Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	3/15/19	3/8/19	Difference	3/16/18	Percent Change	3/17/17	Percent Change	3/15/19	3/16/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,198	16,020	178	16,777	-3.5	15,801	2.5	16,025	16,240	-1.3
East Coast (PADD 1)	904	869	35	940	-3.8	850	6.4	829	953	-13.0
Midwest (PADD 2)	3,579	3,528	51	3,654	-2.1	3,656	-2.1	3,548	3,590	-1.2
Gulf Coast (PADD 3)	8,648	8,627	21	8,992	-3.8	8,366	3.4	8,612	8,585	0.3
Rocky Mountain (PADD 4)	622	608	13	655	-5.0	560	11.0	610	647	-5.7
West Coast (PADD 5)	2,445	2,388	58	2,536	-3.6	2,369	3.2	2,425	2,465	-1.6
Gross Inputs	16,536	16,290	246	17,008	-2.8	16,183	2.2	16,327	16,558	-1.4
East Coast (PADD 1)	947	879	69	944	0.3	850	11.5	847	961	-11.8
Midwest (PADD 2)	3,582	3,539	44	3,658	-2.1	3,658	-2.1	3,554	3,589	-1.0
Gulf Coast (PADD 3)	8,790	8,735	56	9,088	-3.3	8,570	2.6	8,742	8,749	-0.1
Rocky Mountain (PADD 4)	622	608	14	650	-4.3	556	11.9	611	645	-5.2
West Coast (PADD 5)	2,594	2,530	64	2,667	-2.7	2,549	1.8	2,572	2,613	-1.6
Operable Capacity[1]	18,604	18,604	0	18,550	0.3	18,508	0.5	18,604	18,532	0.4
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,094	4,094	0	4,013	2.0	3,976	3.0	4,094	4,013	2.0
Gulf Coast (PADD 3)	9,765	9,765	0	9,815	-0.5	9,634	1.4	9,765	9,796	-0.3
Rocky Mountain (PADD 4)	683	683	0	693	-1.4	696	-1.9	683	693	-1.4
West Coast (PADD 5)	2,838	2,838	0	2,848	-0.4	2,924	-2.9	2,838	2,848	-0.4
Percent Utilization[2]	88.9	87.6	1.3	91.7	– –	87.4	– –	87.8	89.3	– –
East Coast (PADD 1)	77.4	71.8	5.6	79.9	– –	66.5	– –	69.2	81.3	– –
Midwest (PADD 2)	87.5	86.4	1.1	91.2	– –	92.0	– –	86.8	89.4	– –
Gulf Coast (PADD 3)	90.0	89.5	0.6	92.6	– –	89.0	– –	89.5	89.3	– –
Rocky Mountain (PADD 4)	91.1	89.0	2.1	93.8	– –	79.9	– –	89.5	93.1	– –
West Coast (PADD 5)	91.4	89.2	2.3	93.7	– –	87.2	– –	90.6	91.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,925	9,735	190	9,932	-0.1	9,771	1.6	9,766	9,882	-1.2
Finished Motor Gasoline (excl. Adjustment)[4]	9,925	10,053	-128	9,932	-0.1	9,730	2.0	9,893	9,898	-0.1
East Coast (PADD 1)	3,279	3,261	18	3,106	5.6	3,097	5.9	3,189	3,131	1.8
Midwest (PADD 2)	2,473	2,607	-133	2,534	-2.4	2,586	-4.4	2,503	2,465	1.5
Gulf Coast (PADD 3)	2,284	2,359	-76	2,342	-2.5	2,148	6.3	2,370	2,367	0.1
Rocky Mountain (PADD 4)	296	304	-8	323	-8.3	296	0.2	301	313	-3.6
West Coast (PADD 5)	1,592	1,522	70	1,626	-2.1	1,603	-0.7	1,531	1,623	-5.7
Reformulated[4]	3,212	3,234	-22	3,269	-1.8	3,235	-0.7	3,193	3,212	-0.6
Conventional[4]	6,713	6,819	-107	6,663	0.8	6,495	3.3	6,699	6,686	0.2
Adjustment[5]	0	-318	318	0	– –	41	– –	-127	-17	– –
Kerosene-Type Jet Fuel	1,765	1,718	47	1,745	1.2	1,634	8.0	1,721	1,725	-0.2
East Coast (PADD 1)	84	77	7	85	-2.0	61	37.6	81	74	9.5
Midwest (PADD 2)	233	234	-1	246	-5.1	244	-4.5	242	249	-2.7
Gulf Coast (PADD 3)	906	908	-2	834	8.6	852	6.4	907	860	5.5
Rocky Mountain (PADD 4)	43	40	3	37	16.6	32	34.2	38	39	-2.4
West Coast (PADD 5)	499	458	41	542	-8.0	446	12.0	454	503	-9.8
Distillate Fuel Oil	4,923	4,856	66	4,503	9.3	4,829	1.9	4,879	4,512	8.1
East Coast (PADD 1)	283	261	21	266	6.2	301	-6.1	246	291	-15.3
Midwest (PADD 2)	1,021	1,049	-28	1,073	-4.8	1,036	-1.5	1,047	1,058	-1.1
Gulf Coast (PADD 3)	2,813	2,697	116	2,510	12.0	2,798	0.5	2,771	2,454	12.9
Rocky Mountain (PADD 4)	202	197	5	205	-1.8	184	9.4	197	205	-3.9
West Coast (PADD 5)	605	652	-47	449	34.8	509	18.9	618	503	22.8
15 ppm sulfur and Under	4,549	4,581	-31	4,115	10.6	4,493	1.2	4,546	4,207	8.1
> 15 ppm to 500 ppm sulfur	154	105	49	64	141.6	165	-6.7	134	81	65.2
> 500 ppm sulfur	219	171	49	324	-32.4	170	28.8	199	224	-11.2
Residual Fuel Oil	355	355	1	406	-12.5	406	-12.5	326	435	-24.9
East Coast (PADD 1)	52	46	6	22	142.1	30	76.3	37	26	40.6
Midwest (PADD 2)	40	53	-13	41	-2.2	45	-11.6	43	43	0.8
Gulf Coast (PADD 3)	145	112	34	246	-40.8	235	-38.0	131	240	-45.5
Rocky Mountain (PADD 4)	13	12	1	13	-4.4	12	3.4	12	13	-1.4
West Coast (PADD 5)	105	132	-26	85	23.7	85	24.1	103	113	-8.6
Propane/Propylene[6]	1,981	1,976	5	1,840	7.7	1,763	12.4	1,988	1,853	7.3
East Coast (PADD 1)	184	166	19	175	5.5	149	23.6	176	174	0.8
Midwest (PADD 2)	443	486	-43	454	-2.4	472	-6.2	488	466	4.8
Gulf Coast (PADD 3)	1,140	1,122	18	1,001	13.9	954	19.6	1,118	999	11.9
PADDs 4 and 5	214	203	11	211	1.3	188	13.6	207	214	-3.2
Ethanol Plant Production										
Fuel Ethanol	1,004	1,005	-1	1,049	-4.3	1,044	-3.9	1,015	1,044	-2.8
East Coast (PADD 1)	25	26	-1	24	2.0	–	–	24	24	-0.5
Midwest (PADD 2)	935	936	-1	965	-3.1	956	-2.2	947	960	-1.4
Gulf Coast (PADD 3)	13	14	-1	27	-51.6	–	–	14	26	-47.1
Rocky Mountain (PADD 4)	12	14	-2	14	-14.1	–	–	13	14	-7.6
West Coast (PADD 5)	19	15	3	19	-1.2	–	–	17	19	-10.2

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.