Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	1/24/20	1/17/20	Difference	1/25/19	Percent Change	1/26/18	Percent Change	1/24/20	1/25/19	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,924	16,857	-933	16,463	-3.3	16,013	-0.6	16,663	17,075	-2.4
East Coast (PADD 1)	747	745	2	880	-15.1	1,123	-33.5	786	1,044	-24.8
Midwest (PADD 2)	3,599	3,908	-310	3,867	-6.9	3,679	-2.2	3,810	3,964	-3.9
Gulf Coast (PADD 3)	8,725	9,221	-496	8,677	0.5	8,307	5.0	9,103	9,000	1.1
Rocky Mountain (PADD 4)	586	615	-30	635	-7.7	629	-6.8	610	638	-4.4
West Coast (PADD 5)	2,268	2,367	-100	2,405	-5.7	2,276	-0.4	2,355	2,429	-3.1
Gross Inputs	16,409	17,021	-612	16,759	-2.1	16,305	0.6	17,062	17,381	-1.8
East Coast (PADD 1)	752	792	-40	886	-15.1	1,125	-33.1	801	1,050	-23.7
Midwest (PADD 2)	3,621	3,930	-309	3,876	-6.6	3,680	-1.6	3,831	3,973	-3.6
Gulf Coast (PADD 3)	9,079	9,290	-211	8,829	2.8	8,455	7.4	9,399	9,140	2.8
Rocky Mountain (PADD 4)	587	616	-30	633	-7.3	628	-6.5	611	638	-4.2
West Coast (PADD 5)	2,370	2,393	-22	2,536	-6.5	2,417	-1.9	2,421	2,581	-6.2
Operable Capacity[1]	18,808	18,808	0	18,604	1.1	18,505	1.6	18,808	18,604	1.1
East Coast (PADD 1)	1,224	1,224	0	1,224	0.0	1,182	3.6	1,224	1,224	0.0
Midwest (PADD 2)	4,147	4,147	0	4,094	1.3	4,013	3.3	4,147	4,094	1.3
Gulf Coast (PADD 3)	9,876	9,876	0	9,765	1.1	9,769	1.1	9,876	9,765	1.1
Rocky Mountain (PADD 4)	687	687	0	683	0.5	693	-0.9	687	683	0.5
West Coast (PADD 5)	2,875	2,875	0	2,838	1.3	2,848	1.0	2,875	2,838	1.3
Percent Utilization[2]	87.2	90.5	-3.3	90.1	– –	88.1	– –	90.7	93.4	– –
East Coast (PADD 1)	61.5	64.7	-3.3	72.4	– –	95.2	– –	65.4	85.8	– –
Midwest (PADD 2)	87.3	94.8	-7.5	94.7	– –	91.7	– –	92.4	97.1	– –
Gulf Coast (PADD 3)	91.9	94.1	-2.1	90.4	– –	86.6	– –	95.2	93.6	– –
Rocky Mountain (PADD 4)	85.4	89.7	-4.3	92.6	– –	90.6	– –	89.0	93.3	– –
West Coast (PADD 5)	82.4	83.2	-0.8	89.4	– –	84.9	– –	84.2	90.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,158	9,535	-377	9,904	-7.5	9,567	-4.3	9,215	9,621	-4.2
Finished Motor Gasoline (excl. Adjustment)[4]	9,558	9,522	36	9,626	-0.7	9,369	2.0	9,431	9,576	-1.5
East Coast (PADD 1)	3,072	3,063	8	3,094	-0.7	2,952	4.0	2,994	3,067	-2.4
Midwest (PADD 2)	2,420	2,394	26	2,405	0.6	2,440	-0.8	2,355	2,386	-1.3
Gulf Coast (PADD 3)	2,306	2,293	12	2,316	-0.4	2,192	5.2	2,318	2,339	-0.9
Rocky Mountain (PADD 4)	295	297	-2	312	-5.6	268	9.8	297	306	-3.0
