Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/14/20	2/7/20	Difference	2/15/19	Percent Change	2/16/18	Percent Change	2/14/20	2/15/19	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,210	16,020	190	15,711	3.2	15,833	2.4	16,031	16,144	-0.7
East Coast (PADD 1)	697	738	-41	779	-10.5	935	-25.5	733	855	-14.3
Midwest (PADD 2)	3,780	3,754	26	3,475	8.8	3,629	4.1	3,713	3,646	1.8
Gulf Coast (PADD 3)	8,704	8,554	150	8,456	2.9	8,244	5.6	8,660	8,626	0.4
Rocky Mountain (PADD 4)	621	635	-14	597	4.1	666	-6.7	609	623	-2.2
West Coast (PADD 5)	2,409	2,339	69	2,406	0.1	2,359	2.1	2,317	2,394	-3.2
Gross Inputs	16,812	16,545	267	15,987	5.2	16,312	3.1	16,553	16,400	0.9
East Coast (PADD 1)	725	806	-80	784	-7.5	945	-23.2	772	859	-10.1
Midwest (PADD 2)	3,812	3,779	34	3,478	9.6	3,627	5.1	3,739	3,651	2.4
Gulf Coast (PADD 3)	9,109	8,960	149	8,568	6.3	8,484	7.4	9,014	8,729	3.3
Rocky Mountain (PADD 4)	620	635	-15	597	3.9	664	-6.5	610	622	-1.9
West Coast (PADD 5)	2,546	2,365	180	2,560	-0.6	2,593	-1.8	2,418	2,539	-4.8
Operable Capacity[1]	18,808	18,808	0	18,604	1.1	18,513	1.6	18,808	18,604	1.1
East Coast (PADD 1)	1,224	1,224	0	1,224	0.0	1,182	3.6	1,224	1,224	0.0
Midwest (PADD 2)	4,147	4,147	0	4,094	1.3	4,013	3.3	4,147	4,094	1.3
Gulf Coast (PADD 3)	9,876	9,876	0	9,765	1.1	9,777	1.0	9,876	9,765	1.1
Rocky Mountain (PADD 4)	687	687	0	683	0.5	693	-0.9	687	683	0.5
West Coast (PADD 5)	2,875	2,875	0	2,838	1.3	2,848	1.0	2,875	2,838	1.3
Percent Utilization[2]	89.4	88.0	1.4	85.9	– –	88.1	– –	88.0	88.2	– –
East Coast (PADD 1)	59.2	65.8	-6.6	64.0	– –	79.9	– –	63.1	70.2	– –
Midwest (PADD 2)	91.9	91.1	0.8	85.0	– –	90.4	– –	90.2	89.2	– –
Gulf Coast (PADD 3)	92.2	90.7	1.5	87.8	– –	86.8	– –	91.3	89.4	– –
Rocky Mountain (PADD 4)	90.3	92.5	-2.2	87.5	– –	95.8	– –	88.8	91.0	– –
West Coast (PADD 5)	88.5	82.3	6.3	90.2	– –	91.1	– –	84.1	89.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,525	9,241	284	9,489	0.4	10,107	-5.8	9,457	9,717	-2.7
Finished Motor Gasoline (excl. Adjustment)[4]	9,724	9,587	137	10,013	-2.9	10,016	-2.9	9,670	9,807	-1.4
East Coast (PADD 1)	3,242	3,085	157	3,132	3.5	3,074	5.5	3,148	3,135	0.4
Midwest (PADD 2)	2,392	2,356	36	2,500	-4.3	2,503	-4.4	2,404	2,413	-0.4
Gulf Coast (PADD 3)	2,241	2,341	-101	2,556	-12.3	2,499	-10.4	2,303	2,431	-5.3
Rocky Mountain (PADD 4)	303	301	2	305	-0.6	276	9.7	299	311	-3.7
