Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/28/20	2/21/20	Difference	3/1/19	Percent Change	3/2/18	Percent Change	2/28/20	3/1/19	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,696	16,008	-312	15,990	-1.8	15,935	-1.5	15,983	15,840	0.9
East Coast (PADD 1)	675	693	-18	816	-17.3	930	-27.4	701	793	-11.7
Midwest (PADD 2)	3,665	3,727	-61	3,518	4.2	3,604	1.7	3,731	3,504	6.5
Gulf Coast (PADD 3)	8,249	8,470	-220	8,607	-4.2	8,387	-1.6	8,494	8,545	-0.6
Rocky Mountain (PADD 4)	601	632	-31	618	-2.8	637	-5.7	622	608	2.3
West Coast (PADD 5)	2,506	2,486	19	2,430	3.1	2,377	5.4	2,435	2,390	1.9
Gross Inputs	16,348	16,524	-176	16,285	0.4	16,283	0.4	16,557	16,114	2.8
East Coast (PADD 1)	690	709	-19	829	-16.8	935	-26.2	732	800	-8.5
Midwest (PADD 2)	3,680	3,762	-81	3,522	4.5	3,604	2.1	3,758	3,505	7.2
Gulf Coast (PADD 3)	8,719	8,795	-76	8,746	-0.3	8,581	1.6	8,896	8,663	2.7
Rocky Mountain (PADD 4)	605	633	-28	621	-2.7	640	-5.5	623	609	2.4
West Coast (PADD 5)	2,654	2,626	28	2,566	3.4	2,524	5.2	2,548	2,538	0.4
Operable Capacity[1]	18,808	18,808	0	18,604	1.1	18,513	1.6	18,808	18,604	1.1
East Coast (PADD 1)	1,224	1,224	0	1,224	0.0	1,182	3.6	1,224	1,224	0.0
Midwest (PADD 2)	4,147	4,147	0	4,094	1.3	4,013	3.3	4,147	4,094	1.3
Gulf Coast (PADD 3)	9,876	9,876	0	9,765	1.1	9,777	1.0	9,876	9,765	1.1
Rocky Mountain (PADD 4)	687	687	0	683	0.5	693	-0.9	687	683	0.5
West Coast (PADD 5)	2,875	2,875	0	2,838	1.3	2,848	1.0	2,875	2,838	1.3
Percent Utilization[2]	86.9	87.9	-0.9	87.5	– –	88.0	– –	88.0	86.6	– –
East Coast (PADD 1)	56.4	57.9	-1.5	67.7	– –	79.1	– –	59.8	65.4	– –
Midwest (PADD 2)	88.7	90.7	-2.0	86.0	– –	89.8	– –	90.6	85.6	– –
Gulf Coast (PADD 3)	88.3	89.1	-0.8	89.6	– –	87.8	– –	90.1	88.7	– –
Rocky Mountain (PADD 4)	88.0	92.1	-4.1	91.0	– –	92.3	– –	90.8	89.1	– –
West Coast (PADD 5)	92.3	91.3	1.0	90.4	– –	88.6	– –	88.6	89.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,757	9,797	-40	9,852	-1.0	9,923	-1.7	9,580	9,628	-0.5
Finished Motor Gasoline (excl. Adjustment)[4]	9,705	9,827	-122	9,690	0.2	9,983	-2.8	9,711	9,786	-0.8
East Coast (PADD 1)	3,156	3,167	-11	3,106	1.6	3,188	-1.0	3,163	3,118	1.4
Midwest (PADD 2)	2,455	2,436	20	2,493	-1.5	2,426	1.2	2,410	2,436	-1.1
Gulf Coast (PADD 3)	2,215	2,353	-138	2,292	-3.4	2,427	-8.7	2,288	2,424	-5.6
Rocky Mountain (PADD 4)	321	325	-5	298	7.8	330	-2.8	313	306	2.1
