Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/23/21	4/16/21	Difference	4/24/20	Percent Change	4/26/19	Percent Change	4/23/21	4/24/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,018	14,765	253	12,761	17.7	16,446	-8.7	14,970	12,879	16.2
East Coast (PADD 1)	626	562	64	502	24.6	1,106	-43.4	633	510	24.3
Midwest (PADD 2)	3,362	3,477	-115	3,011	11.7	3,551	-5.3	3,516	2,879	22.1
Gulf Coast (PADD 3)	8,463	8,148	315	7,183	17.8	8,912	-5.0	8,244	7,314	12.7
Rocky Mountain (PADD 4)	521	509	12	441	18.0	600	-13.1	528	450	17.3
West Coast (PADD 5)	2,047	2,069	-23	1,624	26.0	2,277	-10.1	2,048	1,726	18.7
Gross Inputs	15,487	15,424	64	13,207	17.3	16,741	-7.5	15,444	13,340	15.8
East Coast (PADD 1)	628	565	63	572	9.9	1,132	-44.5	644	540	19.4
Midwest (PADD 2)	3,371	3,484	-114	3,021	11.6	3,555	-5.2	3,526	2,891	22.0
Gulf Coast (PADD 3)	8,740	8,625	115	7,455	17.2	9,036	-3.3	8,517	7,622	11.7
Rocky Mountain (PADD 4)	521	509	12	447	16.6	598	-12.9	528	457	15.5
West Coast (PADD 5)	2,228	2,240	-12	1,713	30.0	2,419	-7.9	2,228	1,830	21.7
Operable Capacity[1]	18,143	18,143	0	18,974	-4.4	18,762	-3.3	18,204	18,932	-3.8
East Coast (PADD 1)	818	818	0	1,224	-33.2	1,224	-33.2	836	1,224	-31.7
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,185	4,184	0.0
Gulf Coast (PADD 3)	9,767	9,767	0	9,983	-2.2	9,835	-0.7	9,814	9,956	-1.4
Rocky Mountain (PADD 4)	657	657	0	696	-5.6	687	-4.4	655	694	-5.6
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	85.4	85.0	0.4	69.6	– –	89.2	– –	84.8	70.5	– –
East Coast (PADD 1)	76.8	69.1	7.7	46.7	– –	92.5	– –	77.0	44.1	– –
Midwest (PADD 2)	80.5	83.2	-2.7	72.0	– –	85.9	– –	84.3	69.1	– –
Gulf Coast (PADD 3)	89.5	88.3	1.2	74.7	– –	91.9	– –	86.8	76.6	– –
Rocky Mountain (PADD 4)	79.3	77.5	1.8	64.2	– –	87.0	– –	80.5	65.9	– –
West Coast (PADD 5)	82.1	82.5	-0.4	59.6	– –	84.2	– –	82.1	63.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,629	9,386	244	6,735	43.0	9,927	-3.0	9,477	6,168	53.6
Finished Motor Gasoline (excl. Adjustment)[4]	9,573	9,734	-161	6,571	45.7	9,931	-3.6	9,613	6,074	58.3
East Coast (PADD 1)	3,100	3,125	-25	1,972	57.2	3,300	-6.1	3,094	1,794	72.4
Midwest (PADD 2)	2,456	2,448	9	1,676	46.5	2,584	-4.9	2,457	1,545	59.0
Gulf Coast (PADD 3)	2,213	2,321	-108	1,691	30.9	2,145	3.2	2,249	1,575	42.8
Rocky Mountain (PADD 4)	313	293	20	214	46.3	324	-3.4	306	201	51.8
West Coast (PADD 5)	1,491	1,548	-57	1,018	46.5	1,578	-5.5	1,507	958	57.3
Reformulated[4]	2,925	2,968	-43	1,888	54.9	3,206	-8.8	2,935	1,698	72.8
Conventional[4]	6,648	6,766	-118	4,683	42.0	6,724	-1.1	6,678	4,376	52.6
Adjustment[5]	56	-348	404	165	– –	-4	– –	-135	94	– –
Kerosene-Type Jet Fuel	1,211	1,190	21	602	101.3	1,719	-29.5	1,188	709	67.5
East Coast (PADD 1)	31	31	0	-5	-730.9	97	-67.8	44	12	277.2
Midwest (PADD 2)	223	220	3	97	130.6	275	-19.0	216	118	82.9
Gulf Coast (PADD 3)	618	604	14	342	80.6	950	-34.9	608	383	58.9
Rocky Mountain (PADD 4)	37	35	2	15	146.5	24	57.7	32	15	113.7
West Coast (PADD 5)	302	300	2	153	97.6	373	-19.2	287	181	58.2
Distillate Fuel Oil	4,626	4,555	71	4,982	-7.1	5,128	-9.8	4,616	4,975	-7.2
East Coast (PADD 1)	183	179	4	237	-22.9	323	-43.4	182	230	-20.7
Midwest (PADD 2)	1,004	1,002	1	1,127	-10.9	1,146	-12.4	1,032	1,031	0.1
Gulf Coast (PADD 3)	2,776	2,699	78	2,893	-4.0	2,976	-6.7	2,720	2,931	-7.2
Rocky Mountain (PADD 4)	157	188	-31	177	-11.4	202	-22.1	166	181	-8.4
West Coast (PADD 5)	506	487	19	548	-7.7	482	5.0	514	601	-14.5
15 ppm sulfur and Under	4,393	4,369	24	4,723	-7.0	4,847	-9.4	4,410	4,683	-5.8
> 15 ppm to 500 ppm sulfur	162	79	84	112	45.3	114	42.2	123	124	-1.0
> 500 ppm sulfur	70	107	-37	147	-52.2	167	-57.9	83	168	-50.5
Residual Fuel Oil	225	192	32	187	20.5	469	-52.0	205	183	12.3
East Coast (PADD 1)	36	39	-3	24	50.2	51	-28.4	37	24	54.2
Midwest (PADD 2)	33	41	-8	25	35.3	47	-29.9	36	19	87.1
Gulf Coast (PADD 3)	72	23	48	80	-10.6	242	-70.3	53	84	-36.7
Rocky Mountain (PADD 4)	10	12	-3	9	6.7	12	-15.6	12	9	24.3
West Coast (PADD 5)	74	77	-3	48	52.7	117	-37.0	67	46	45.9
Propane/Propylene[6]	2,254	2,238	16	2,044	10.3	2,066	9.1	2,266	2,040	11.1
East Coast (PADD 1)	223	251	-28	201	11.2	213	4.6	238	222	7.6
Midwest (PADD 2)	448	455	-7	427	4.8	477	-6.2	473	434	9.1
Gulf Coast (PADD 3)	1,334	1,289	45	1,253	6.5	1,177	13.4	1,311	1,211	8.3
PADDs 4 and 5	249	243	6	164	51.9	199	25.2	243	174	40.0
Ethanol Plant Production										
Fuel Ethanol	945	941	4	537	76.1	1,024	-7.7	951	585	62.4
East Coast (PADD 1)	12	12	0	11	6.4	22	-46.9	12	12	5.5
Midwest (PADD 2)	897	892	6	512	75.3	947	-5.2	903	553	63.4
Gulf Coast (PADD 3)	17	18	-1	6	163.6	24	-32.2	16	12	41.2
Rocky Mountain (PADD 4)	10	10	0	5	109.4	13	-28.9	9	5	89.3
West Coast (PADD 5)	10	9	1	3	240.9	17	-43.0	9	5	104.4

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.