Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/26/19	7/19/19	Difference	7/27/18	Percent Change	7/28/17	Percent Change	7/26/19	7/27/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,991	17,034	-43	17,480	-2.8	17,408	-2.4	17,183	17,414	-1.3
East Coast (PADD 1)	926	940	-14	1,153	-19.7	1,095	-15.4	888	1,154	-23.1
Midwest (PADD 2)	3,926	4,106	-181	4,060	-3.3	3,789	3.6	4,028	3,898	3.3
Gulf Coast (PADD 3)	8,942	8,743	200	9,016	-0.8	9,282	-3.7	9,052	9,106	-0.6
Rocky Mountain (PADD 4)	701	704	-2	662	5.9	664	5.6	689	656	4.9
West Coast (PADD 5)	2,495	2,542	-46	2,589	-3.6	2,579	-3.3	2,525	2,599	-2.9
Gross Inputs	17,484	17,508	-24	17,880	-2.2	17,766	-1.6	17,635	17,712	-0.4
East Coast (PADD 1)	932	947	-16	1,159	-19.6	1,095	-14.9	894	1,159	-22.9
Midwest (PADD 2)	3,939	4,121	-182	4,056	-2.9	3,810	3.4	4,041	3,894	3.8
Gulf Coast (PADD 3)	9,232	8,994	238	9,234	0.0	9,452	-2.3	9,294	9,233	0.7
Rocky Mountain (PADD 4)	703	708	-5	657	7.0	663	6.0	692	653	6.0
West Coast (PADD 5)	2,678	2,737	-59	2,774	-3.4	2,746	-2.5	2,714	2,773	-2.1
Operable Capacity[1]	18,802	18,802	0	18,599	1.1	18,621	1.0	18,802	18,599	1.1
East Coast (PADD 1)	1,224	1,224	0	1,224	0.0	1,256	-2.5	1,224	1,224	0.0
Midwest (PADD 2)	4,141	4,141	0	4,092	1.2	3,999	3.6	4,141	4,092	1.2
Gulf Coast (PADD 3)	9,876	9,876	0	9,762	1.2	9,742	1.4	9,876	9,762	1.2
Rocky Mountain (PADD 4)	687	687	0	683	0.5	692	-0.8	687	683	0.5
West Coast (PADD 5)	2,875	2,875	0	2,838	1.3	2,933	-2.0	2,875	2,838	1.3
Percent Utilization[2]	93.0	93.1	-0.1	96.1	– –	95.4	– –	93.8	95.2	– –
East Coast (PADD 1)	76.1	77.4	-1.3	94.7	– –	87.2	– –	73.0	94.7	– –
Midwest (PADD 2)	95.1	99.5	-4.4	99.1	– –	95.3	– –	97.6	95.2	– –
Gulf Coast (PADD 3)	93.5	91.1	2.4	94.6	– –	97.0	– –	94.1	94.6	– –
Rocky Mountain (PADD 4)	102.4	103.1	-0.7	96.2	– –	95.9	– –	100.8	95.6	– –
West Coast (PADD 5)	93.2	95.2	-2.0	97.7	– –	93.6	– –	94.4	97.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,416	10,089	327	10,483	-0.6	10,295	1.2	10,195	10,432	-2.3
Finished Motor Gasoline (excl. Adjustment)[4]	10,140	10,158	-18	10,283	-1.4	10,206	-0.6	10,101	10,173	-0.7
East Coast (PADD 1)	3,385	3,374	11	3,298	2.6	3,371	0.4	3,333	3,281	1.6
Midwest (PADD 2)	2,677	2,694	-17	2,680	-0.1	2,684	-0.3	2,668	2,642	1.0
Gulf Coast (PADD 3)	2,117	2,118	-1	2,336	-9.4	2,145	-1.3	2,167	2,305	-6.0
Rocky Mountain (PADD 4)	359	361	-2	338	6.3	339	5.7	355	328	8.3
