Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/15/19	2/8/19	Difference	2/16/18	Percent Change	2/17/17	Percent Change	2/15/19	2/16/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,711	15,768	-57	15,833	-0.8	15,271	2.9	16,144	16,201	-0.4
East Coast (PADD 1)	779	849	-71	935	-16.7	923	-15.6	855	1,048	-18.5
Midwest (PADD 2)	3,475	3,454	21	3,629	-4.3	3,574	-2.8	3,646	3,721	-2.0
Gulf Coast (PADD 3)	8,456	8,555	-99	8,244	2.6	7,973	6.1	8,626	8,463	1.9
Rocky Mountain (PADD 4)	597	624	-28	666	-10.4	570	4.7	623	647	-3.8
West Coast (PADD 5)	2,406	2,287	119	2,359	2.0	2,231	7.8	2,394	2,322	3.1
Gross Inputs	15,987	15,989	-2	16,312	-2.0	15,570	2.7	16,400	16,594	-1.2
East Coast (PADD 1)	784	853	-69	945	-17.0	925	-15.3	859	1,052	-18.3
Midwest (PADD 2)	3,478	3,448	30	3,627	-4.1	3,575	-2.7	3,651	3,717	-1.8
Gulf Coast (PADD 3)	8,568	8,640	-72	8,484	1.0	8,095	5.8	8,729	8,686	0.5
Rocky Mountain (PADD 4)	597	622	-25	664	-10.0	573	4.3	622	646	-3.8
West Coast (PADD 5)	2,560	2,426	134	2,593	-1.3	2,403	6.5	2,539	2,494	1.8
Operable Capacity[1]	18,604	18,604	0	18,513	0.5	18,474	0.7	18,604	18,511	0.5
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,094	4,094	0	4,013	2.0	3,957	3.5	4,094	4,013	2.0
Gulf Coast (PADD 3)	9,765	9,765	0	9,777	-0.1	9,620	1.5	9,765	9,775	-0.1
Rocky Mountain (PADD 4)	683	683	0	693	-1.4	696	-1.9	683	693	-1.4
West Coast (PADD 5)	2,838	2,838	0	2,848	-0.4	2,924	-2.9	2,838	2,848	-0.4
Percent Utilization[2]	85.9	85.9	0.0	88.1	– –	84.3	– –	88.2	89.6	– –
East Coast (PADD 1)	64.0	69.7	-5.6	79.9	– –	72.4	– –	70.2	89.0	– –
Midwest (PADD 2)	85.0	84.2	0.7	90.4	– –	90.4	– –	89.2	92.6	– –
Gulf Coast (PADD 3)	87.8	88.5	-0.7	86.8	– –	84.2	– –	89.4	88.9	– –
Rocky Mountain (PADD 4)	87.5	91.1	-3.6	95.8	– –	82.3	– –	91.0	93.3	– –
West Coast (PADD 5)	90.2	85.5	4.7	91.1	– –	82.2	– –	89.5	87.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,489	9,619	-130	10,107	-6.1	9,429	0.6	9,717	9,838	-1.2
Finished Motor Gasoline (excl. Adjustment)[4]	10,013	9,535	478	10,016	0.0	9,236	8.4	9,807	9,745	0.6
East Coast (PADD 1)	3,132	3,124	8	3,074	1.9	3,014	3.9	3,135	3,048	2.9
Midwest (PADD 2)	2,500	2,313	187	2,503	-0.1	2,424	3.1	2,413	2,465	-2.1
Gulf Coast (PADD 3)	2,556	2,302	254	2,499	2.3	1,963	30.2	2,431	2,360	3.0
Rocky Mountain (PADD 4)	305	315	-10	276	10.4	280	8.8	311	276	12.7
