Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/20/18	4/13/18	Difference	4/21/17	Percent Change	4/22/16	Percent Change	4/20/18	4/21/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,621	16,949	-328	17,285	-3.8	15,847	4.9	16,881	16,837	0.3
East Coast (PADD 1)	1,077	1,088	-11	1,133	-4.9	1,166	-7.6	1,033	1,027	0.6
Midwest (PADD 2)	3,927	3,901	26	3,824	2.7	3,268	20.2	3,848	3,779	1.8
Gulf Coast (PADD 3)	8,780	8,983	-203	9,147	-4.0	8,467	3.7	8,985	8,809	2.0
Rocky Mountain (PADD 4)	552	585	-33	647	-14.7	513	7.6	583	658	-11.5
West Coast (PADD 5)	2,286	2,392	-106	2,535	-9.8	2,434	-6.1	2,432	2,564	-5.2
Gross Inputs	16,867	17,151	-284	17,515	-3.7	16,140	4.5	17,158	17,140	0.1
East Coast (PADD 1)	1,086	1,099	-14	1,135	-4.4	1,167	-6.9	1,053	1,031	2.2
Midwest (PADD 2)	3,919	3,894	25	3,826	2.4	3,272	19.8	3,845	3,782	1.7
Gulf Coast (PADD 3)	8,897	9,013	-117	9,214	-3.5	8,607	3.4	9,085	8,948	1.5
Rocky Mountain (PADD 4)	544	579	-36	645	-15.7	513	5.9	579	656	-11.7
West Coast (PADD 5)	2,422	2,564	-142	2,695	-10.1	2,582	-6.2	2,595	2,722	-4.7
Operable Capacity[1]	18,567	18,567	0	18,618	-0.3	18,315	1.4	18,563	18,591	-0.1
East Coast (PADD 1)	1,224	1,224	0	1,256	-2.5	1,278	-4.2	1,214	1,262	-3.8
Midwest (PADD 2)	4,071	4,071	0	3,999	1.8	3,922	3.8	4,057	3,993	1.6
Gulf Coast (PADD 3)	9,752	9,752	0	9,736	0.2	9,512	2.5	9,768	9,711	0.6
Rocky Mountain (PADD 4)	683	683	0	694	-1.6	681	0.3	686	695	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,922	-2.9	2,841	2,931	-3.1
Percent Utilization[2]	90.8	92.4	-1.5	94.1	– –	88.1	– –	92.4	92.2	– –
East Coast (PADD 1)	88.7	89.8	-1.1	90.4	– –	91.3	– –	86.8	81.8	– –
Midwest (PADD 2)	96.3	95.7	0.6	95.7	– –	83.4	– –	94.8	94.7	– –
Gulf Coast (PADD 3)	91.2	92.4	-1.2	94.6	– –	90.5	– –	93.0	92.1	– –
Rocky Mountain (PADD 4)	79.6	84.8	-5.3	92.9	– –	75.4	– –	84.5	94.5	– –
West Coast (PADD 5)	85.3	90.4	-5.0	91.9	– –	88.4	– –	91.3	92.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,886	10,204	-318	9,710	1.8	9,507	4.0	10,089	9,736	3.6
Finished Motor Gasoline (excl. Adjustment)[4]	9,947	10,113	-166	9,934	0.1	9,784	1.7	9,993	9,778	2.2
East Coast (PADD 1)	3,172	3,240	-68	3,223	-1.6	3,318	-4.4	3,171	3,175	-0.1
Midwest (PADD 2)	2,518	2,551	-33	2,593	-2.9	2,623	-4.0	2,512	2,528	-0.6
Gulf Coast (PADD 3)	2,370	2,423	-53	2,159	9.8	1,911	24.0	2,410	2,124	13.5
