Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/16/21	4/9/21	Difference	4/17/20	Percent Change	4/19/19	Percent Change	4/16/21	4/17/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,765	15,051	-286	12,456	18.5	16,583	-11.0	14,950	13,413	11.5
East Coast (PADD 1)	562	631	-69	533	5.4	1,048	-46.4	651	536	21.5
Midwest (PADD 2)	3,477	3,532	-56	2,717	28.0	3,803	-8.6	3,568	2,966	20.3
Gulf Coast (PADD 3)	8,148	8,292	-144	7,111	14.6	8,974	-9.2	8,133	7,599	7.0
Rocky Mountain (PADD 4)	509	550	-40	443	14.9	579	-12.1	537	470	14.4
West Coast (PADD 5)	2,069	2,046	24	1,652	25.3	2,179	-5.0	2,061	1,842	11.9
Gross Inputs	15,424	15,419	4	12,825	20.3	16,910	-8.8	15,427	13,908	10.9
East Coast (PADD 1)	565	663	-98	536	5.4	1,073	-47.3	663	554	19.6
Midwest (PADD 2)	3,484	3,545	-61	2,727	27.8	3,801	-8.3	3,584	2,980	20.3
Gulf Coast (PADD 3)	8,625	8,429	196	7,364	17.1	9,138	-5.6	8,401	7,946	5.7
Rocky Mountain (PADD 4)	509	549	-40	449	13.4	577	-11.8	537	475	13.0
West Coast (PADD 5)	2,240	2,234	6	1,748	28.1	2,321	-3.5	2,242	1,954	14.8
Operable Capacity[1]	18,143	18,143	0	18,974	-4.4	18,762	-3.3	18,264	18,891	-3.3
East Coast (PADD 1)	818	818	0	1,224	-33.2	1,224	-33.2	853	1,224	-30.3
Midwest (PADD 2)	4,188	4,188	0	4,196	-0.2	4,141	1.1	4,183	4,172	0.3
Gulf Coast (PADD 3)	9,767	9,767	0	9,983	-2.2	9,835	-0.7	9,861	9,929	-0.7
Rocky Mountain (PADD 4)	657	657	0	696	-5.6	687	-4.4	653	691	-5.5
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	85.0	85.0	0.0	67.6	– –	90.1	– –	84.5	73.6	– –
East Coast (PADD 1)	69.1	81.1	-12.0	43.8	– –	87.6	– –	77.5	45.3	– –
Midwest (PADD 2)	83.2	84.6	-1.5	65.0	– –	91.8	– –	85.7	71.5	– –
Gulf Coast (PADD 3)	88.3	86.3	2.0	73.8	– –	92.9	– –	85.2	80.0	– –
Rocky Mountain (PADD 4)	77.5	83.6	-6.0	64.6	– –	84.0	– –	82.1	68.7	– –
West Coast (PADD 5)	82.5	82.3	0.2	60.8	– –	80.7	– –	82.6	68.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,386	9,615	-229	6,205	51.3	9,781	-4.0	9,405	6,349	48.1
Finished Motor Gasoline (excl. Adjustment)[4]	9,734	9,699	34	6,003	62.1	9,971	-2.4	9,600	6,162	55.8
East Coast (PADD 1)	3,125	3,142	-17	1,782	75.3	3,293	-5.1	3,089	1,823	69.5
Midwest (PADD 2)	2,448	2,477	-30	1,535	59.4	2,553	-4.1	2,467	1,564	57.8
Gulf Coast (PADD 3)	2,321	2,290	30	1,512	53.5	2,245	3.4	2,237	1,626	37.6
Rocky Mountain (PADD 4)	293	306	-14	202	44.5	280	4.5	305	206	48.3
West Coast (PADD 5)	1,548	1,484	64	971	59.4	1,601	-3.3	1,501	943	59.1
Reformulated[4]	2,968	2,943	25	1,695	75.1	3,256	-8.8	2,930	1,683	74.1
Conventional[4]	6,766	6,756	10	4,308	57.1	6,715	0.8	6,670	4,479	48.9
Adjustment[5]	-348	-84	-264	202	– –	-190	– –	-195	187	– –
Kerosene-Type Jet Fuel	1,190	1,190	1	646	84.2	1,702	-30.1	1,171	841	39.3
East Coast (PADD 1)	31	58	-27	8	303.1	96	-67.2	50	21	138.0
Midwest (PADD 2)	220	223	-3	100	119.4	302	-27.2	213	140	52.1
Gulf Coast (PADD 3)	604	581	23	374	61.8	896	-32.5	608	448	35.7
Rocky Mountain (PADD 4)	35	30	5	16	120.4	30	17.7	28	16	75.8
West Coast (PADD 5)	300	298	2	148	101.7	379	-21.1	273	216	26.3
Distillate Fuel Oil	4,555	4,643	-88	5,007	-9.0	5,064	-10.0	4,644	4,971	-6.6
East Coast (PADD 1)	179	178	1	235	-24.0	337	-47.0	186	229	-18.7
Midwest (PADD 2)	1,002	1,044	-41	996	0.6	1,083	-7.4	1,056	1,005	5.1
Gulf Coast (PADD 3)	2,699	2,746	-48	2,967	-9.1	2,942	-8.3	2,699	2,951	-8.5
Rocky Mountain (PADD 4)	188	164	24	189	-0.2	178	5.6	167	181	-7.7
West Coast (PADD 5)	487	511	-24	620	-21.5	524	-7.0	536	606	-11.5
15 ppm sulfur and Under	4,369	4,447	-78	4,629	-5.6	4,741	-7.9	4,444	4,666	-4.7
> 15 ppm to 500 ppm sulfur	79	109	-31	159	-50.5	116	-32.0	122	124	-1.6
> 500 ppm sulfur	107	87	21	220	-51.1	207	-48.0	77	181	-57.3
Residual Fuel Oil	192	163	30	210	-8.5	309	-37.8	203	191	6.0
East Coast (PADD 1)	39	38	1	24	58.3	36	8.2	37	24	53.3
Midwest (PADD 2)	41	36	6	22	90.5	28	46.2	38	20	93.6
Gulf Coast (PADD 3)	23	18	5	100	-76.6	120	-80.5	57	86	-34.5
Rocky Mountain (PADD 4)	12	12	0	12	7.0	13	-6.2	12	9	37.6
West Coast (PADD 5)	77	59	18	53	45.2	112	-31.7	59	52	12.5
Propane/Propylene[6]	2,238	2,289	-51	2,057	8.8	1,998	12.0	2,295	2,054	11.7
East Coast (PADD 1)	251	257	-7	201	24.4	209	20.0	241	232	4.2
Midwest (PADD 2)	455	459	-4	458	-0.7	465	-2.1	497	440	12.8
Gulf Coast (PADD 3)	1,289	1,328	-39	1,228	5.0	1,126	14.5	1,314	1,199	9.6
PADDs 4 and 5	243	244	-1	170	43.1	199	22.3	243	183	32.6
Ethanol Plant Production										
Fuel Ethanol	941	941	0	563	67.1	1,048	-10.2	956	661	44.5
East Coast (PADD 1)	12	12	0	10	21.1	26	-52.3	12	14	-11.0
Midwest (PADD 2)	892	895	-3	530	68.2	968	-7.9	908	619	46.6
Gulf Coast (PADD 3)	18	15	3	13	35.5	21	-14.3	17	15	9.9
Rocky Mountain (PADD 4)	10	10	0	5	109.4	14	-33.2	9	7	42.2
West Coast (PADD 5)	9	9	0	5	100.7	19	-51.2	9	6	43.1

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.