West Coast (PADD 5)	1,520	1,481	39	1,663	-8.6	1,554	-2.2	1,517	1,596	-5.0
Reformulated[4]	3,214	3,151	63	3,183	1.0	3,101	3.6	3,156	3,140	0.5
Conventional[4]	6,800	6,384	415	6,833	-0.5	6,135	10.8	6,651	6,605	0.7
Adjustment[5]	-524	84	-608	91	– –	193	– –	-90	93	– –
Kerosene-Type Jet Fuel	1,690	1,685	5	1,703	-0.8	1,586	6.6	1,725	1,673	3.1
East Coast (PADD 1)	81	86	-6	86	-6.2	58	38.9	86	95	-9.3
Midwest (PADD 2)	252	229	22	261	-3.4	227	10.8	241	260	-7.1
Gulf Coast (PADD 3)	881	954	-72	846	4.1	824	6.9	934	835	11.8
Rocky Mountain (PADD 4)	29	37	-7	39	-25.7	28	3.5	31	36	-12.8
West Coast (PADD 5)	447	379	68	471	-5.0	448	-0.3	432	447	-3.3
Distillate Fuel Oil	4,759	4,764	-5	4,489	6.0	4,467	6.5	4,916	4,761	3.3
East Coast (PADD 1)	242	266	-23	276	-12.2	261	-7.0	281	312	-9.9
Midwest (PADD 2)	1,106	1,061	45	1,069	3.5	1,057	4.6	1,119	1,117	0.2
Gulf Coast (PADD 3)	2,634	2,697	-63	2,423	8.7	2,493	5.6	2,722	2,579	5.6
Rocky Mountain (PADD 4)	210	211	-1	218	-3.5	191	10.1	212	216	-2.0
West Coast (PADD 5)	567	529	37	504	12.5	466	21.7	582	537	8.4
15 ppm sulfur and Under	4,404	4,491	-87	4,120	6.9	4,133	6.6	4,572	4,352	5.0
> 15 ppm to 500 ppm sulfur	162	111	51	109	48.6	129	25.9	138	123	12.5
> 500 ppm sulfur	193	162	31	260	-25.8	205	-6.1	206	286	-28.0
Residual Fuel Oil	279	310	-31	443	-37.0	453	-38.4	326	387	-15.7
East Coast (PADD 1)	26	29	-3	38	-33.1	37	-30.8	30	46	-34.5
Midwest (PADD 2)	38	49	-11	50	-24.2	49	-22.4	44	48	-8.0
Gulf Coast (PADD 3)	100	123	-23	237	-57.8	241	-58.5	131	177	-26.0
Rocky Mountain (PADD 4)	13	12	1	13	0.6	14	-6.2	12	13	-3.2
West Coast (PADD 5)	102	97	6	104	-2.2	112	-8.8	109	104	5.0
Propane/Propylene[6]	2,041	2,134	-93	1,876	8.8	1,637	24.7	2,048	1,865	9.8
East Coast (PADD 1)	156	192	-35	170	-8.3	148	5.3	172	173	-0.3
Midwest (PADD 2)	487	504	-17	488	-0.1	436	11.8	497	473	5.2
Gulf Coast (PADD 3)	1,198	1,228	-30	1,009	18.7	848	41.1	1,172	1,009	16.1
PADDs 4 and 5	200	211	-10	208	-3.9	205	-2.1	207	211	-1.8
Ethanol Plant Production										
Fuel Ethanol	996	1,029	-33	1,068	-6.7	1,034	-3.7	1,001	1,045	-4.2
East Coast (PADD 1)	18	24	-6	29	-37.2	–	–	23	30	-22.2
Midwest (PADD 2)	936	959	-23	982	-4.7	945	-1.0	933	957	-2.5
Gulf Coast (PADD 3)	13	14	-1	23	-42.5	–	–	13	25	-47.6
Rocky Mountain (PADD 4)	12	13	-1	14	-13.8	–	–	13	14	-5.4
West Coast (PADD 5)	17	19	-2	20	-15.8	–	–	19	19	-3.0

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.