Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/9/21	7/2/21	Difference	7/10/20	Percent Change	7/12/19	Percent Change	7/9/21	7/10/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,093	16,115	-22	14,309	12.5	17,267	-6.8	16,155	14,132	14.3
East Coast (PADD 1)	649	703	-54	593	9.4	839	-22.6	687	594	15.7
Midwest (PADD 2)	4,052	4,125	-73	3,547	14.2	4,042	0.2	4,078	3,456	18.0
Gulf Coast (PADD 3)	8,598	8,509	89	7,667	12.1	9,168	-6.2	8,598	7,666	12.2
Rocky Mountain (PADD 4)	567	561	6	628	-9.7	682	-16.9	561	599	-6.3
West Coast (PADD 5)	2,228	2,218	10	1,873	18.9	2,535	-12.1	2,231	1,817	22.8
Gross Inputs	16,643	16,670	-27	14,826	12.3	17,741	-6.2	16,698	14,502	15.1
East Coast (PADD 1)	690	729	-39	611	12.9	845	-18.3	713	618	15.3
Midwest (PADD 2)	4,049	4,137	-88	3,556	13.9	4,054	-0.1	4,086	3,473	17.7
Gulf Coast (PADD 3)	8,966	8,866	100	8,011	11.9	9,417	-4.8	8,954	7,893	13.4
Rocky Mountain (PADD 4)	566	560	6	627	-9.6	686	-17.4	560	600	-6.8
West Coast (PADD 5)	2,371	2,378	-7	2,021	17.3	2,740	-13.5	2,385	1,917	24.4
Operable Capacity[1]	18,128	18,090	38	18,976	-4.5	18,802	-3.6	18,099	18,976	-4.6
East Coast (PADD 1)	818	818	0	1,224	-33.2	1,224	-33.2	818	1,224	-33.2
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,188	4,196	-0.2
Gulf Coast (PADD 3)	9,751	9,713	38	9,983	-2.3	9,876	-1.3	9,723	9,983	-2.6
Rocky Mountain (PADD 4)	657	657	0	698	-6.0	687	-4.4	657	698	-6.0
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	91.8	92.2	-0.3	78.1	– –	94.4	– –	92.3	76.4	– –
East Coast (PADD 1)	84.4	89.1	-4.7	50.0	– –	69.0	– –	87.2	50.5	– –
Midwest (PADD 2)	96.7	98.8	-2.1	84.7	– –	97.9	– –	97.6	82.8	– –
Gulf Coast (PADD 3)	91.9	91.3	0.7	80.2	– –	95.4	– –	92.1	79.1	– –
Rocky Mountain (PADD 4)	86.2	85.3	1.0	89.7	– –	99.9	– –	85.3	86.0	– –
West Coast (PADD 5)	87.4	87.6	-0.2	70.3	– –	95.3	– –	87.9	66.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,858	10,554	-696	9,095	8.4	9,855	0.0	10,079	8,960	12.5
Finished Motor Gasoline (excl. Adjustment)[4]	9,810	10,166	-356	8,899	10.2	9,886	-0.8	10,054	8,917	12.8
East Coast (PADD 1)	3,162	3,290	-127	2,891	9.4	3,241	-2.4	3,233	2,898	11.5
Midwest (PADD 2)	2,579	2,648	-69	2,390	7.9	2,575	0.2	2,638	2,420	9.0
Gulf Coast (PADD 3)	2,221	2,287	-66	1,996	11.3	2,191	1.3	2,310	1,939	19.1
Rocky Mountain (PADD 4)	326	352	-27	301	8.2	377	-13.7	337	298	13.1
West Coast (PADD 5)	1,522	1,589	-66	1,321	15.3	1,502	1.4	1,536	1,362	12.8
Reformulated[4]	3,018	3,184	-167	2,669	13.1	3,103	-2.7	3,122	2,727	14.5
Conventional[4]	6,792	6,981	-189	6,230	9.0	6,783	0.1	6,933	6,190	12.0
Adjustment[5]	48	388	-340	196	– –	-31	– –	25	43	– –
Kerosene-Type Jet Fuel	1,477	1,351	126	841	75.6	1,948	-24.2	1,394	783	78.1
East Coast (PADD 1)	60	49	11	11	435.4	117	-48.5	55	11	417.5
Midwest (PADD 2)	304	265	38	174	74.4	286	6.0	274	144	90.1
Gulf Coast (PADD 3)	722	661	61	450	60.3	1,006	-28.2	686	436	57.3
Rocky Mountain (PADD 4)	37	37	0	19	92.9	40	-6.6	36	17	108.6
West Coast (PADD 5)	354	339	15	186	90.0	499	-29.0	343	175	96.6
Distillate Fuel Oil	4,926	4,967	-41	4,860	1.4	5,361	-8.1	5,008	4,700	6.6
East Coast (PADD 1)	168	205	-37	202	-16.8	225	-25.2	197	212	-7.2
Midwest (PADD 2)	1,110	1,226	-116	1,023	8.5	1,285	-13.6	1,169	1,024	14.2
Gulf Coast (PADD 3)	2,920	2,862	58	2,902	0.6	2,988	-2.3	2,919	2,785	4.8
Rocky Mountain (PADD 4)	181	177	5	220	-17.5	232	-21.7	189	209	-9.6
West Coast (PADD 5)	547	496	50	514	6.4	632	-13.5	534	470	13.6
15 ppm sulfur and Under	4,704	4,783	-79	4,606	2.1	5,071	-7.2	4,789	4,482	6.8
> 15 ppm to 500 ppm sulfur	114	89	24	117	-2.9	101	12.9	111	111	-0.4
> 500 ppm sulfur	108	94	14	137	-20.9	189	-42.6	109	107	2.5
Residual Fuel Oil	243	267	-24	119	104.0	413	-41.1	228	237	-3.7
East Coast (PADD 1)	28	40	-12	24	14.1	26	4.9	37	27	37.9
Midwest (PADD 2)	32	34	-2	19	66.1	61	-47.3	31	21	50.8
Gulf Coast (PADD 3)	69	81	-12	-35	-294.8	211	-67.3	53	75	-28.9
Rocky Mountain (PADD 4)	11	11	0	11	-1.0	11	-3.8	10	11	-4.9
West Coast (PADD 5)	103	100	3	100	3.6	103	0.1	96	104	-7.1
Propane/Propylene[6]	2,333	2,266	67	2,260	3.2	2,247	3.8	2,287	2,208	3.5
East Coast (PADD 1)	256	269	-13	233	9.5	230	11.0	251	205	22.3
Midwest (PADD 2)	482	442	39	478	0.8	530	-9.1	461	494	-6.7
Gulf Coast (PADD 3)	1,347	1,307	39	1,305	3.2	1,245	8.1	1,332	1,273	4.6
PADDs 4 and 5	249	248	1	244	1.9	241	3.2	242	236	2.8
Ethanol Plant Production										
Fuel Ethanol	1,041	1,067	-26	931	11.8	1,066	-2.3	1,053	910	15.8
East Coast (PADD 1)	12	12	1	13	-2.5	23	-46.4	11	12	-2.7
Midwest (PADD 2)	993	1,018	-25	883	12.4	991	0.2	1,007	869	15.8
Gulf Coast (PADD 3)	17	18	-1	17	3.4	22	-22.1	17	11	58.9
Rocky Mountain (PADD 4)	10	10	0	10	-2.9	13	-25.6	10	10	0.8
West Coast (PADD 5)	9	9	0	9	0.3	16	-45.8	9	8	7.8

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.