Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	12/29/17	12/22/17	Difference	12/30/16	Percent Change	1/1/16	Percent Change	12/29/17	12/30/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,608	17,398	210	16,689	5.5	16,617	6.0	17,255	16,595	4.0
East Coast (PADD 1)	1,117	1,161	-44	1,011	10.5	1,188	-5.9	1,111	1,065	4.4
Midwest (PADD 2)	3,840	3,822	18	3,682	4.3	3,593	6.9	3,767	3,728	1.1
Gulf Coast (PADD 3)	9,472	9,232	239	9,003	5.2	8,775	7.9	9,251	8,955	3.3
Rocky Mountain (PADD 4)	631	603	28	592	6.5	616	2.4	583	596	-2.1
West Coast (PADD 5)	2,548	2,580	-31	2,401	6.1	2,446	4.2	2,543	2,252	12.9
Gross Inputs	17,883	17,715	167	16,973	5.4	16,760	6.7	17,570	16,841	4.3
East Coast (PADD 1)	1,120	1,163	-43	1,013	10.5	1,179	-5.1	1,112	1,067	4.3
Midwest (PADD 2)	3,842	3,819	23	3,721	3.3	3,594	6.9	3,768	3,737	0.8
Gulf Coast (PADD 3)	9,568	9,386	182	9,124	4.9	8,785	8.9	9,400	9,052	3.8
Rocky Mountain (PADD 4)	628	605	23	595	5.5	615	2.2	586	596	-1.7
West Coast (PADD 5)	2,725	2,742	-18	2,519	8.2	2,587	5.3	2,704	2,389	13.2
Operable Capacity[1]	18,503	18,503	0	18,459	0.2	18,125	2.1	18,503	18,459	0.2
East Coast (PADD 1)	1,182	1,182	0	1,278	-7.5	1,273	-7.1	1,182	1,278	-7.5
Midwest (PADD 2)	4,011	4,011	0	3,957	1.4	3,878	3.4	4,011	3,957	1.4
Gulf Coast (PADD 3)	9,769	9,769	0	9,605	1.7	9,391	4.0	9,769	9,605	1.7
Rocky Mountain (PADD 4)	693	693	0	696	-0.4	651	6.5	693	696	-0.4
West Coast (PADD 5)	2,848	2,848	0	2,924	-2.6	2,933	-2.9	2,848	2,924	-2.6
Percent Utilization[2]	96.7	95.7	0.9	92.0	– –	92.5	– –	95.0	91.2	– –
East Coast (PADD 1)	94.7	98.4	-3.6	79.3	– –	92.7	– –	94.1	83.5	– –
Midwest (PADD 2)	95.8	95.2	0.6	94.0	– –	92.7	– –	93.9	94.4	– –
Gulf Coast (PADD 3)	97.9	96.1	1.9	95.0	– –	93.6	– –	96.2	94.2	– –
Rocky Mountain (PADD 4)	90.6	87.3	3.3	85.5	– –	94.4	– –	84.5	85.6	– –
West Coast (PADD 5)	95.7	96.3	-0.6	86.1	– –	88.2	– –	95.0	81.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,682	10,246	-564	9,467	2.3	8,766	10.5	10,031	9,996	0.4
Finished Motor Gasoline (excl. Adjustment)[4]	9,555	10,399	-844	9,273	3.1	8,901	7.4	10,114	9,972	1.4
East Coast (PADD 1)	2,970	3,314	-344	3,019	-1.6	2,846	4.4	3,165	3,191	-0.8
Midwest (PADD 2)	2,383	2,668	-285	2,352	1.3	2,285	4.3	2,549	2,567	-0.7
Gulf Coast (PADD 3)	2,453	2,541	-87	2,064	18.9	2,072	18.4	2,545	2,332	9.1
Rocky Mountain (PADD 4)	269	288	-19	317	-15.3	305	-12.0	282	315	-10.5
