Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/30/21	4/23/21	Difference	5/1/20	Percent Change	5/3/19	Percent Change	4/30/21	5/1/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,243	15,018	225	12,976	17.5	16,405	-7.1	15,019	12,714	18.1
East Coast (PADD 1)	648	626	22	595	8.9	1,023	-36.7	617	521	18.3
Midwest (PADD 2)	3,463	3,362	102	3,076	12.6	3,634	-4.7	3,459	2,882	20.0
Gulf Coast (PADD 3)	8,542	8,463	79	7,231	18.1	8,894	-4.0	8,361	7,207	16.0
Rocky Mountain (PADD 4)	539	521	18	454	18.7	573	-5.9	530	441	20.2
West Coast (PADD 5)	2,051	2,047	5	1,622	26.5	2,282	-10.1	2,053	1,663	23.4
Gross Inputs	15,698	15,487	211	13,382	17.3	16,687	-5.9	15,507	13,132	18.1
East Coast (PADD 1)	648	628	20	620	4.6	1,027	-36.9	626	553	13.2
Midwest (PADD 2)	3,471	3,371	100	3,085	12.5	3,629	-4.4	3,468	2,893	19.9
Gulf Coast (PADD 3)	8,811	8,740	71	7,496	17.5	9,060	-2.8	8,651	7,473	15.8
Rocky Mountain (PADD 4)	536	521	15	468	14.4	572	-6.3	529	451	17.2
West Coast (PADD 5)	2,233	2,228	5	1,713	30.4	2,399	-6.9	2,234	1,762	26.8
Operable Capacity[1]	18,143	18,143	0	18,974	-4.4	18,762	-3.3	18,143	18,974	-4.4
East Coast (PADD 1)	818	818	0	1,224	-33.2	1,224	-33.2	818	1,224	-33.2
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,188	4,196	-0.2
Gulf Coast (PADD 3)	9,767	9,767	0	9,983	-2.2	9,835	-0.7	9,767	9,983	-2.2
Rocky Mountain (PADD 4)	657	657	0	696	-5.6	687	-4.4	657	696	-5.6
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	86.5	85.4	1.2	70.5	– –	88.9	– –	85.5	69.2	– –
East Coast (PADD 1)	79.3	76.8	2.5	50.7	– –	83.9	– –	76.6	45.2	– –
Midwest (PADD 2)	82.9	80.5	2.4	73.5	– –	87.6	– –	82.8	69.0	– –
Gulf Coast (PADD 3)	90.2	89.5	0.7	75.1	– –	92.1	– –	88.6	74.9	– –
Rocky Mountain (PADD 4)	81.6	79.3	2.3	67.3	– –	83.3	– –	80.5	64.8	– –
West Coast (PADD 5)	82.3	82.1	0.2	59.6	– –	83.5	– –	82.3	61.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,146	9,629	-483	6,705	36.4	10,129	-9.7	9,444	6,390	47.8
Finished Motor Gasoline (excl. Adjustment)[4]	9,583	9,573	10	6,671	43.6	9,958	-3.8	9,647	6,285	53.5
East Coast (PADD 1)	3,120	3,100	20	1,997	56.2	3,233	-3.5	3,122	1,867	67.2
Midwest (PADD 2)	2,494	2,456	37	1,657	50.5	2,509	-0.6	2,469	1,596	54.7
Gulf Coast (PADD 3)	2,194	2,213	-18	1,652	32.9	2,305	-4.8	2,255	1,606	40.4
Rocky Mountain (PADD 4)	283	313	-30	224	26.3	296	-4.6	299	205	45.6
West Coast (PADD 5)	1,492	1,491	1	1,142	30.7	1,615	-7.6	1,504	1,011	48.7
Reformulated[4]	2,967	2,925	42	1,942	52.8	3,193	-7.1	2,951	1,785	65.3
Conventional[4]	6,616	6,648	-32	4,729	39.9	6,765	-2.2	6,697	4,500	48.8
Adjustment[5]	-436	56	-493	35	– –	171	– –	-203	105	– –
Kerosene-Type Jet Fuel	1,255	1,211	44	462	171.6	1,733	-27.6	1,212	606	99.8
East Coast (PADD 1)	33	31	1	-11	-386.4	93	-64.9	38	2	2,338.6
Midwest (PADD 2)	248	223	25	74	236.0	291	-14.7	229	98	132.9
Gulf Coast (PADD 3)	647	618	29	251	158.1	922	-29.9	613	333	84.0
Rocky Mountain (PADD 4)	26	37	-11	12	118.4	27	-2.6	32	14	125.8
West Coast (PADD 5)	301	302	-1	137	119.9	400	-24.6	300	159	88.2
Distillate Fuel Oil	4,498	4,626	-127	5,082	-11.5	5,089	-11.6	4,581	4,999	-8.4
East Coast (PADD 1)	187	183	5	248	-24.6	322	-41.9	181	236	-23.2
Midwest (PADD 2)	966	1,004	-38	1,214	-20.4	1,065	-9.3	1,004	1,078	-6.9
Gulf Coast (PADD 3)	2,674	2,776	-102	2,893	-7.6	2,947	-9.3	2,724	2,910	-6.4
Rocky Mountain (PADD 4)	166	157	8	185	-10.3	209	-20.9	169	183	-7.6
West Coast (PADD 5)	506	506	0	542	-6.8	546	-7.3	502	593	-15.2
15 ppm sulfur and Under	4,292	4,393	-101	4,885	-12.1	4,758	-9.8	4,375	4,712	-7.2
> 15 ppm to 500 ppm sulfur	94	162	-69	42	121.3	160	-41.4	111	106	5.2
> 500 ppm sulfur	113	70	42	154	-27.0	171	-34.1	94	182	-48.0
Residual Fuel Oil	177	225	-47	162	9.4	411	-56.8	189	182	3.9
East Coast (PADD 1)	42	36	6	32	28.7	37	12.2	39	26	49.2
Midwest (PADD 2)	28	33	-5	22	28.3	35	-20.9	35	21	61.6
Gulf Coast (PADD 3)	50	72	-22	53	-5.2	161	-68.8	41	78	-47.3
Rocky Mountain (PADD 4)	6	10	-4	11	-42.9	11	-43.5	10	10	-2.3
West Coast (PADD 5)	51	74	-23	44	16.5	166	-69.3	65	47	38.4
Propane/Propylene[6]	2,310	2,254	56	2,032	13.7	2,063	12.0	2,273	2,046	11.1
East Coast (PADD 1)	253	223	30	211	19.7	215	17.7	246	213	15.6
Midwest (PADD 2)	461	448	13	454	1.5	475	-3.0	456	440	3.5
Gulf Coast (PADD 3)	1,348	1,334	14	1,196	12.7	1,176	14.7	1,325	1,224	8.3
PADDs 4 and 5	248	249	-1	171	45.1	197	25.9	246	170	44.8
Ethanol Plant Production										
Fuel Ethanol	952	945	7	598	59.3	1,036	-8.1	945	567	66.7
East Coast (PADD 1)	13	12	1	8	61.8	19	-33.7	12	10	28.7
Midwest (PADD 2)	904	897	6	571	58.2	959	-5.8	897	538	66.6
Gulf Coast (PADD 3)	16	17	0	6	159.1	25	-33.7	17	10	69.6
Rocky Mountain (PADD 4)	10	10	0	6	64.3	14	-28.3	10	5	94.2
West Coast (PADD 5)	10	10	0	6	55.0	20	-50.0	9	4	116.4

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.