Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/21/18	9/14/18	Difference	9/22/17	Percent Change	9/23/16	Percent Change	9/21/18	9/22/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,514	17,415	-901	16,174	2.1	16,334	1.1	17,358	14,974	15.9
East Coast (PADD 1)	945	1,027	-82	1,108	-14.7	1,073	-12.0	1,045	1,135	-8.0
Midwest (PADD 2)	3,450	3,932	-482	3,622	-4.7	3,585	-3.7	3,844	3,870	-0.7
Gulf Coast (PADD 3)	8,932	9,266	-334	8,148	9.6	8,577	4.1	9,261	6,719	37.8
Rocky Mountain (PADD 4)	628	649	-21	679	-7.5	646	-2.8	633	681	-7.1
West Coast (PADD 5)	2,559	2,541	17	2,617	-2.2	2,453	4.3	2,575	2,568	0.3
Gross Inputs	16,816	17,748	-933	16,443	2.3	16,607	1.3	17,669	15,277	15.7
East Coast (PADD 1)	950	1,039	-89	1,109	-14.3	1,064	-10.7	1,052	1,137	-7.5
Midwest (PADD 2)	3,405	3,933	-528	3,616	-5.8	3,586	-5.0	3,834	3,865	-0.8
Gulf Coast (PADD 3)	9,106	9,423	-317	8,283	9.9	8,682	4.9	9,408	6,873	36.9
Rocky Mountain (PADD 4)	632	647	-15	678	-6.7	648	-2.4	633	680	-6.9
West Coast (PADD 5)	2,723	2,706	17	2,758	-1.3	2,627	3.6	2,741	2,721	0.7
Operable Capacity[1]	18,599	18,599	0	18,569	0.2	18,436	0.9	18,599	18,566	0.2
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,092	4,092	0	4,011	2.0	3,934	4.0	4,092	4,008	2.1
Gulf Coast (PADD 3)	9,762	9,762	0	9,752	0.1	9,605	1.6	9,762	9,752	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	696	-1.9	683	692	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
Percent Utilization[2]	90.4	95.4	-5.0	88.6	– –	90.1	– –	95.0	82.3	– –
East Coast (PADD 1)	77.6	84.9	-7.3	93.8	– –	83.3	– –	86.0	96.2	– –
Midwest (PADD 2)	83.2	96.1	-12.9	90.1	– –	91.2	– –	93.7	96.4	– –
Gulf Coast (PADD 3)	93.3	96.5	-3.3	84.9	– –	90.4	– –	96.4	70.5	– –
Rocky Mountain (PADD 4)	92.6	94.8	-2.2	98.0	– –	93.1	– –	92.7	98.3	– –
West Coast (PADD 5)	95.9	95.4	0.6	94.0	– –	89.9	– –	96.6	92.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,832	10,270	-438	9,855	-0.2	9,555	2.9	10,175	9,763	4.2
Finished Motor Gasoline (excl. Adjustment)[4]	9,849	10,002	-153	9,719	1.3	9,973	-1.2	9,988	9,606	4.0
East Coast (PADD 1)	2,990	3,297	-307	3,219	-7.1	3,179	-6.0	3,200	3,193	0.2
Midwest (PADD 2)	2,637	2,542	95	2,572	2.6	2,594	1.7	2,587	2,563	0.9
Gulf Coast (PADD 3)	2,259	2,206	53	1,976	14.3	2,240	0.8	2,250	1,889	19.1
Rocky Mountain (PADD 4)	344	340	4	301	14.4	333	3.4	334	326	2.5
West Coast (PADD 5)	1,619	1,617	2	1,651	-2.0	1,627	-0.5	1,618	1,635	-1.1
Reformulated[4]	3,211	3,239	-28	3,259	-1.5	3,264	-1.6	3,245	3,148	3.1
Conventional[4]	6,638	6,763	-125	6,460	2.8	6,709	-1.0	6,743	6,458	4.4
Adjustment[5]	-17	268	-285	136	– –	-418	– –	188	157	– –
Kerosene-Type Jet Fuel	1,861	1,871	-10	1,711	8.8	1,706	9.1	1,889	1,645	14.9
East Coast (PADD 1)	88	87	1	90	-2.8	75	16.5	93	104	-10.4
Midwest (PADD 2)	276	256	20	288	-4.2	249	10.7	281	295	-5.0
Gulf Coast (PADD 3)	959	982	-23	845	13.4	838	14.4	979	712	37.4
Rocky Mountain (PADD 4)	35	33	3	33	6.4	40	-11.1	35	37	-5.9
West Coast (PADD 5)	503	513	-10	454	10.8	503	-0.1	502	496	1.2
Distillate Fuel Oil	4,995	5,457	-462	4,639	7.7	4,709	6.1	5,357	4,412	21.4
East Coast (PADD 1)	280	341	-61	336	-16.6	320	-12.5	317	322	-1.4
Midwest (PADD 2)	998	1,173	-175	1,039	-3.9	1,026	-2.7	1,132	1,117	1.3
Gulf Coast (PADD 3)	2,965	3,116	-152	2,508	18.2	2,633	12.6	3,104	2,195	41.4
Rocky Mountain (PADD 4)	203	210	-7	207	-1.9	224	-9.3	211	215	-1.9
West Coast (PADD 5)	548	616	-67	550	-0.3	506	8.3	592	563	5.3
15 ppm sulfur and Under	4,658	5,138	-480	4,303	8.2	4,479	4.0	5,063	4,125	22.7
> 15 ppm to 500 ppm sulfur	128	90	38	106	20.7	131	-2.3	90	117	-22.7
> 500 ppm sulfur	209	229	-20	230	-9.0	100	110.1	203	170	19.7
Residual Fuel Oil	419	413	6	430	-2.4	388	8.0	388	416	-6.8
East Coast (PADD 1)	42	43	-1	49	-15.9	46	-9.2	40	51	-20.2
Midwest (PADD 2)	52	57	-5	38	34.4	53	-3.4	54	49	10.2
Gulf Coast (PADD 3)	198	202	-3	213	-6.8	198	0.3	186	197	-5.8
Rocky Mountain (PADD 4)	13	12	1	10	21.2	11	14.7	13	11	9.4
West Coast (PADD 5)	115	100	15	119	-3.0	80	43.6	95	108	-11.9
Propane/Propylene[6]	1,976	2,016	-41	1,719	14.9	1,682	17.5	1,991	1,631	22.0
East Coast (PADD 1)	186	183	2	173	7.4	145	28.0	180	181	-0.9
Midwest (PADD 2)	481	523	-42	487	-1.3	399	20.5	505	482	4.8
Gulf Coast (PADD 3)	1,092	1,095	-4	849	28.6	959	13.9	1,088	754	44.3
PADDs 4 and 5	217	215	2	210	3.6	179	21.4	217	214	1.7
Ethanol Plant Production										
Fuel Ethanol	1,036	1,051	-15	996	4.0	989	4.8	1,048	1,034	1.4
East Coast (PADD 1)	28	30	-2	31	-7.1	–	–	27	29	-7.8
Midwest (PADD 2)	949	958	-9	904	5.0	901	5.4	962	943	2.0
Gulf Coast (PADD 3)	27	30	-3	29	-5.0	–	–	27	29	-4.4
Rocky Mountain (PADD 4)	11	12	-1	13	-14.8	–	–	13	13	-2.5
West Coast (PADD 5)	20	20	0	20	-1.1	–	–	19	20	-3.8

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.