Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	11/24/17	11/17/17	Difference	11/25/16	Percent Change	11/27/15	Percent Change	11/24/17	11/25/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,003	16,838	165	16,283	4.4	16,803	1.2	16,696	16,156	3.3
East Coast (PADD 1)	1,169	1,163	5	1,101	6.1	1,214	-3.7	1,163	1,129	3.0
Midwest (PADD 2)	3,773	3,792	-20	3,624	4.1	3,635	3.8	3,624	3,625	0.0
Gulf Coast (PADD 3)	9,104	8,850	254	8,763	3.9	8,838	3.0	8,922	8,590	3.9
Rocky Mountain (PADD 4)	571	598	-27	598	-4.6	611	-6.5	586	620	-5.6
West Coast (PADD 5)	2,387	2,434	-47	2,196	8.7	2,505	-4.7	2,401	2,191	9.6
Gross Inputs	17,191	16,962	229	16,559	3.8	17,070	0.7	16,923	16,447	2.9
East Coast (PADD 1)	1,170	1,165	5	1,087	7.7	1,217	-3.8	1,165	1,115	4.5
Midwest (PADD 2)	3,768	3,792	-25	3,625	3.9	3,665	2.8	3,624	3,626	-0.1
Gulf Coast (PADD 3)	9,204	8,839	365	8,922	3.2	8,975	2.6	9,024	8,746	3.2
Rocky Mountain (PADD 4)	571	598	-27	597	-4.5	607	-6.0	586	625	-6.2
West Coast (PADD 5)	2,478	2,568	-90	2,327	6.5	2,606	-4.9	2,524	2,336	8.1
Operable Capacity[1]	18,573	18,573	0	18,436	0.7	18,059	2.8	18,572	18,436	0.7
East Coast (PADD 1)	1,182	1,182	0	1,278	-7.5	1,273	-7.1	1,182	1,278	-7.5
Midwest (PADD 2)	4,011	4,011	0	3,934	2.0	3,842	4.4	4,011	3,934	2.0
Gulf Coast (PADD 3)	9,754	9,754	0	9,605	1.6	9,361	4.2	9,754	9,605	1.5
Rocky Mountain (PADD 4)	693	693	0	696	-0.4	651	6.5	693	696	-0.5
West Coast (PADD 5)	2,933	2,933	0	2,924	0.3	2,933	0.0	2,933	2,924	0.3
Percent Utilization[2]	92.6	91.3	1.2	89.8	– –	94.5	– –	91.1	89.2	– –
East Coast (PADD 1)	99.0	98.6	0.5	85.0	– –	95.6	– –	98.6	87.2	– –
Midwest (PADD 2)	93.9	94.6	-0.6	92.2	– –	95.4	– –	90.4	92.2	– –
Gulf Coast (PADD 3)	94.4	90.6	3.8	92.9	– –	95.9	– –	92.5	91.1	– –
Rocky Mountain (PADD 4)	82.3	86.2	-3.9	85.8	– –	93.3	– –	84.6	89.8	– –
West Coast (PADD 5)	84.5	87.6	-3.1	79.6	– –	88.8	– –	86.1	79.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,222	10,432	-210	9,986	2.4	9,752	4.8	10,168	10,073	0.9
Finished Motor Gasoline (excl. Adjustment)[4]	10,402	10,409	-7	10,018	3.8	9,739	6.8	10,303	10,026	2.8
East Coast (PADD 1)	3,200	3,254	-54	3,217	-0.5	3,011	6.3	3,220	3,216	0.1
Midwest (PADD 2)	2,628	2,606	23	2,535	3.7	2,518	4.4	2,607	2,598	0.4
Gulf Coast (PADD 3)	2,725	2,662	63	2,369	15.0	2,391	14.0	2,591	2,323	11.6
Rocky Mountain (PADD 4)	283	308	-26	333	-15.1	310	-8.7	299	324	-7.9
