Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/25/18	5/18/18	Difference	5/26/17	Percent Change	5/27/16	Percent Change	5/25/18	5/26/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,155	16,628	527	17,510	-2.0	16,206	5.9	16,726	17,168	-2.6
East Coast (PADD 1)	1,183	1,131	52	1,116	6.0	1,155	2.5	1,158	1,111	4.3
Midwest (PADD 2)	4,074	4,045	29	3,918	4.0	3,583	13.7	4,002	3,778	5.9
Gulf Coast (PADD 3)	8,978	8,608	370	9,451	-5.0	8,535	5.2	8,695	9,282	-6.3
Rocky Mountain (PADD 4)	616	598	19	624	-1.3	607	1.6	588	612	-3.9
West Coast (PADD 5)	2,304	2,246	58	2,401	-4.0	2,327	-1.0	2,282	2,384	-4.3
Gross Inputs	17,436	17,049	387	17,679	-1.4	16,440	6.1	17,049	17,375	-1.9
East Coast (PADD 1)	1,185	1,139	46	1,118	6.0	1,146	3.4	1,165	1,116	4.4
Midwest (PADD 2)	4,073	4,044	28	3,920	3.9	3,586	13.6	3,999	3,779	5.8
Gulf Coast (PADD 3)	9,103	8,849	254	9,472	-3.9	8,642	5.3	8,847	9,331	-5.2
Rocky Mountain (PADD 4)	614	595	19	625	-1.8	607	1.2	584	612	-4.6
West Coast (PADD 5)	2,461	2,422	40	2,544	-3.3	2,461	0.0	2,453	2,536	-3.3
Operable Capacity[1]	18,567	18,567	0	18,617	-0.3	18,317	1.4	18,567	18,617	-0.3
East Coast (PADD 1)	1,224	1,224	0	1,256	-2.5	1,278	-4.2	1,224	1,256	-2.5
Midwest (PADD 2)	4,071	4,071	0	3,999	1.8	3,922	3.8	4,071	3,999	1.8
Gulf Coast (PADD 3)	9,752	9,752	0	9,738	0.1	9,512	2.5	9,752	9,738	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	681	0.3	683	692	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
Percent Utilization[2]	93.9	91.8	2.1	95.0	– –	89.8	– –	91.8	93.3	– –
East Coast (PADD 1)	96.8	93.1	3.7	89.0	– –	89.6	– –	95.2	88.8	– –
Midwest (PADD 2)	100.0	99.3	0.7	98.0	– –	91.4	– –	98.2	94.5	– –
Gulf Coast (PADD 3)	93.4	90.7	2.6	97.3	– –	90.9	– –	90.7	95.8	– –
Rocky Mountain (PADD 4)	89.9	87.1	2.7	90.3	– –	89.1	– –	85.5	88.4	– –
West Coast (PADD 5)	86.7	85.3	1.4	86.8	– –	84.2	– –	86.4	86.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,433	10,052	381	10,430	0.0	9,916	5.2	10,230	10,186	0.4
Finished Motor Gasoline (excl. Adjustment)[4]	10,015	10,065	-50	10,229	-2.1	9,992	0.2	10,038	10,152	-1.1
East Coast (PADD 1)	3,272	3,263	9	3,376	-3.1	3,296	-0.7	3,268	3,291	-0.7
Midwest (PADD 2)	2,700	2,706	-6	2,711	-0.4	2,612	3.4	2,677	2,684	-0.3
Gulf Coast (PADD 3)	2,146	2,165	-20	2,137	0.4	2,092	2.6	2,204	2,201	0.1
Rocky Mountain (PADD 4)	297	293	4	339	-12.5	327	-9.4	285	317	-10.0
West Coast (PADD 5)	1,601	1,639	-38	1,665	-3.9	1,664	-3.8	1,603	1,659	-3.4
Reformulated[4]	3,297	3,283	15	3,333	-1.1	3,289	0.3	3,267	3,306	-1.2
Conventional[4]	6,718	6,783	-65	6,895	-2.6	6,703	0.2	6,770	6,847	-1.1
Adjustment[5]	418	-13	431	201	– –	-76	– –	193	34	– –
Kerosene-Type Jet Fuel	1,785	1,769	16	1,701	4.9	1,609	10.9	1,789	1,692	5.7
East Coast (PADD 1)	106	112	-6	87	22.1	86	23.3	115	87	32.1
Midwest (PADD 2)	240	266	-27	267	-10.4	257	-7.0	256	238	7.7
Gulf Coast (PADD 3)	940	936	3	897	4.7	852	10.3	950	906	4.8
Rocky Mountain (PADD 4)	35	34	0	36	-4.0	33	5.7	36	36	-0.4
West Coast (PADD 5)	465	420	45	414	12.4	381	22.0	432	425	1.6
Distillate Fuel Oil	5,296	4,938	358	5,226	1.3	4,757	11.3	5,064	5,105	-0.8
East Coast (PADD 1)	362	332	30	321	12.9	350	3.6	359	334	7.5
Midwest (PADD 2)	1,294	1,256	38	1,150	12.5	919	40.7	1,232	1,091	12.9
Gulf Coast (PADD 3)	2,883	2,658	225	3,017	-4.4	2,751	4.8	2,761	2,959	-6.7
Rocky Mountain (PADD 4)	212	190	22	189	12.0	168	26.0	190	193	-1.5
West Coast (PADD 5)	545	501	44	549	-0.7	569	-4.3	522	528	-1.2
15 ppm sulfur and Under	5,017	4,674	343	4,960	1.2	4,481	11.9	4,811	4,817	-0.1
> 15 ppm to 500 ppm sulfur	89	82	7	88	1.9	120	-25.5	87	102	-14.7
> 500 ppm sulfur	190	181	8	179	6.2	156	21.8	167	186	-10.4
Residual Fuel Oil	387	249	138	438	-11.7	471	-17.8	352	394	-10.6
East Coast (PADD 1)	52	-41	93	52	0.2	43	22.4	25	50	-50.4
Midwest (PADD 2)	54	51	3	58	-7.1	49	9.3	52	49	5.1
Gulf Coast (PADD 3)	173	125	48	199	-12.7	229	-24.3	171	191	-10.4
Rocky Mountain (PADD 4)	11	11	0	12	-8.0	8	40.7	9	11	-15.0
West Coast (PADD 5)	96	103	-6	117	-17.7	142	-32.2	95	93	2.3
Propane/Propylene[6]	1,949	1,942	7	1,797	8.4	1,708	14.1	1,912	1,800	6.2
East Coast (PADD 1)	192	193	-1	168	13.9	157	21.8	188	170	10.8
Midwest (PADD 2)	508	513	-5	429	18.4	404	25.7	511	446	14.7
Gulf Coast (PADD 3)	1,034	1,033	1	1,006	2.8	958	8.0	1,003	981	2.2
PADDs 4 and 5	216	203	13	195	10.9	189	14.3	209	203	3.1
Ethanol Plant Production										
Fuel Ethanol	1,041	1,028	13	1,020	2.0	960	8.5	1,042	1,016	2.6
East Coast (PADD 1)	24	21	3	–	–	–	–	22	–	–
Midwest (PADD 2)	957	942	15	939	1.9	881	8.6	957	933	2.6
Gulf Coast (PADD 3)	26	31	-6	–	–	–	–	28	–	–
Rocky Mountain (PADD 4)	14	13	1	–	–	–	–	14	–	–
West Coast (PADD 5)	21	21	0	–	–	–	–	21	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.