Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	3/29/19	3/22/19	Difference	3/30/18	Percent Change	3/31/17	Percent Change	3/29/19	3/30/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,849	15,831	18	16,936	-6.4	16,429	-3.5	15,975	16,719	-4.5
East Coast (PADD 1)	955	943	12	919	4.0	940	1.6	918	930	-1.3
Midwest (PADD 2)	3,460	3,557	-96	3,758	-7.9	3,759	-8.0	3,531	3,684	-4.1
Gulf Coast (PADD 3)	8,507	8,354	152	9,123	-6.8	8,548	-0.5	8,534	8,922	-4.3
Rocky Mountain (PADD 4)	620	602	18	577	7.4	641	-3.3	613	625	-1.9
West Coast (PADD 5)	2,307	2,375	-67	2,559	-9.8	2,541	-9.2	2,379	2,559	-7.0
Gross Inputs	16,078	16,114	-36	17,259	-6.8	16,803	-4.3	16,255	17,021	-4.5
East Coast (PADD 1)	967	955	13	949	1.9	940	2.9	937	940	-0.3
Midwest (PADD 2)	3,468	3,560	-92	3,759	-7.7	3,761	-7.8	3,537	3,685	-4.0
Gulf Coast (PADD 3)	8,571	8,492	79	9,251	-7.4	8,766	-2.2	8,647	9,073	-4.7
Rocky Mountain (PADD 4)	618	601	17	580	6.6	639	-3.3	612	622	-1.6
West Coast (PADD 5)	2,453	2,507	-53	2,719	-9.8	2,697	-9.0	2,521	2,701	-6.7
Operable Capacity[1]	18,604	18,604	0	18,550	0.3	18,508	0.5	18,604	18,550	0.3
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,094	4,094	0	4,013	2.0	3,976	3.0	4,094	4,013	2.0
Gulf Coast (PADD 3)	9,765	9,765	0	9,815	-0.5	9,634	1.4	9,765	9,815	-0.5
Rocky Mountain (PADD 4)	683	683	0	693	-1.4	696	-1.9	683	693	-1.4
West Coast (PADD 5)	2,838	2,838	0	2,848	-0.4	2,924	-2.9	2,838	2,848	-0.4
Percent Utilization[2]	86.4	86.6	-0.2	93.0	– –	90.8	– –	87.4	91.8	– –
East Coast (PADD 1)	79.0	78.0	1.1	80.3	– –	73.6	– –	76.6	79.5	– –
Midwest (PADD 2)	84.7	87.0	-2.3	93.7	– –	94.6	– –	86.4	91.8	– –
Gulf Coast (PADD 3)	87.8	87.0	0.8	94.3	– –	91.0	– –	88.6	92.4	– –
Rocky Mountain (PADD 4)	90.5	88.0	2.5	83.6	– –	91.9	– –	89.6	89.8	– –
West Coast (PADD 5)	86.5	88.3	-1.9	95.5	– –	92.2	– –	88.8	94.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,813	9,657	156	10,115	-3.0	9,515	3.1	9,783	10,158	-3.7
Finished Motor Gasoline (excl. Adjustment)[4]	9,944	10,058	-114	9,925	0.2	9,717	2.3	9,995	9,968	0.3
East Coast (PADD 1)	3,286	3,291	-5	3,161	4.0	3,112	5.6	3,279	3,139	4.4
Midwest (PADD 2)	2,475	2,510	-34	2,488	-0.5	2,542	-2.6	2,516	2,491	1.0
Gulf Coast (PADD 3)	2,298	2,373	-75	2,375	-3.2	2,093	9.8	2,328	2,410	-3.4
Rocky Mountain (PADD 4)	316	314	2	304	3.7	292	8.1	307	311	-1.3