West Coast (PADD 5)	1,603	1,611	-8	1,631	-1.7	1,666	-3.8	1,578	1,617	-2.4
Reformulated[4]	3,291	3,249	43	3,298	-0.2	3,336	-1.4	3,222	3,240	-0.6
Conventional[4]	6,849	6,909	-60	6,985	-1.9	6,870	-0.3	6,879	6,933	-0.8
Adjustment[5]	276	-69	344	200	– –	89	– –	93	259	– –
Kerosene-Type Jet Fuel	1,891	1,934	-42	1,969	-3.9	1,781	6.2	1,945	1,890	2.9
East Coast (PADD 1)	103	120	-17	99	3.5	103	0.1	112	106	5.5
Midwest (PADD 2)	304	300	4	300	1.2	259	17.0	293	283	3.4
Gulf Coast (PADD 3)	964	968	-4	1,002	-3.9	893	7.9	993	959	3.5
Rocky Mountain (PADD 4)	32	38	-6	46	-30.1	39	-17.3	38	41	-5.7
West Coast (PADD 5)	489	508	-19	521	-6.2	487	0.4	509	501	1.6
Distillate Fuel Oil	5,164	5,219	-55	5,159	0.1	5,232	-1.3	5,275	5,233	0.8
East Coast (PADD 1)	267	267	0	374	-28.6	332	-19.6	250	366	-31.6
Midwest (PADD 2)	1,152	1,246	-95	1,176	-2.1	1,066	8.0	1,240	1,146	8.2
Gulf Coast (PADD 3)	2,918	2,840	79	2,839	2.8	3,060	-4.6	2,952	2,893	2.0
Rocky Mountain (PADD 4)	233	239	-6	202	15.7	207	12.6	227	209	8.6
West Coast (PADD 5)	594	626	-33	567	4.6	567	4.8	606	619	-2.0
15 ppm sulfur and Under	4,895	5,006	-111	4,848	1.0	4,832	1.3	5,004	4,942	1.3
> 15 ppm to 500 ppm sulfur	75	71	4	81	-8.1	113	-33.7	95	76	24.4
> 500 ppm sulfur	194	142	52	229	-15.2	287	-32.4	177	215	-17.7
Residual Fuel Oil	347	449	-102	495	-29.9	389	-10.8	400	405	-1.2
East Coast (PADD 1)	33	43	-10	51	-34.0	42	-20.0	32	49	-35.9
Midwest (PADD 2)	38	48	-10	54	-30.3	56	-32.8	49	48	0.6
Gulf Coast (PADD 3)	182	222	-40	249	-26.8	196	-6.8	208	184	13.2
Rocky Mountain (PADD 4)	14	12	2	11	22.4	15	-6.6	12	11	2.7
West Coast (PADD 5)	80	124	-44	130	-38.5	81	-1.4	101	113	-10.8
Propane/Propylene[6]	2,201	2,218	-17	1,937	13.7	1,852	18.9	2,204	1,941	13.5
East Coast (PADD 1)	222	250	-28	191	16.6	181	22.6	223	190	17.8
Midwest (PADD 2)	502	497	5	481	4.4	457	9.9	504	492	2.5
Gulf Coast (PADD 3)	1,240	1,229	12	1,048	18.3	1,006	23.3	1,239	1,041	19.0
PADDs 4 and 5	237	243	-6	217	9.1	207	14.3	238	219	8.6
Ethanol Plant Production										
Fuel Ethanol	1,031	1,039	-8	1,064	-3.1	1,002	2.8	1,046	1,059	-1.2
East Coast (PADD 1)	25	25	0	25	0.1	–	0.0	25	25	-0.4
Midwest (PADD 2)	952	961	-9	979	-2.7	911	4.6	968	971	-0.3
Gulf Coast (PADD 3)	24	23	1	26	-8.7	–	0.0	23	28	-17.5
Rocky Mountain (PADD 4)	13	13	0	14	-7.2	–	0.0	13	14	-6.5
West Coast (PADD 5)	16	16	0	20	-18.5	–	0.0	16	20	-18.5

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.