West Coast (PADD 5)	1,546	1,503	43	1,520	1.7	1,663	-7.0	1,515	1,517	-0.1
Reformulated[4]	3,213	3,073	140	3,214	0.0	3,183	0.9	3,133	3,156	-0.7
Conventional[4]	6,511	6,513	-2	6,800	-4.2	6,833	-4.7	6,537	6,651	-1.7
Adjustment[5]	-199	-346	147	-524	– –	91	– –	-213	-90	– –
Kerosene-Type Jet Fuel	1,687	1,803	-116	1,690	-0.2	1,703	-0.9	1,797	1,725	4.2
East Coast (PADD 1)	75	94	-19	81	-6.7	86	-12.5	94	86	9.5
Midwest (PADD 2)	248	274	-26	252	-1.3	261	-4.7	271	241	12.3
Gulf Coast (PADD 3)	916	955	-39	881	3.9	846	8.2	948	934	1.5
Rocky Mountain (PADD 4)	34	34	0	29	17.1	39	-13.0	35	31	13.2
West Coast (PADD 5)	413	446	-32	447	-7.5	471	-12.2	449	432	3.8
Distillate Fuel Oil	4,852	4,837	16	4,759	2.0	4,489	8.1	4,911	4,916	-0.1
East Coast (PADD 1)	195	247	-52	242	-19.6	276	-29.4	232	281	-17.4
Midwest (PADD 2)	1,047	1,027	20	1,106	-5.3	1,069	-2.0	1,040	1,119	-7.0
Gulf Coast (PADD 3)	2,829	2,796	33	2,634	7.4	2,423	16.8	2,883	2,722	5.9
Rocky Mountain (PADD 4)	200	209	-9	210	-4.6	218	-8.0	203	212	-4.2
West Coast (PADD 5)	581	557	24	567	2.5	504	15.3	552	582	-5.2
15 ppm sulfur and Under	4,546	4,639	-92	4,404	3.2	4,120	10.3	4,634	4,572	1.3
> 15 ppm to 500 ppm sulfur	127	111	17	162	-21.7	109	16.3	123	138	-11.1
> 500 ppm sulfur	179	87	91	193	-7.2	260	-31.2	154	206	-24.9
Residual Fuel Oil	252	229	22	279	-9.7	443	-43.1	229	326	-29.7
East Coast (PADD 1)	10	18	-9	26	-62.8	38	-75.1	21	30	-29.8
Midwest (PADD 2)	56	31	25	38	46.5	50	11.1	44	44	0.1
Gulf Coast (PADD 3)	103	111	-8	100	3.4	237	-56.3	92	131	-29.4
Rocky Mountain (PADD 4)	12	12	0	13	-2.1	13	-1.5	12	12	2.6
West Coast (PADD 5)	70	56	14	102	-31.0	104	-32.5	59	109	-45.8
Propane/Propylene[6]	2,250	2,273	-24	2,041	10.2	1,876	19.9	2,283	2,048	11.5
East Coast (PADD 1)	255	277	-22	156	63.2	170	49.7	243	172	41.4
Midwest (PADD 2)	471	482	-11	487	-3.4	488	-3.5	485	497	-2.3
Gulf Coast (PADD 3)	1,297	1,282	15	1,198	8.3	1,009	28.5	1,329	1,172	13.4
PADDs 4 and 5	227	232	-5	200	13.5	208	9.1	226	207	9.0
Ethanol Plant Production										
Fuel Ethanol	1,040	1,033	7	996	4.4	1,068	-2.7	1,045	1,001	4.4
East Coast (PADD 1)	24	24	1	18	34.6	29	-15.5	25	23	7.2
Midwest (PADD 2)	961	955	6	936	2.7	982	-2.2	968	933	3.8
Gulf Coast (PADD 3)	25	24	2	13	92.4	23	10.6	22	13	69.7
Rocky Mountain (PADD 4)	13	14	-2	12	2.1	14	-12.0	14	13	4.9
West Coast (PADD 5)	16	17	0	17	-1.8	20	-17.3	16	19	-12.7

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.