Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/2/20	9/25/20	Difference	10/4/19	Percent Change	10/5/18	Percent Change	10/2/20	10/4/19	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	13,853	13,670	184	15,656	-11.5	16,239	-14.7	13,595	16,223	-16.2
East Coast (PADD 1)	545	547	-2	739	-26.3	827	-34.1	544	799	-31.9
Midwest (PADD 2)	3,594	3,504	90	3,609	-0.4	3,088	16.4	3,484	3,806	-8.5
Gulf Coast (PADD 3)	7,186	7,104	82	8,330	-13.7	9,123	-21.2	7,044	8,654	-18.6
Rocky Mountain (PADD 4)	566	555	11	601	-5.8	680	-16.7	568	628	-9.5
West Coast (PADD 5)	1,962	1,959	3	2,376	-17.4	2,521	-22.2	1,956	2,337	-16.3
Gross Inputs	14,362	14,119	243	16,107	-10.8	16,518	-13.1	14,134	16,598	-14.8
East Coast (PADD 1)	574	576	-2	743	-22.8	843	-31.9	578	805	-28.3
Midwest (PADD 2)	3,600	3,519	82	3,618	-0.5	3,000	20.0	3,497	3,826	-8.6
Gulf Coast (PADD 3)	7,471	7,309	163	8,636	-13.5	9,296	-19.6	7,342	8,897	-17.5
Rocky Mountain (PADD 4)	568	571	-3	603	-5.9	679	-16.4	577	630	-8.4
West Coast (PADD 5)	2,149	2,145	4	2,507	-14.3	2,701	-20.4	2,140	2,440	-12.3
Operable Capacity[1]	18,622	18,622	0	18,802	-1.0	18,599	0.1	18,622	18,802	-1.0
East Coast (PADD 1)	889	889	0	1,224	-27.4	1,224	-27.4	889	1,224	-27.4
Midwest (PADD 2)	4,177	4,177	0	4,141	0.9	4,092	2.1	4,177	4,141	0.9
Gulf Coast (PADD 3)	9,983	9,983	0	9,876	1.1	9,762	2.3	9,983	9,876	1.1
Rocky Mountain (PADD 4)	698	698	0	687	1.7	683	2.2	698	687	1.7
West Coast (PADD 5)	2,875	2,875	0	2,875	0.0	2,838	1.3	2,875	2,875	0.0
Percent Utilization[2]	77.1	75.8	1.3	85.7	– –	88.8	– –	75.9	88.3	– –
East Coast (PADD 1)	64.5	64.8	-0.2	60.7	– –	68.9	– –	65.0	65.8	– –
Midwest (PADD 2)	86.2	84.2	2.0	87.4	– –	73.3	– –	83.7	92.4	– –
Gulf Coast (PADD 3)	74.8	73.2	1.6	87.4	– –	95.2	– –	73.5	90.1	– –
Rocky Mountain (PADD 4)	81.3	81.7	-0.4	87.8	– –	99.4	– –	82.6	91.7	– –
West Coast (PADD 5)	74.8	74.6	0.1	87.2	– –	95.2	– –	74.4	84.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,522	8,892	629	10,066	-5.4	9,711	-1.9	9,137	9,959	-8.3
Finished Motor Gasoline (excl. Adjustment)[4]	9,044	9,183	-139	9,906	-8.7	9,914	-8.8	9,075	9,948	-8.8
East Coast (PADD 1)	2,864	2,981	-118	3,249	-11.9	3,047	-6.0	2,930	3,235	-9.4
Midwest (PADD 2)	2,347	2,416	-69	2,570	-8.7	2,518	-6.8	2,381	2,580	-7.7
Gulf Coast (PADD 3)	2,172	2,122	50	2,200	-1.3	2,450	-11.3	2,103	2,214	-5.0
Rocky Mountain (PADD 4)	293	306	-13	329	-11.0	318	-7.8	301	329	-8.6