West Coast (PADD 5)	1,465	1,474	-9	1,499	-2.2	1,516	-3.3	1,468	1,478	-0.7
Reformulated[4]	3,109	3,077	31	3,067	1.4	3,086	0.7	2,983	3,035	-1.7
Conventional[4]	6,449	6,444	5	6,559	-1.7	6,284	2.6	6,449	6,541	-1.4
Adjustment[5]	-400	13	-413	278	– –	198	– –	-216	45	– –
Kerosene-Type Jet Fuel	1,844	1,872	-28	1,752	5.3	1,621	13.8	1,882	1,791	5.1
East Coast (PADD 1)	92	96	-4	84	8.9	110	-16.9	100	103	-2.1
Midwest (PADD 2)	275	273	2	257	6.9	247	11.4	272	273	-0.3
Gulf Coast (PADD 3)	961	992	-30	942	2.1	791	21.5	1,004	908	10.6
Rocky Mountain (PADD 4)	39	36	3	31	25.5	37	5.5	37	36	3.6
West Coast (PADD 5)	477	476	2	438	8.9	436	9.5	469	472	-0.6
Distillate Fuel Oil	4,979	4,954	24	5,019	-0.8	4,613	7.9	5,112	5,299	-3.5
East Coast (PADD 1)	247	246	1	312	-20.8	337	-26.8	253	361	-29.8
Midwest (PADD 2)	1,050	1,101	-52	1,162	-9.7	1,108	-5.3	1,119	1,230	-9.0
Gulf Coast (PADD 3)	2,976	2,896	80	2,724	9.3	2,438	22.1	3,006	2,921	2.9
Rocky Mountain (PADD 4)	194	197	-4	212	-8.6	212	-8.8	204	210	-2.9
West Coast (PADD 5)	512	514	-2	609	-15.9	518	-1.1	530	577	-8.1
15 ppm sulfur and Under	4,682	4,659	23	4,673	0.2	4,248	10.2	4,820	4,916	-2.0
> 15 ppm to 500 ppm sulfur	125	117	7	130	-3.9	121	2.8	116	142	-18.1
> 500 ppm sulfur	172	178	-6	216	-20.3	245	-29.6	176	241	-27.2
Residual Fuel Oil	233	235	-2	355	-34.3	448	-47.9	246	401	-38.6
East Coast (PADD 1)	29	24	5	35	-19.0	49	-41.9	21	45	-52.7
Midwest (PADD 2)	34	38	-4	52	-34.9	46	-27.5	42	49	-15.5
Gulf Coast (PADD 3)	112	106	7	146	-23.1	249	-54.8	118	164	-28.3
Rocky Mountain (PADD 4)	12	12	0	12	0.6	11	10.9	12	13	-3.4
West Coast (PADD 5)	47	56	-9	110	-57.3	93	-49.5	54	131	-58.8
Propane/Propylene[6]	2,289	2,357	-68	2,000	14.5	1,790	27.9	2,386	2,047	16.6
East Coast (PADD 1)	211	247	-36	188	12.5	181	16.9	248	191	30.1
Midwest (PADD 2)	492	518	-25	495	-0.4	429	14.7	527	504	4.6
Gulf Coast (PADD 3)	1,356	1,371	-15	1,108	22.3	982	38.1	1,390	1,144	21.5
PADDs 4 and 5	230	221	9	209	9.9	198	15.8	221	207	6.5
Ethanol Plant Production										
Fuel Ethanol	1,029	1,049	-20	1,012	1.6	1,040	-1.0	1,059	1,023	3.4
East Coast (PADD 1)	26	24	1	25	1.1	30	-15.1	26	25	4.0
Midwest (PADD 2)	955	974	-19	942	1.4	950	0.5	981	951	3.1
Gulf Coast (PADD 3)	18	21	-3	12	53.1	28	-35.8	21	14	54.4
Rocky Mountain (PADD 4)	14	14	0	13	7.3	13	13.6	14	13	5.1
West Coast (PADD 5)	16	15	1	20	-18.1	19	-16.9	16	20	-19.8

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.