Rocky Mountain (PADD 4)	269	289	-20	326	-17.5	296	-9.3	293	314	-6.7
West Coast (PADD 5)	1,617	1,609	8	1,632	-0.9	1,636	-1.2	1,607	1,637	-1.8
Reformulated[4]	3,243	3,254	-10	3,232	0.3	3,321	-2.3	3,218	3,232	-0.4
Conventional[4]	6,703	6,859	-156	6,702	0.0	6,463	3.7	6,775	6,546	3.5
Adjustment[5]	-61	91	-152	-224	– –	-277	– –	96	-41	– –
Kerosene-Type Jet Fuel	1,771	1,754	17	1,809	-2.1	1,683	5.2	1,769	1,744	1.5
East Coast (PADD 1)	99	102	-3	101	-2.0	92	7.8	92	86	6.8
Midwest (PADD 2)	232	237	-6	241	-4.0	245	-5.4	244	251	-2.9
Gulf Coast (PADD 3)	938	936	2	937	0.0	863	8.7	942	906	4.0
Rocky Mountain (PADD 4)	33	26	7	34	-1.3	28	16.6	34	37	-7.6
West Coast (PADD 5)	470	453	17	495	-5.1	455	3.1	457	463	-1.3
Distillate Fuel Oil	4,977	5,094	-117	5,063	-1.7	4,622	7.7	5,086	5,060	0.5
East Coast (PADD 1)	356	351	5	345	3.3	355	0.4	357	341	4.7
Midwest (PADD 2)	1,170	1,125	45	1,144	2.2	855	36.8	1,138	1,113	2.2
Gulf Coast (PADD 3)	2,825	2,889	-63	2,807	0.6	2,665	6.0	2,872	2,811	2.1
Rocky Mountain (PADD 4)	161	184	-23	211	-23.5	173	-6.7	185	214	-13.7
West Coast (PADD 5)	465	545	-81	556	-16.5	575	-19.2	535	581	-7.9
15 ppm sulfur and Under	4,676	4,790	-114	4,736	-1.3	4,359	7.3	4,765	4,727	0.8
> 15 ppm to 500 ppm sulfur	70	75	-5	164	-57.3	124	-43.5	61	141	-56.4
> 500 ppm sulfur	231	229	1	163	41.2	139	65.4	260	192	35.0
Residual Fuel Oil	484	408	76	399	21.1	419	15.5	407	390	4.5
East Coast (PADD 1)	41	40	1	48	-14.5	50	-19.4	36	42	-14.0
Midwest (PADD 2)	55	42	13	55	1.5	57	-2.0	45	48	-6.2
Gulf Coast (PADD 3)	279	204	75	209	33.6	222	25.5	211	203	3.9
Rocky Mountain (PADD 4)	10	11	0	12	-15.4	5	96.5	10	11	-3.1
West Coast (PADD 5)	98	111	-13	76	29.1	84	16.8	105	86	21.8
Propane/Propylene[6]	1,806	1,822	-16	1,799	0.4	1,783	1.3	1,838	1,781	3.2
East Coast (PADD 1)	181	180	1	157	14.9	147	22.8	175	154	13.5
Midwest (PADD 2)	460	457	4	467	-1.4	420	9.7	465	443	4.9
Gulf Coast (PADD 3)	968	986	-18	985	-1.6	1,021	-5.1	990	975	1.6
PADDs 4 and 5	196	199	-3	190	3.6	195	0.9	208	209	-0.8
Ethanol Plant Production										
Fuel Ethanol	985	1,009	-25	987	-0.2	927	6.2	1,016	996	2.0
East Coast (PADD 1)	26	26	0	–	–	–	–	27	–	–
Midwest (PADD 2)	893	925	-32	902	-1.0	842	6.0	928	911	1.8
Gulf Coast (PADD 3)	31	23	8	–	–	–	–	27	–	–
Rocky Mountain (PADD 4)	14	14	-1	–	–	–	–	14	–	–
West Coast (PADD 5)	21	21	1	–	–	–	–	21	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.