Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/18/19	10/11/19	Difference	10/19/18	Percent Change	10/20/17	Percent Change	10/18/19	10/19/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,865	15,436	429	16,268	-2.5	16,025	-1.0	15,744	16,354	-3.7
East Coast (PADD 1)	735	726	9	942	-22.0	1,035	-29.0	754	906	-16.7
Midwest (PADD 2)	3,551	3,548	2	3,114	14.0	3,421	3.8	3,633	3,120	16.4
Gulf Coast (PADD 3)	8,521	8,207	314	9,147	-6.8	8,651	-1.5	8,399	9,169	-8.4
Rocky Mountain (PADD 4)	586	562	24	654	-10.3	649	-9.6	593	670	-11.5
West Coast (PADD 5)	2,472	2,392	80	2,412	2.5	2,270	8.9	2,365	2,489	-5.0
Gross Inputs	16,012	15,617	395	16,591	-3.5	16,306	-1.8	15,997	16,608	-3.7
East Coast (PADD 1)	738	732	7	953	-22.5	1,043	-29.2	759	920	-17.5
Midwest (PADD 2)	3,487	3,559	-72	3,034	14.9	3,417	2.0	3,626	3,032	19.6
Gulf Coast (PADD 3)	8,725	8,344	382	9,360	-6.8	8,796	-0.8	8,607	9,323	-7.7
Rocky Mountain (PADD 4)	588	560	28	652	-9.9	649	-9.4	594	669	-11.3
West Coast (PADD 5)	2,474	2,422	51	2,592	-4.6	2,401	3.0	2,411	2,664	-9.5
Operable Capacity[1]	18,802	18,802	0	18,599	1.1	18,569	1.3	18,802	18,599	1.1
East Coast (PADD 1)	1,224	1,224	0	1,224	0.0	1,182	3.6	1,224	1,224	0.0
Midwest (PADD 2)	4,141	4,141	0	4,092	1.2	4,011	3.2	4,141	4,092	1.2
Gulf Coast (PADD 3)	9,876	9,876	0	9,762	1.2	9,752	1.3	9,876	9,762	1.2
Rocky Mountain (PADD 4)	687	687	0	683	0.5	692	-0.8	687	683	0.5
West Coast (PADD 5)	2,875	2,875	0	2,838	1.3	2,933	-2.0	2,875	2,838	1.3
Percent Utilization[2]	85.2	83.1	2.1	89.2	– –	87.8	– –	85.1	89.3	– –
East Coast (PADD 1)	60.3	59.8	0.5	77.8	– –	88.2	– –	62.0	75.1	– –
Midwest (PADD 2)	84.2	85.9	-1.7	74.1	– –	85.2	– –	87.6	74.1	– –
Gulf Coast (PADD 3)	88.4	84.5	3.9	95.9	– –	90.2	– –	87.2	95.5	– –
Rocky Mountain (PADD 4)	85.6	81.6	4.0	95.5	– –	93.8	– –	86.5	98.0	– –
West Coast (PADD 5)	86.0	84.3	1.8	91.3	– –	81.9	– –	83.9	93.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,098	9,998	100	10,028	0.7	9,936	1.6	10,061	10,030	0.3
Finished Motor Gasoline (excl. Adjustment)[4]	10,030	10,223	-194	10,272	-2.4	10,031	0.0	10,052	10,157	-1.0
East Coast (PADD 1)	3,238	3,262	-24	3,280	-1.3	3,301	-1.9	3,257	3,192	2.0
Midwest (PADD 2)	2,624	2,641	-17	2,703	-2.9	2,539	3.4	2,605	2,599	0.2
Gulf Coast (PADD 3)	2,269	2,430	-161	2,403	-5.6	2,269	0.0	2,283	2,465	-7.4
Rocky Mountain (PADD 4)	329	331	-2	314	4.8	311	6.1	331	323	2.4