West Coast (PADD 5)	1,557	1,545	12	1,502	3.6	1,613	-3.5	1,538	1,502	2.4
Reformulated[4]	3,127	3,157	-30	3,188	-1.9	3,212	-2.6	3,143	3,173	-1.0
Conventional[4]	6,578	6,670	-92	6,502	1.2	6,772	-2.9	6,568	6,612	-0.7
Adjustment[5]	53	-30	82	162	– –	-60	– –	-130	-157	– –
Kerosene-Type Jet Fuel	1,640	1,613	27	1,628	0.7	1,724	-4.9	1,686	1,694	-0.5
East Coast (PADD 1)	80	90	-10	80	-0.2	75	6.4	85	82	3.0
Midwest (PADD 2)	227	226	1	238	-4.7	249	-8.8	244	246	-0.9
Gulf Coast (PADD 3)	866	823	43	874	-1.0	874	-0.9	890	912	-2.4
Rocky Mountain (PADD 4)	27	38	-11	35	-22.0	42	-34.6	34	33	0.9
West Coast (PADD 5)	439	436	3	400	9.7	484	-9.4	433	421	2.9
Distillate Fuel Oil	4,648	4,846	-199	4,919	-5.5	4,596	1.1	4,796	4,815	-0.4
East Coast (PADD 1)	182	192	-10	239	-23.8	312	-41.7	204	238	-14.1
Midwest (PADD 2)	1,060	1,030	30	1,063	-0.3	1,055	0.5	1,041	1,071	-2.8
Gulf Coast (PADD 3)	2,640	2,790	-150	2,776	-4.9	2,555	3.3	2,764	2,726	1.4
Rocky Mountain (PADD 4)	215	218	-3	187	14.7	201	7.1	211	202	4.2
West Coast (PADD 5)	551	617	-66	653	-15.7	473	16.5	576	578	-0.3
15 ppm sulfur and Under	4,342	4,555	-213	4,574	-5.1	4,311	0.7	4,521	4,487	0.7
> 15 ppm to 500 ppm sulfur	170	115	54	134	27.0	105	61.2	131	138	-5.1
> 500 ppm sulfur	136	176	-39	211	-35.4	180	-24.1	144	190	-23.8
Residual Fuel Oil	179	235	-57	306	-41.6	436	-59.0	224	296	-24.4
East Coast (PADD 1)	14	7	6	32	-57.1	30	-54.4	12	26	-52.5
Midwest (PADD 2)	33	43	-11	36	-10.3	49	-33.0	41	42	-2.3
Gulf Coast (PADD 3)	88	97	-9	127	-30.6	220	-59.8	100	122	-18.1
Rocky Mountain (PADD 4)	12	12	0	13	-2.1	12	5.5	12	13	-1.7
West Coast (PADD 5)	32	75	-44	98	-67.6	126	-74.9	58	94	-37.7
Propane/Propylene[6]	2,095	2,139	-44	2,023	3.6	1,857	12.8	2,189	2,043	7.2
East Coast (PADD 1)	253	243	10	177	43.1	174	44.9	257	175	46.8
Midwest (PADD 2)	470	472	-2	532	-11.6	462	1.8	474	504	-6.0
Gulf Coast (PADD 3)	1,163	1,209	-46	1,107	5.1	1,012	14.8	1,237	1,158	6.8
PADDs 4 and 5	210	215	-6	208	0.8	208	0.7	221	206	7.6
Ethanol Plant Production										
Fuel Ethanol	1,079	1,054	24	1,024	5.4	1,057	2.1	1,051	1,019	3.2
East Coast (PADD 1)	19	26	-7	25	-24.4	23	-18.4	23	22	7.1
Midwest (PADD 2)	1,007	977	30	952	5.9	973	3.5	975	953	2.3
Gulf Coast (PADD 3)	24	22	2	17	44.9	26	-6.0	24	14	70.6
Rocky Mountain (PADD 4)	14	14	0	13	1.9	15	-6.9	14	13	3.6
West Coast (PADD 5)	14	15	-1	17	-14.6	20	-26.9	16	18	-11.6

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.