Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/17/18	8/10/18	Difference	8/18/17	Percent Change	8/19/16	Percent Change	8/17/18	8/18/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,892	17,981	-89	17,461	2.5	16,679	7.3	17,738	17,502	1.3
East Coast (PADD 1)	1,080	1,128	-47	1,136	-4.9	1,097	-1.5	1,127	1,119	0.7
Midwest (PADD 2)	4,077	4,044	33	3,945	3.3	3,734	9.2	4,064	3,901	4.2
Gulf Coast (PADD 3)	9,551	9,649	-98	9,164	4.2	8,712	9.6	9,376	9,260	1.2
Rocky Mountain (PADD 4)	591	587	4	635	-6.9	591	0.1	607	653	-7.1
West Coast (PADD 5)	2,592	2,572	20	2,582	0.4	2,544	1.9	2,564	2,569	-0.2
Gross Inputs	18,236	18,243	-6	17,708	3.0	16,937	7.7	18,083	17,794	1.6
East Coast (PADD 1)	1,085	1,139	-55	1,138	-4.7	1,090	-0.5	1,133	1,121	1.1
Midwest (PADD 2)	4,078	4,046	32	3,941	3.5	3,752	8.7	4,062	3,907	3.9
Gulf Coast (PADD 3)	9,708	9,733	-25	9,293	4.5	8,783	10.5	9,543	9,403	1.5
Rocky Mountain (PADD 4)	587	584	3	636	-7.8	589	-0.5	603	653	-7.6
West Coast (PADD 5)	2,779	2,741	38	2,699	3.0	2,723	2.1	2,744	2,709	1.3
Operable Capacity[1]	18,599	18,599	0	18,557	0.2	18,320	1.5	18,599	18,573	0.1
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,201	2.0
Midwest (PADD 2)	4,092	4,092	0	3,999	2.3	3,924	4.3	4,092	3,999	2.3
Gulf Coast (PADD 3)	9,762	9,762	0	9,752	0.1	9,515	2.6	9,762	9,750	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	680	0.4	683	692	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
Percent Utilization[2]	98.1	98.1	0.0	95.4	– –	92.5	– –	97.2	95.8	– –
East Coast (PADD 1)	88.6	93.1	-4.5	96.3	– –	85.3	– –	92.6	93.5	– –
Midwest (PADD 2)	99.7	98.9	0.8	98.6	– –	95.6	– –	99.3	97.7	– –
Gulf Coast (PADD 3)	99.4	99.7	-0.3	95.3	– –	92.3	– –	97.8	96.5	– –
Rocky Mountain (PADD 4)	85.9	85.5	0.4	91.9	– –	86.7	– –	88.3	94.3	– –
West Coast (PADD 5)	97.9	96.6	1.3	92.0	– –	93.1	– –	96.7	92.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,151	10,234	-82	10,566	-3.9	10,035	1.2	10,195	10,302	-1.0
Finished Motor Gasoline (excl. Adjustment)[4]	10,059	10,276	-216	10,355	-2.9	10,027	0.3	10,207	10,212	-0.1
East Coast (PADD 1)	3,239	3,366	-126	3,352	-3.4	3,277	-1.1	3,305	3,315	-0.3
Midwest (PADD 2)	2,656	2,659	-3	2,682	-1.0	2,656	0.0	2,653	2,653	0.0
Gulf Coast (PADD 3)	2,181	2,271	-90	2,321	-6.0	2,054	6.2	2,285	2,245	1.8
Rocky Mountain (PADD 4)	333	325	8	317	4.9	343	-2.9	326	332	-2.0
West Coast (PADD 5)	1,651	1,655	-4	1,683	-1.9	1,698	-2.8	1,638	1,667	-1.8
Reformulated[4]	3,274	3,310	-36	3,315	-1.2	3,317	-1.3	3,298	3,306	-0.2
Conventional[4]	6,786	6,966	-180	7,040	-3.6	6,710	1.1	6,908	6,907	0.0
Adjustment[5]	92	-42	134	211	– –	8	– –	-12	90	– –
Kerosene-Type Jet Fuel	1,980	1,985	-5	1,822	8.7	1,786	10.9	1,971	1,795	9.8
East Coast (PADD 1)	110	112	-1	101	9.0	91	21.5	105	100	5.5
Midwest (PADD 2)	285	262	23	269	6.0	282	1.1	285	276	3.0
Gulf Coast (PADD 3)	1,018	1,045	-28	894	13.8	869	17.1	1,021	866	17.8
Rocky Mountain (PADD 4)	35	35	0	40	-12.8	44	-19.6	37	41	-8.9
West Coast (PADD 5)	531	531	1	517	2.8	500	6.3	523	512	2.2
Distillate Fuel Oil	5,426	5,337	89	5,091	6.6	4,849	11.9	5,289	5,229	1.2
East Coast (PADD 1)	302	339	-37	404	-25.1	357	-15.4	343	360	-4.9
Midwest (PADD 2)	1,173	1,111	62	1,060	10.7	1,073	9.3	1,155	1,085	6.5
Gulf Coast (PADD 3)	3,153	3,083	70	2,858	10.3	2,626	20.1	3,008	3,005	0.1
Rocky Mountain (PADD 4)	179	186	-7	217	-17.6	178	0.5	191	211	-9.7
West Coast (PADD 5)	618	618	0	552	12.0	616	0.4	593	567	4.5
15 ppm sulfur and Under	5,053	5,030	23	4,718	7.1	4,618	9.4	4,970	4,878	1.9
> 15 ppm to 500 ppm sulfur	140	131	9	158	-11.6	124	12.9	115	132	-13.0
> 500 ppm sulfur	233	176	57	215	8.4	108	116.6	204	218	-6.5
Residual Fuel Oil	313	469	-156	451	-30.6	436	-28.2	430	426	0.8
East Coast (PADD 1)	41	54	-13	51	-18.5	48	-14.1	51	44	14.4
Midwest (PADD 2)	44	64	-20	67	-34.3	61	-28.1	55	59	-8.2
Gulf Coast (PADD 3)	129	176	-47	226	-43.0	222	-42.0	180	217	-17.3
Rocky Mountain (PADD 4)	11	11	1	12	-7.1	10	13.1	11	13	-13.8
West Coast (PADD 5)	87	164	-77	95	-8.2	94	-7.4	134	92	45.1
Propane/Propylene[6]	1,959	1,946	13	1,885	3.9	1,715	14.2	1,945	1,859	4.6
East Coast (PADD 1)	166	167	-2	179	-7.3	151	9.5	173	181	-4.5
Midwest (PADD 2)	508	496	12	474	7.1	398	27.6	496	460	7.8
Gulf Coast (PADD 3)	1,073	1,073	0	1,033	3.9	976	10.0	1,064	1,014	4.9
PADDs 4 and 5	212	210	2	199	6.6	190	11.6	212	204	4.1
Ethanol Plant Production										
Fuel Ethanol	1,073	1,072	1	1,052	2.0	1,028	4.3	1,077	1,031	4.5
East Coast (PADD 1)	25	27	-2	31	-18.9	–	–	26	27	-2.7
Midwest (PADD 2)	985	981	4	958	2.8	939	4.8	988	942	4.9
Gulf Coast (PADD 3)	29	28	1	29	3.0	–	–	29	29	-0.6
Rocky Mountain (PADD 4)	14	15	0	14	0.2	–	–	14	14	0.2
West Coast (PADD 5)	19	21	-1	20	-4.3	–	–	20	20	1.6

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.