West Coast (PADD 5)	1,568	1,559	9	1,572	-0.2	1,612	-2.7	1,576	1,577	-0.1
Reformulated[4]	3,209	3,252	-43	3,297	-2.7	3,287	-2.4	3,217	3,250	-1.0
Conventional[4]	6,820	6,971	-151	6,975	-2.2	6,744	1.1	6,835	6,908	-1.1
Adjustment[5]	69	-226	294	-244	– –	-95	– –	8	-128	– –
Kerosene-Type Jet Fuel	1,647	1,629	18	1,642	0.3	1,520	8.4	1,672	1,709	-2.2
East Coast (PADD 1)	73	72	1	65	12.4	88	-17.2	80	63	27.6
Midwest (PADD 2)	260	238	22	217	19.8	267	-2.6	261	221	18.1
Gulf Coast (PADD 3)	878	870	8	905	-2.9	762	15.2	893	935	-4.4
Rocky Mountain (PADD 4)	40	36	4	40	0.0	34	18.4	38	36	4.6
West Coast (PADD 5)	396	413	-17	416	-4.7	369	7.3	400	455	-12.1
Distillate Fuel Oil	4,765	4,688	77	4,960	-3.9	4,795	-0.6	4,775	4,958	-3.7
East Coast (PADD 1)	239	247	-8	320	-25.3	308	-22.4	255	316	-19.4
Midwest (PADD 2)	1,037	1,087	-50	862	20.3	996	4.2	1,081	909	18.9
Gulf Coast (PADD 3)	2,742	2,656	86	3,008	-8.9	2,726	0.6	2,695	2,936	-8.2
Rocky Mountain (PADD 4)	191	183	8	200	-4.5	210	-8.9	192	217	-11.2
West Coast (PADD 5)	555	515	40	570	-2.6	556	-0.1	553	580	-4.8
15 ppm sulfur and Under	4,390	4,451	-61	4,621	-5.0	4,441	-1.2	4,473	4,627	-3.3
> 15 ppm to 500 ppm sulfur	216	99	117	136	58.7	85	154.0	122	135	-9.8
> 500 ppm sulfur	159	137	22	203	-21.7	269	-40.9	180	196	-8.0
Residual Fuel Oil	368	280	88	360	2.2	417	-11.8	351	380	-7.7
East Coast (PADD 1)	21	18	3	38	-44.3	41	-48.6	22	42	-46.3
Midwest (PADD 2)	40	37	4	31	30.7	63	-36.7	38	39	-3.1
Gulf Coast (PADD 3)	154	54	101	158	-2.6	203	-24.2	132	166	-20.6
Rocky Mountain (PADD 4)	12	12	0	13	-10.6	12	-1.9	12	14	-9.1
West Coast (PADD 5)	140	160	-19	119	17.7	97	45.1	146	119	22.6
Propane/Propylene[6]	2,059	2,166	-107	2,015	2.1	1,793	14.8	2,125	2,020	5.2
East Coast (PADD 1)	284	307	-23	223	27.0	173	63.6	291	215	35.0
Midwest (PADD 2)	440	495	-55	509	-13.4	499	-11.7	472	510	-7.4
Gulf Coast (PADD 3)	1,120	1,143	-23	1,074	4.3	932	20.1	1,144	1,075	6.5
PADDs 4 and 5	215	220	-6	209	2.5	189	13.6	218	220	-0.9
Ethanol Plant Production										
Fuel Ethanol	996	971	25	1,024	-2.7	1,039	-4.1	972	1,023	-4.9
East Coast (PADD 1)	23	19	3	19	20.3	27	-14.6	21	24	-10.6
Midwest (PADD 2)	925	905	20	954	-3.0	948	-2.4	902	940	-4.0
Gulf Coast (PADD 3)	19	17	2	18	5.5	30	-36.3	20	26	-24.2
Rocky Mountain (PADD 4)	14	14	0	13	1.9	14	-4.9	14	14	-1.5
West Coast (PADD 5)	15	16	0	19	-21.1	19	-19.3	16	19	-19.3

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.