Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/25/21	6/18/21	Difference	6/26/20	Percent Change	6/28/19	Percent Change	6/25/21	6/26/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,299	16,112	187	14,033	16.2	17,290	-5.7	16,168	13,739	17.7
East Coast (PADD 1)	690	707	-17	599	15.3	896	-23.0	709	594	19.3
Midwest (PADD 2)	4,099	4,037	63	3,402	20.5	4,020	2.0	3,998	3,288	21.6
Gulf Coast (PADD 3)	8,699	8,585	114	7,652	13.7	9,212	-5.6	8,672	7,565	14.6
Rocky Mountain (PADD 4)	574	540	34	590	-2.7	673	-14.7	553	565	-2.1
West Coast (PADD 5)	2,236	2,243	-7	1,790	24.9	2,490	-10.2	2,237	1,726	29.6
Gross Inputs	16,800	16,678	122	14,320	17.3	17,718	-5.2	16,684	14,088	18.4
East Coast (PADD 1)	716	716	0	618	15.9	901	-20.5	727	614	18.4
Midwest (PADD 2)	4,113	4,047	65	3,418	20.3	4,034	1.9	4,010	3,308	21.2
Gulf Coast (PADD 3)	9,002	8,981	21	7,814	15.2	9,461	-4.9	9,009	7,788	15.7
Rocky Mountain (PADD 4)	574	539	36	594	-3.3	678	-15.2	550	574	-4.1
West Coast (PADD 5)	2,395	2,395	0	1,876	27.7	2,644	-9.4	2,388	1,804	32.4
Operable Capacity[1]	18,090	18,090	0	18,976	-4.7	18,807	-3.8	18,090	18,976	-4.7
East Coast (PADD 1)	818	818	0	1,224	-33.2	1,224	-33.2	818	1,224	-33.2
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,188	4,196	-0.2
Gulf Coast (PADD 3)	9,713	9,713	0	9,983	-2.7	9,881	-1.7	9,713	9,983	-2.7
Rocky Mountain (PADD 4)	657	657	0	698	-6.0	687	-4.4	657	698	-6.0
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	92.9	92.2	0.7	75.5	– –	94.2	– –	92.2	74.2	– –
East Coast (PADD 1)	87.6	87.6	0.0	50.5	– –	73.6	– –	88.9	50.2	– –
Midwest (PADD 2)	98.2	96.6	1.6	81.5	– –	97.4	– –	95.8	78.8	– –
Gulf Coast (PADD 3)	92.7	92.5	0.2	78.3	– –	95.8	– –	92.7	78.0	– –
Rocky Mountain (PADD 4)	87.5	82.1	5.4	85.0	– –	98.7	– –	83.8	82.2	– –
West Coast (PADD 5)	88.3	88.3	0.0	65.3	– –	92.0	– –	88.0	62.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,578	10,327	-749	8,905	7.6	9,948	-3.7	9,816	8,549	14.8
Finished Motor Gasoline (excl. Adjustment)[4]	10,143	10,098	45	8,807	15.2	10,142	0.0	10,008	8,549	17.1
East Coast (PADD 1)	3,278	3,201	77	2,906	12.8	3,372	-2.8	3,209	2,765	16.1
Midwest (PADD 2)	2,687	2,639	48	2,337	15.0	2,678	0.3	2,614	2,319	12.7
Gulf Coast (PADD 3)	2,318	2,414	-96	1,882	23.2	2,129	8.9	2,337	1,855	26.0
Rocky Mountain (PADD 4)	326	345	-19	301	8.2	330	-1.3	330	293	12.6
West Coast (PADD 5)	1,535	1,499	36	1,382	11.1	1,633	-6.0	1,518	1,317	15.2
Reformulated[4]	3,173	3,113	60	2,727	16.3	3,275	-3.1	3,083	2,628	17.3
Conventional[4]	6,971	6,986	-15	6,080	14.6	6,867	1.5	6,925	5,921	17.0
Adjustment[5]	-565	229	-794	98	– –	-194	– –	-192	0	– –
Kerosene-Type Jet Fuel	1,359	1,390	-31	743	83.0	1,860	-26.9	1,352	699	93.3
East Coast (PADD 1)	55	55	0	10	476.1	108	-49.1	56	8	566.7
Midwest (PADD 2)	257	272	-15	135	90.1	277	-7.5	259	122	113.2
Gulf Coast (PADD 3)	678	681	-3	432	56.9	959	-29.3	673	394	70.8
Rocky Mountain (PADD 4)	40	32	8	19	107.6	35	11.4	33	13	153.0
West Coast (PADD 5)	330	350	-20	147	124.4	480	-31.2	330	162	103.8
Distillate Fuel Oil	5,029	5,112	-83	4,624	8.8	5,336	-5.8	5,029	4,611	9.1
East Coast (PADD 1)	208	206	2	222	-6.1	297	-29.9	203	221	-8.3
Midwest (PADD 2)	1,144	1,197	-53	1,025	11.6	1,191	-4.0	1,147	965	18.9
Gulf Coast (PADD 3)	2,938	2,957	-19	2,716	8.2	3,049	-3.6	2,936	2,772	5.9
Rocky Mountain (PADD 4)	204	193	11	201	1.9	229	-10.8	192	197	-2.6
West Coast (PADD 5)	534	559	-24	461	16.0	569	-6.2	550	457	20.4
15 ppm sulfur and Under	4,822	4,845	-23	4,436	8.7	5,001	-3.6	4,802	4,412	8.9
> 15 ppm to 500 ppm sulfur	115	124	-10	108	5.9	100	14.5	99	99	-0.3
> 500 ppm sulfur	92	142	-51	79	15.5	235	-61.0	128	101	27.1
Residual Fuel Oil	192	212	-21	310	-38.1	401	-52.2	203	271	-25.0
East Coast (PADD 1)	41	41	0	29	39.2	35	15.8	42	29	46.9
Midwest (PADD 2)	26	32	-6	20	25.6	41	-37.5	33	22	46.4
Gulf Coast (PADD 3)	34	30	3	146	-76.9	191	-82.3	24	107	-77.7
Rocky Mountain (PADD 4)	10	9	2	11	-2.9	12	-13.6	12	10	14.7
West Coast (PADD 5)	81	101	-20	103	-21.3	122	-33.4	93	102	-9.3
Propane/Propylene[6]	2,280	2,267	13	2,230	2.3	2,069	10.2	2,288	2,156	6.1
East Coast (PADD 1)	236	244	-8	203	16.4	198	19.3	245	198	23.7
Midwest (PADD 2)	460	461	0	484	-4.9	464	-0.9	473	469	0.7
Gulf Coast (PADD 3)	1,337	1,336	0	1,307	2.3	1,173	14.0	1,335	1,254	6.5
PADDs 4 and 5	247	226	21	236	4.7	234	5.4	235	234	0.2
Ethanol Plant Production										
Fuel Ethanol	1,058	1,048	10	900	17.6	1,081	-2.1	1,050	868	21.0
East Coast (PADD 1)	11	10	1	12	-0.6	27	-57.5	11	11	5.4
Midwest (PADD 2)	1,013	1,002	11	862	17.6	1,003	1.0	1,004	831	20.8
Gulf Coast (PADD 3)	16	16	0	9	73.4	20	-19.6	17	9	83.9
Rocky Mountain (PADD 4)	9	10	0	9	3.1	13	-29.0	9	9	1.2
West Coast (PADD 5)	8	9	-1	9	-3.6	18	-53.2	9	8	12.1

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.