West Coast (PADD 5)	1,481	1,590	-109	1,520	-2.6	1,392	6.3	1,573	1,566	0.4
Reformulated[4]	3,036	3,365	-329	3,016	0.7	2,794	8.7	3,233	3,217	0.5
Conventional[4]	6,519	7,034	-515	6,257	4.2	6,107	6.7	6,881	6,754	1.9
Adjustment[5]	127	-153	280	194	– –	-135	– –	-83	24	– –
Kerosene-Type Jet Fuel	1,774	1,850	-77	1,626	9.1	1,679	5.7	1,765	1,657	6.5
East Coast (PADD 1)	101	115	-13	75	34.9	95	6.9	104	77	34.6
Midwest (PADD 2)	258	265	-7	251	2.6	233	10.6	260	247	5.2
Gulf Coast (PADD 3)	901	930	-29	832	8.3	886	1.6	876	867	1.1
Rocky Mountain (PADD 4)	41	34	7	29	40.9	34	19.7	33	31	6.4
West Coast (PADD 5)	473	507	-33	439	7.8	431	9.9	491	435	13.0
Distillate Fuel Oil	5,592	5,476	116	5,329	4.9	4,976	12.4	5,380	5,104	5.4
East Coast (PADD 1)	385	367	18	337	14.2	360	7.2	365	354	3.1
Midwest (PADD 2)	1,181	1,214	-33	1,154	2.4	1,092	8.2	1,170	1,137	2.9
Gulf Coast (PADD 3)	3,199	3,070	129	3,078	3.9	2,697	18.6	3,031	2,873	5.5
Rocky Mountain (PADD 4)	210	217	-7	212	-0.8	223	-5.6	207	197	5.1
West Coast (PADD 5)	616	608	9	548	12.5	606	1.8	607	543	11.8
15 ppm sulfur and Under	5,201	5,090	111	4,920	5.7	4,697	10.7	5,029	4,744	6.0
> 15 ppm to 500 ppm sulfur	145	151	-6	154	-6.0	111	31.1	130	128	2.1
> 500 ppm sulfur	246	235	11	255	-3.5	169	45.3	221	232	-4.8
Residual Fuel Oil	396	425	-28	414	-4.4	371	6.8	401	419	-4.4
East Coast (PADD 1)	42	49	-8	50	-16.2	46	-8.7	40	51	-22.2
Midwest (PADD 2)	60	50	10	55	9.6	47	27.9	52	52	-0.5
Gulf Coast (PADD 3)	183	203	-20	188	-2.9	164	11.5	190	222	-14.2
Rocky Mountain (PADD 4)	12	12	1	10	17.5	13	-7.9	12	12	-1.9
West Coast (PADD 5)	99	111	-11	111	-10.7	101	-1.8	107	82	30.5
Propane/Propylene[6]	1,939	1,892	47	1,746	11.0	1,680	15.4	1,913	1,714	11.6
East Coast (PADD 1)	182	185	-3	153	18.7	152	19.3	183	153	19.5
Midwest (PADD 2)	510	480	30	419	21.8	347	47.2	494	415	19.1
Gulf Coast (PADD 3)	1,062	1,032	30	994	6.8	1,003	5.8	1,042	970	7.5
PADDs 4 and 5	185	195	-10	181	2.5	178	4.3	193	176	9.6
Ethanol Plant Production										
Fuel Ethanol	1,032	1,090	-58	1,043	-1.1	996	3.6	1,072	1,037	3.4
East Coast (PADD 1)	27	28	0	–	–	–	–	28	–	–
Midwest (PADD 2)	945	998	-52	955	-1.0	912	3.7	982	952	3.2
Gulf Coast (PADD 3)	25	32	-6	–	–	–	–	29	–	–
Rocky Mountain (PADD 4)	14	12	1	–	–	–	–	14	–	–
West Coast (PADD 5)	21	21	0	–	–	–	–	20	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.