West Coast (PADD 5)	1,369	1,358	11	1,557	-12.1	1,582	-13.5	1,361	1,589	-14.4
Reformulated[4]	2,745	2,810	-64	3,179	-13.6	3,229	-15.0	2,782	3,210	-13.3
Conventional[4]	6,299	6,374	-75	6,727	-6.4	6,685	-5.8	6,293	6,738	-6.6
Adjustment[5]	478	-291	768	160	– –	-203	– –	62	11	– –
Kerosene-Type Jet Fuel	799	870	-70	1,690	-52.7	1,784	-55.2	816	1,757	-53.6
East Coast (PADD 1)	23	25	-2	89	-74.1	55	-57.7	19	90	-78.3
Midwest (PADD 2)	184	191	-6	271	-32.1	208	-11.6	189	290	-35.0
Gulf Coast (PADD 3)	348	420	-72	897	-61.2	992	-65.0	372	923	-59.7
Rocky Mountain (PADD 4)	27	29	-2	33	-19.1	33	-19.8	26	38	-31.0
West Coast (PADD 5)	217	205	12	400	-45.7	496	-56.2	209	416	-49.6
Distillate Fuel Oil	4,532	4,358	175	4,835	-6.3	5,028	-9.9	4,441	4,939	-10.1
East Coast (PADD 1)	115	126	-11	238	-51.8	335	-65.7	157	261	-39.9
Midwest (PADD 2)	1,073	1,064	9	1,072	0.1	946	13.4	1,042	1,102	-5.4
Gulf Coast (PADD 3)	2,570	2,469	102	2,786	-7.8	2,938	-12.5	2,504	2,787	-10.2
Rocky Mountain (PADD 4)	191	189	1	191	-0.3	221	-13.6	195	202	-3.6
West Coast (PADD 5)	583	509	74	547	6.6	589	-0.9	543	588	-7.7
15 ppm sulfur and Under	4,430	4,278	151	4,476	-1.0	4,648	-4.7	4,329	4,651	-6.9
> 15 ppm to 500 ppm sulfur	77	43	34	93	-16.8	150	-48.7	83	109	-23.9
> 500 ppm sulfur	25	36	-10	266	-90.5	230	-89.0	28	179	-84.1
Residual Fuel Oil	147	154	-7	425	-65.4	410	-64.1	160	374	-57.3
East Coast (PADD 1)	32	32	-1	23	36.7	41	-23.2	27	25	6.7
Midwest (PADD 2)	26	28	-2	30	-15.6	41	-37.2	28	41	-30.4
Gulf Coast (PADD 3)	42	32	10	200	-79.1	180	-76.8	48	152	-68.3
Rocky Mountain (PADD 4)	10	10	-1	12	-20.3	15	-33.5	10	13	-20.2
West Coast (PADD 5)	39	52	-14	160	-75.8	133	-71.0	46	144	-67.8
Propane/Propylene[6]	2,259	2,351	-91	2,127	6.2	2,025	11.6	2,250	2,179	3.2
East Coast (PADD 1)	207	238	-31	284	-27.2	219	-5.4	239	283	-15.7
Midwest (PADD 2)	436	490	-54	483	-9.7	500	-12.8	483	489	-1.2
Gulf Coast (PADD 3)	1,377	1,366	11	1,137	21.1	1,085	27.0	1,285	1,178	9.1
PADDs 4 and 5	239	256	-17	223	7.1	221	8.0	243	229	6.1
Ethanol Plant Production										
Fuel Ethanol	923	881	42	963	-4.2	1,040	-11.3	909	967	-6.0
East Coast (PADD 1)	6	13	-7	23	-73.6	29	-79.1	11	23	-53.5
Midwest (PADD 2)	881	835	45	890	-1.1	948	-7.1	865	896	-3.4
Gulf Coast (PADD 3)	17	14	3	20	-15.0	30	-42.8	15	20	-27.5
Rocky Mountain (PADD 4)	10	10	0	14	-30.9	14	-33.8	9	12	-23.8
West Coast (PADD 5)	9	9	0	16	-42.0	19	-51.0	9	15	-41.1

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.