Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/5/18	9/28/18	Difference	10/6/17	Percent Change	10/7/16	Percent Change	10/5/18	10/6/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,239	16,591	-352	16,258	-0.1	15,552	4.4	16,690	15,908	4.9
East Coast (PADD 1)	827	957	-130	1,121	-26.2	1,038	-20.4	939	1,094	-14.2
Midwest (PADD 2)	3,088	3,314	-226	3,542	-12.8	3,394	-9.0	3,446	3,647	-5.5
Gulf Coast (PADD 3)	9,123	9,051	72	8,474	7.7	8,164	11.7	9,093	7,952	14.4
Rocky Mountain (PADD 4)	680	674	6	672	1.1	609	11.6	658	676	-2.7
West Coast (PADD 5)	2,521	2,595	-74	2,449	2.9	2,347	7.4	2,554	2,539	0.6
Gross Inputs	16,518	16,808	-291	16,562	-0.3	15,754	4.8	16,972	16,202	4.8
East Coast (PADD 1)	843	968	-125	1,125	-25.1	1,029	-18.1	950	1,097	-13.4
Midwest (PADD 2)	3,000	3,228	-227	3,546	-15.4	3,395	-11.6	3,391	3,645	-7.0
Gulf Coast (PADD 3)	9,296	9,172	124	8,630	7.7	8,257	12.6	9,249	8,095	14.3
Rocky Mountain (PADD 4)	679	674	4	671	1.2	599	13.3	658	675	-2.5
West Coast (PADD 5)	2,701	2,767	-66	2,589	4.3	2,475	9.1	2,724	2,690	1.3
Operable Capacity[1]	18,599	18,599	0	18,569	0.2	18,436	0.9	18,599	18,569	0.2
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,092	4,092	0	4,011	2.0	3,934	4.0	4,092	4,011	2.0
Gulf Coast (PADD 3)	9,762	9,762	0	9,752	0.1	9,605	1.6	9,762	9,752	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	696	-1.9	683	692	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
Percent Utilization[2]	88.8	90.4	-1.6	89.2	– –	85.5	– –	91.3	87.3	– –
East Coast (PADD 1)	68.9	79.1	-10.2	95.2	– –	80.5	– –	77.6	92.8	– –
Midwest (PADD 2)	73.3	78.9	-5.6	88.4	– –	86.3	– –	82.9	90.9	– –
Gulf Coast (PADD 3)	95.2	94.0	1.3	88.5	– –	86.0	– –	94.7	83.0	– –
Rocky Mountain (PADD 4)	99.4	98.7	0.6	96.9	– –	86.1	– –	96.4	97.6	– –
West Coast (PADD 5)	95.2	97.5	-2.3	88.3	– –	84.7	– –	96.0	91.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,711	9,950	-239	9,741	-0.3	9,935	-2.3	9,941	9,811	1.3
Finished Motor Gasoline (excl. Adjustment)[4]	9,914	10,081	-167	10,071	-1.6	10,094	-1.8	9,961	9,910	0.5
East Coast (PADD 1)	3,047	3,177	-130	3,313	-8.0	3,271	-6.9	3,128	3,214	-2.7
Midwest (PADD 2)	2,518	2,572	-54	2,616	-3.8	2,623	-4.0	2,567	2,579	-0.5
Gulf Coast (PADD 3)	2,450	2,414	35	2,192	11.8	2,328	5.2	2,332	2,173	7.3
Rocky Mountain (PADD 4)	318	334	-17	329	-3.3	334	-4.9	334	320	4.3
West Coast (PADD 5)	1,582	1,584	-3	1,621	-2.4	1,539	2.8	1,601	1,623	-1.4
Reformulated[4]	3,229	3,223	6	3,313	-2.5	3,225	0.1	3,225	3,277	-1.6
Conventional[4]	6,685	6,858	-173	6,758	-1.1	6,870	-2.7	6,736	6,633	1.6
Adjustment[5]	-203	-131	-72	-330	– –	-159	– –	-21	-99	– –
Kerosene-Type Jet Fuel	1,784	1,744	40	1,697	5.1	1,600	11.5	1,815	1,675	8.4
East Coast (PADD 1)	55	73	-18	103	-47.1	62	-12.0	76	96	-21.1
Midwest (PADD 2)	208	234	-26	261	-20.3	255	-18.5	244	275	-11.4
Gulf Coast (PADD 3)	992	926	67	825	20.3	873	13.7	965	791	21.9
Rocky Mountain (PADD 4)	33	36	-2	36	-6.4	24	40.1	34	36	-4.2
West Coast (PADD 5)	496	475	20	472	5.0	386	28.3	497	476	4.3
Distillate Fuel Oil	5,028	5,029	-1	4,964	1.3	4,496	11.8	5,127	4,769	7.5
East Coast (PADD 1)	335	297	38	359	-6.9	378	-11.4	313	337	-7.0
Midwest (PADD 2)	946	1,001	-54	1,062	-10.9	995	-4.9	1,030	1,071	-3.8
Gulf Coast (PADD 3)	2,938	2,883	55	2,763	6.3	2,412	21.8	2,976	2,586	15.1
Rocky Mountain (PADD 4)	221	231	-11	214	3.2	209	5.3	216	216	0.0
West Coast (PADD 5)	589	618	-29	565	4.1	502	17.3	593	559	6.0
15 ppm sulfur and Under	4,648	4,746	-98	4,635	0.3	4,159	11.7	4,797	4,455	7.7
> 15 ppm to 500 ppm sulfur	150	126	24	121	23.9	67	125.2	124	121	2.4
> 500 ppm sulfur	230	157	73	208	10.7	270	-14.7	206	193	6.7
Residual Fuel Oil	410	342	68	434	-5.5	457	-10.3	396	461	-14.1
East Coast (PADD 1)	41	48	-7	48	-15.1	57	-27.7	43	49	-11.7
Midwest (PADD 2)	41	40	1	59	-30.7	53	-23.6	47	53	-11.1
Gulf Coast (PADD 3)	180	145	35	205	-12.0	212	-15.0	181	238	-23.9
Rocky Mountain (PADD 4)	15	13	2	12	16.3	12	16.7	13	12	8.6
West Coast (PADD 5)	133	97	36	109	22.3	122	9.2	111	109	2.4
Propane/Propylene[6]	2,025	2,023	1	1,820	11.3	1,636	23.8	2,010	1,762	14.0
East Coast (PADD 1)	219	203	16	184	19.3	134	63.0	198	181	9.3
Midwest (PADD 2)	500	528	-28	457	9.4	358	39.6	508	473	7.4
Gulf Coast (PADD 3)	1,085	1,068	17	973	11.5	963	12.6	1,085	902	20.3
PADDs 4 and 5	221	224	-3	206	7.0	180	22.7	219	207	6.1
Ethanol Plant Production										
Fuel Ethanol	1,040	1,015	25	967	7.5	962	8.1	1,036	1,001	3.4
East Coast (PADD 1)	29	22	7	18	61.4	–	–	27	23	16.0
Midwest (PADD 2)	948	930	18	888	6.7	887	6.8	946	916	3.4
Gulf Coast (PADD 3)	30	30	0	29	1.5	–	–	29	29	1.5
Rocky Mountain (PADD 4)	14	14	1	13	15.0	–	–	13	13	-1.7
West Coast (PADD 5)	19	20	-1	19	0.0	–	–	20	20	-3.1

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.