West Coast (PADD 5)	1,566	1,579	-13	1,564	0.1	1,509	3.8	1,586	1,566	1.3
Reformulated[4]	3,238	3,291	-54	3,176	1.9	3,130	3.4	3,258	3,218	1.2
Conventional[4]	7,165	7,118	47	6,841	4.7	6,609	8.4	7,045	6,808	3.5
Adjustment[5]	-180	23	-203	-32	– –	13	– –	-135	47	– –
Kerosene-Type Jet Fuel	1,633	1,694	-61	1,720	-5.0	1,761	-7.3	1,641	1,671	-1.8
East Coast (PADD 1)	116	100	17	91	27.4	131	-11.4	100	89	11.8
Midwest (PADD 2)	226	252	-27	247	-8.8	263	-14.3	247	250	-1.2
Gulf Coast (PADD 3)	838	872	-34	904	-7.2	888	-5.5	842	900	-6.4
Rocky Mountain (PADD 4)	32	33	-1	30	8.1	36	-11.4	33	29	14.2
West Coast (PADD 5)	421	437	-16	448	-6.0	443	-5.0	419	403	4.1
Distillate Fuel Oil	5,284	5,335	-51	5,216	1.3	5,168	2.2	5,262	5,016	4.9
East Coast (PADD 1)	378	399	-21	381	-0.7	375	1.0	396	385	3.1
Midwest (PADD 2)	1,174	1,138	36	1,139	3.1	1,073	9.4	1,098	1,121	-2.1
Gulf Coast (PADD 3)	2,932	3,028	-96	2,893	1.4	2,880	1.8	2,989	2,734	9.3
Rocky Mountain (PADD 4)	191	184	6	219	-12.7	190	0.2	189	226	-16.6
West Coast (PADD 5)	609	586	23	584	4.2	650	-6.3	591	550	7.4
15 ppm sulfur and Under	4,946	4,974	-29	4,882	1.3	4,874	1.5	4,900	4,689	4.5
> 15 ppm to 500 ppm sulfur	121	132	-10	76	59.1	140	-13.5	128	85	50.4
> 500 ppm sulfur	217	229	-12	257	-15.6	154	41.3	234	241	-3.1
Residual Fuel Oil	396	382	15	487	-18.6	399	-0.6	405	464	-12.6
East Coast (PADD 1)	41	37	4	53	-22.5	49	-16.3	39	53	-26.8
Midwest (PADD 2)	37	54	-18	49	-25.6	37	-2.1	50	51	-2.6
Gulf Coast (PADD 3)	204	160	44	290	-29.7	182	12.4	190	263	-27.7
Rocky Mountain (PADD 4)	13	8	4	11	11.6	11	11.8	10	13	-25.9
West Coast (PADD 5)	102	121	-19	83	22.9	120	-14.7	117	83	40.4
Propane/Propylene[6]	1,923	1,873	50	1,731	11.1	1,641	17.2	1,885	1,735	8.7
East Coast (PADD 1)	185	188	-3	163	13.9	159	16.7	186	158	18.0
Midwest (PADD 2)	514	495	20	434	18.5	364	41.4	509	426	19.4
Gulf Coast (PADD 3)	1,036	997	39	961	7.8	963	7.6	997	965	3.4
PADDs 4 and 5	187	192	-6	173	7.9	155	20.8	192	186	3.7
Ethanol Plant Production										
Fuel Ethanol	1,066	1,074	-9	1,012	5.3	956	11.5	1,063	1,011	5.1
East Coast (PADD 1)	28	28	0	–	–	–	–	28	–	–
Midwest (PADD 2)	976	987	-12	921	5.9	866	12.6	974	924	5.4
Gulf Coast (PADD 3)	27	27	1	–	–	–	–	27	–	–
Rocky Mountain (PADD 4)	15	14	1	–	–	–	–	14	–	–
West Coast (PADD 5)	20	18	2	–	–	–	–	20	–	–

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.