Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/13/18	4/6/18	Difference	4/14/17	Percent Change	4/15/16	Percent Change	4/13/18	4/14/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,949	17,019	-70	16,938	0.1	16,104	5.2	16,925	16,573	2.1
East Coast (PADD 1)	1,088	1,049	39	1,049	3.7	1,168	-6.8	991	937	5.7
Midwest (PADD 2)	3,901	3,808	93	3,750	4.0	3,245	20.2	3,798	3,739	1.6
Gulf Coast (PADD 3)	8,983	9,053	-70	8,901	0.9	8,654	3.8	9,025	8,706	3.7
Rocky Mountain (PADD 4)	585	616	-32	684	-14.5	547	7.0	602	652	-7.6
West Coast (PADD 5)	2,392	2,492	-100	2,554	-6.3	2,490	-4.0	2,509	2,539	-1.2
Gross Inputs	17,151	17,355	-203	17,296	-0.8	16,258	5.5	17,223	16,891	2.0
East Coast (PADD 1)	1,099	1,080	20	1,061	3.6	1,161	-5.3	1,010	941	7.3
Midwest (PADD 2)	3,894	3,807	88	3,751	3.8	3,247	20.0	3,797	3,742	1.5
Gulf Coast (PADD 3)	9,013	9,180	-167	9,091	-0.9	8,658	4.1	9,145	8,859	3.2
Rocky Mountain (PADD 4)	579	615	-36	682	-15.0	546	6.1	600	649	-7.6
West Coast (PADD 5)	2,564	2,673	-109	2,710	-5.4	2,647	-3.1	2,672	2,700	-1.0
Operable Capacity[1]	18,567	18,567	0	18,618	-0.3	18,186	2.1	18,559	18,563	0.0
East Coast (PADD 1)	1,224	1,224	0	1,256	-2.5	1,273	-3.8	1,203	1,267	-5.1
Midwest (PADD 2)	4,071	4,071	0	3,999	1.8	3,892	4.6	4,042	3,988	1.4
Gulf Coast (PADD 3)	9,752	9,752	0	9,736	0.2	9,437	3.3	9,784	9,685	1.0
Rocky Mountain (PADD 4)	683	683	0	694	-1.6	651	4.9	688	695	-1.0
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,933	-3.2	2,843	2,929	-2.9
Percent Utilization[2]	92.4	93.5	-1.1	92.9	– –	89.4	– –	92.8	91.0	– –
East Coast (PADD 1)	89.8	88.2	1.6	84.5	– –	91.2	– –	83.8	74.3	– –
Midwest (PADD 2)	95.7	93.5	2.2	93.8	– –	83.4	– –	93.9	93.8	– –
Gulf Coast (PADD 3)	92.4	94.1	-1.7	93.4	– –	91.7	– –	93.5	91.5	– –
Rocky Mountain (PADD 4)	84.8	90.1	-5.3	98.3	– –	83.9	– –	87.2	93.4	– –
West Coast (PADD 5)	90.4	94.2	-3.8	92.4	– –	90.2	– –	94.0	92.2	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,204	10,150	54	9,794	4.2	9,738	4.8	10,193	9,816	3.8
Finished Motor Gasoline (excl. Adjustment)[4]	10,113	9,987	126	9,743	3.8	9,656	4.7	9,986	9,742	2.5
East Coast (PADD 1)	3,240	3,110	130	3,185	1.7	3,204	1.1	3,152	3,146	0.2
Midwest (PADD 2)	2,551	2,492	59	2,518	1.3	2,572	-0.8	2,500	2,509	-0.4
Gulf Coast (PADD 3)	2,423	2,472	-49	2,071	17.0	2,030	19.4	2,431	2,137	13.8
Rocky Mountain (PADD 4)	289	308	-19	334	-13.4	266	8.7	303	308	-1.9
West Coast (PADD 5)	1,609	1,605	4	1,635	-1.6	1,584	1.6	1,600	1,641	-2.5
Reformulated[4]	3,254	3,163	91	3,208	1.4	3,177	2.4	3,203	3,230	-0.8
Conventional[4]	6,859	6,824	35	6,535	5.0	6,478	5.9	6,783	6,512	4.2
Adjustment[5]	91	163	-72	51	– –	82	– –	208	74	– –
Kerosene-Type Jet Fuel	1,754	1,765	-11	1,751	0.2	1,621	8.2	1,797	1,724	4.2
East Coast (PADD 1)	102	85	17	77	32.3	101	0.8	85	80	6.0
Midwest (PADD 2)	237	258	-20	258	-8.1	218	8.9	252	255	-1.5
Gulf Coast (PADD 3)	936	946	-11	917	2.0	871	7.4	956	895	6.8
Rocky Mountain (PADD 4)	26	40	-14	43	-38.3	26	0.0	35	36	-1.6
West Coast (PADD 5)	453	436	17	456	-0.7	404	12.0	470	459	2.4
Distillate Fuel Oil	5,094	5,256	-161	5,150	-1.1	4,712	8.1	5,052	5,012	0.8
East Coast (PADD 1)	351	403	-51	344	2.2	342	2.8	341	327	4.3
Midwest (PADD 2)	1,125	1,144	-19	1,104	1.9	889	26.6	1,112	1,087	2.3
Gulf Coast (PADD 3)	2,889	2,937	-48	2,880	0.3	2,711	6.5	2,862	2,807	1.9
Rocky Mountain (PADD 4)	184	204	-19	226	-18.3	182	1.5	198	213	-7.0
West Coast (PADD 5)	545	568	-23	597	-8.7	589	-7.4	539	577	-6.6
15 ppm sulfur and Under	4,790	4,900	-110	4,811	-0.4	4,428	8.2	4,724	4,683	0.9
> 15 ppm to 500 ppm sulfur	75	59	16	138	-46.0	181	-58.8	61	129	-52.5
> 500 ppm sulfur	229	296	-67	200	14.5	103	123.7	267	200	33.9
Residual Fuel Oil	408	343	64	375	8.6	422	-3.4	370	385	-4.0
East Coast (PADD 1)	40	36	4	40	0.2	48	-16.5	33	39	-14.3
Midwest (PADD 2)	42	47	-5	45	-6.0	52	-18.4	41	49	-18.0
Gulf Coast (PADD 3)	204	149	55	195	4.4	205	-0.7	180	197	-8.8
Rocky Mountain (PADD 4)	11	11	0	13	-14.7	5	99.6	11	10	0.7
West Coast (PADD 5)	111	101	10	83	34.1	112	-0.7	106	89	18.4
Propane/Propylene[6]	1,822	1,867	-45	1,783	2.2	1,686	8.1	1,855	1,765	5.1
East Coast (PADD 1)	180	172	8	157	15.1	136	32.4	173	153	13.2
Midwest (PADD 2)	457	486	-29	438	4.2	338	35.2	466	438	6.3
Gulf Coast (PADD 3)	986	990	-4	983	0.3	1,013	-2.6	1,005	969	3.7
PADDs 4 and 5	199	219	-20	204	-2.6	200	-0.2	211	205	3.0
Ethanol Plant Production										
Fuel Ethanol	1,009	1,034	-25	993	1.6	939	7.5	1,030	1,013	1.7
East Coast (PADD 1)	26	26	1	–	–	–	–	27	–	–
Midwest (PADD 2)	925	947	-22	908	1.9	864	7.1	941	927	1.6
Gulf Coast (PADD 3)	23	26	-4	–	–	–	–	26	–	–
Rocky Mountain (PADD 4)	14	15	0	–	–	–	–	14	–	–
West Coast (PADD 5)	21	20	0	–	–	–	–	21	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.