Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/6/21	7/30/21	Difference	8/7/20	Percent Change	8/9/19	Percent Change	8/6/21	8/7/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,197	15,920	277	14,658	10.5	17,302	-6.4	16,000	14,524	10.2
East Coast (PADD 1)	717	681	36	625	14.7	862	-16.9	683	529	29.1
Midwest (PADD 2)	3,756	3,725	31	3,666	2.5	4,092	-8.2	3,837	3,628	5.8
Gulf Coast (PADD 3)	8,847	8,741	106	7,795	13.5	9,114	-2.9	8,692	7,894	10.1
Rocky Mountain (PADD 4)	640	643	-3	605	5.8	674	-5.0	621	606	2.5
West Coast (PADD 5)	2,237	2,130	107	1,967	13.7	2,559	-12.6	2,167	1,867	16.1
Gross Inputs	16,648	16,545	103	15,108	10.2	17,826	-6.6	16,569	15,020	10.3
East Coast (PADD 1)	747	703	44	639	17.0	867	-13.8	707	575	22.9
Midwest (PADD 2)	3,780	3,743	38	3,676	2.8	4,107	-8.0	3,850	3,639	5.8
Gulf Coast (PADD 3)	9,131	9,131	0	8,087	12.9	9,484	-3.7	9,071	8,183	10.8
Rocky Mountain (PADD 4)	642	645	-3	602	6.6	678	-5.4	621	605	2.7
West Coast (PADD 5)	2,347	2,324	24	2,104	11.6	2,691	-12.8	2,321	2,017	15.1
Operable Capacity[1]	18,128	18,128	0	18,641	-2.8	18,802	-3.6	18,128	18,892	-4.0
East Coast (PADD 1)	818	818	0	889	-8.0	1,224	-33.2	818	1,140	-28.3
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,188	4,196	-0.2
Gulf Coast (PADD 3)	9,751	9,751	0	9,983	-2.3	9,876	-1.3	9,751	9,983	-2.3
Rocky Mountain (PADD 4)	657	657	0	698	-6.0	687	-4.4	657	698	-6.0
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	91.8	91.3	0.6	81.0	– –	94.8	– –	91.4	79.5	– –
East Coast (PADD 1)	91.4	85.9	5.4	71.8	– –	70.8	– –	86.4	51.9	– –
Midwest (PADD 2)	90.3	89.4	0.9	87.6	– –	99.2	– –	91.9	86.7	– –
Gulf Coast (PADD 3)	93.6	93.6	0.0	81.0	– –	96.0	– –	93.0	82.0	– –
Rocky Mountain (PADD 4)	97.7	98.2	-0.5	86.2	– –	98.7	– –	94.6	86.7	– –
West Coast (PADD 5)	86.5	85.6	0.9	73.2	– –	93.6	– –	85.5	70.2	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,961	10,151	-190	9,600	3.8	10,203	-2.4	9,755	9,284	5.1
Finished Motor Gasoline (excl. Adjustment)[4]	9,782	9,886	-105	9,361	4.5	10,412	-6.1	9,869	9,103	8.4
East Coast (PADD 1)	3,240	3,308	-68	3,119	3.9	3,397	-4.6	3,237	2,998	8.0
Midwest (PADD 2)	2,556	2,561	-5	2,466	3.6	2,686	-4.8	2,547	2,469	3.1
Gulf Coast (PADD 3)	2,165	2,089	76	2,087	3.7	2,334	-7.2	2,203	1,945	13.3
Rocky Mountain (PADD 4)	339	364	-25	295	14.6	340	-0.3	351	309	13.7
West Coast (PADD 5)	1,483	1,565	-82	1,393	6.4	1,656	-10.5	1,531	1,382	10.8
Reformulated[4]	3,072	3,135	-63	2,844	8.0	3,301	-6.9	3,090	2,800	10.4
Conventional[4]	6,710	6,751	-41	6,517	3.0	7,111	-5.6	6,779	6,303	7.6
Adjustment[5]	179	265	-85	239	– –	-209	– –	-114	181	– –
Kerosene-Type Jet Fuel	1,413	1,438	-24	939	50.5	1,938	-27.1	1,436	896	60.4
East Coast (PADD 1)	65	63	2	8	694.7	114	-43.3	61	12	417.3
Midwest (PADD 2)	271	281	-10	196	38.6	297	-8.7	265	178	49.1
Gulf Coast (PADD 3)	640	730	-90	447	43.2	1,007	-36.4	723	466	55.3
Rocky Mountain (PADD 4)	45	44	1	22	102.7	37	21.0	43	25	72.0
West Coast (PADD 5)	393	321	72	267	47.4	483	-18.6	344	215	59.7
Distillate Fuel Oil	4,885	4,877	8	4,789	2.0	5,077	-3.8	4,851	4,811	0.8
East Coast (PADD 1)	175	182	-7	193	-9.2	252	-30.5	175	184	-4.7
Midwest (PADD 2)	1,063	1,042	22	1,088	-2.3	1,198	-11.3	1,065	1,076	-1.1
Gulf Coast (PADD 3)	2,927	2,928	-1	2,804	4.4	2,889	1.3	2,886	2,865	0.7
Rocky Mountain (PADD 4)	207	205	2	213	-2.6	205	1.1	204	205	-0.2
West Coast (PADD 5)	512	520	-8	492	4.2	532	-3.6	521	481	8.2
15 ppm sulfur and Under	4,585	4,660	-76	4,537	1.1	4,819	-4.9	4,586	4,554	0.7
> 15 ppm to 500 ppm sulfur	127	117	10	125	1.3	83	53.0	133	135	-0.9
> 500 ppm sulfur	174	100	74	127	36.5	174	-0.2	132	122	8.0
Residual Fuel Oil	239	252	-13	239	0.3	328	-27.1	241	211	14.0
East Coast (PADD 1)	33	37	-4	35	-4.5	27	24.6	37	23	60.1
Midwest (PADD 2)	41	30	11	34	18.6	39	3.7	32	34	-5.4
Gulf Coast (PADD 3)	61	76	-15	90	-33.0	151	-60.0	59	86	-31.2
Rocky Mountain (PADD 4)	12	13	-1	12	0.1	14	-16.2	12	11	7.3
West Coast (PADD 5)	93	97	-3	68	37.7	97	-3.8	101	58	75.5
Propane/Propylene[6]	2,378	2,322	56	2,323	2.4	2,259	5.3	2,337	2,301	1.6
East Coast (PADD 1)	224	268	-44	282	-20.6	262	-14.3	244	242	1.1
Midwest (PADD 2)	502	488	14	500	0.3	503	-0.2	497	502	-1.1
Gulf Coast (PADD 3)	1,400	1,318	82	1,301	7.6	1,264	10.8	1,346	1,310	2.8
PADDs 4 and 5	252	248	4	239	5.2	231	9.1	249	246	1.2
Ethanol Plant Production										
Fuel Ethanol	986	1,013	-27	918	7.4	1,045	-5.7	1,010	929	8.8
East Coast (PADD 1)	13	13	0	12	2.6	22	-41.7	12	13	-2.5
Midwest (PADD 2)	932	959	-28	872	6.9	969	-3.9	958	882	8.6
Gulf Coast (PADD 3)	23	23	0	17	38.5	24	-5.3	22	16	33.8
Rocky Mountain (PADD 4)	10	9	1	9	7.7	13	-25.5	10	9	3.8
West Coast (PADD 5)	9	9	0	8	11.3	17	-48.6	9	9	2.3

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.