West Coast (PADD 5)	1,570	1,571	-1	1,597	-1.7	1,679	-6.4	1,564	1,617	-3.3
Reformulated[4]	3,205	3,223	-19	3,211	-0.2	3,267	-1.9	3,218	3,225	-0.2
Conventional[4]	6,740	6,835	-95	6,714	0.4	6,450	4.5	6,777	6,743	0.5
Adjustment[5]	-131	-401	270	190	– –	-202	– –	-213	190	– –
Kerosene-Type Jet Fuel	1,705	1,741	-36	1,787	-4.6	1,722	-1.0	1,732	1,795	-3.5
East Coast (PADD 1)	72	88	-16	82	-12.3	89	-18.7	80	76	6.0
Midwest (PADD 2)	247	277	-30	248	-0.3	249	-0.8	248	251	-1.4
Gulf Coast (PADD 3)	915	862	52	949	-3.6	889	2.9	898	916	-2.0
Rocky Mountain (PADD 4)	37	35	2	37	0.4	31	17.3	39	38	2.6
West Coast (PADD 5)	434	478	-43	471	-7.9	464	-6.5	467	514	-9.0
Distillate Fuel Oil	4,870	4,925	-55	5,016	-2.9	4,967	-1.9	4,894	4,710	3.9
East Coast (PADD 1)	307	304	4	316	-2.7	335	-8.2	289	288	0.2
Midwest (PADD 2)	1,033	1,044	-10	1,112	-7.0	1,097	-5.8	1,037	1,070	-3.1
Gulf Coast (PADD 3)	2,758	2,784	-27	2,836	-2.8	2,752	0.2	2,763	2,647	4.4
Rocky Mountain (PADD 4)	208	191	17	189	10.2	210	-0.8	199	204	-2.0
West Coast (PADD 5)	564	603	-39	564	0.0	573	-1.6	606	502	20.6
15 ppm sulfur and Under	4,486	4,569	-83	4,692	-4.4	4,646	-3.4	4,546	4,387	3.6
> 15 ppm to 500 ppm sulfur	122	134	-11	42	190.2	109	12.2	129	51	154.7
> 500 ppm sulfur	262	223	39	282	-6.9	212	23.6	219	273	-19.7
Residual Fuel Oil	335	289	46	395	-15.0	382	-12.2	334	399	-16.3
East Coast (PADD 1)	28	42	-14	29	-5.1	36	-23.1	42	25	67.1
Midwest (PADD 2)	39	37	2	36	8.3	51	-23.0	42	39	9.7
Gulf Coast (PADD 3)	140	116	23	212	-34.1	197	-29.0	128	217	-40.9
Rocky Mountain (PADD 4)	12	13	-1	10	17.8	6	113.5	12	12	5.1
West Coast (PADD 5)	117	81	36	108	9.0	93	26.0	109	106	2.2
Propane/Propylene[6]	2,037	2,006	31	1,855	9.8	1,756	16.0	2,000	1,865	7.2
East Coast (PADD 1)	166	176	-10	168	-1.1	147	12.9	173	173	0.1
Midwest (PADD 2)	479	456	22	456	5.1	424	13.0	466	464	0.5
Gulf Coast (PADD 3)	1,173	1,159	14	1,015	15.5	957	22.5	1,149	1,014	13.3
PADDs 4 and 5	219	215	4	216	1.4	228	-4.0	213	215	-1.1
Ethanol Plant Production										
Fuel Ethanol	999	975	24	1,038	-3.7	1,019	-1.9	996	1,038	-4.1
East Coast (PADD 1)	26	25	1	30	-14.2	–	–	25	27	-6.3
Midwest (PADD 2)	925	904	21	946	-2.2	930	-0.5	925	950	-2.6
Gulf Coast (PADD 3)	14	14	-1	26	-46.7	–	–	14	26	-47.0
Rocky Mountain (PADD 4)	14	12	2	15	-1.7	–	–	13	14	-7.6
West Coast (PADD 5)	20	19	1	21	-5.1	–	–	18	20	-10.6

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.