Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/30/17	6/23/17	Difference	7/1/16	Percent Change	7/3/15	Percent Change	6/30/17	7/1/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,141	16,890	251	16,687	2.7	16,596	3.3	17,110	16,551	3.4
East Coast (PADD 1)	1,142	1,170	-28	1,145	-0.2	1,180	-3.2	1,128	1,125	0.2
Midwest (PADD 2)	3,873	3,806	66	3,740	3.5	3,726	3.9	3,886	3,703	5.0
Gulf Coast (PADD 3)	9,136	8,962	174	8,672	5.4	8,675	5.3	9,113	8,658	5.3
Rocky Mountain (PADD 4)	614	599	15	647	-5.1	624	-1.6	606	652	-7.1
West Coast (PADD 5)	2,377	2,352	24	2,483	-4.3	2,391	-0.6	2,377	2,413	-1.5
Gross Inputs	17,422	17,216	206	16,927	2.9	16,929	2.9	17,426	16,796	3.8
East Coast (PADD 1)	1,144	1,172	-28	1,136	0.7	1,181	-3.2	1,131	1,160	-2.5
Midwest (PADD 2)	3,874	3,807	67	3,742	3.5	3,730	3.8	3,890	3,706	5.0
Gulf Coast (PADD 3)	9,262	9,130	132	8,754	5.8	8,860	4.5	9,280	8,715	6.5
Rocky Mountain (PADD 4)	613	601	13	648	-5.3	624	-1.6	606	653	-7.2
West Coast (PADD 5)	2,530	2,507	23	2,647	-4.4	2,534	-0.2	2,520	2,562	-1.6
Operable Capacity[1]	18,621	18,621	0	18,307	1.7	17,874	4.2	18,621	18,307	1.7
East Coast (PADD 1)	1,256	1,256	0	1,278	-1.7	1,269	-1.0	1,256	1,278	-1.7
Midwest (PADD 2)	3,999	3,999	0	3,924	1.9	3,842	4.1	3,999	3,924	1.9
Gulf Coast (PADD 3)	9,742	9,742	0	9,512	2.4	9,198	5.9	9,742	9,512	2.4
Rocky Mountain (PADD 4)	692	692	0	670	3.3	647	7.0	692	670	3.3
West Coast (PADD 5)	2,933	2,933	0	2,924	0.3	2,918	0.5	2,933	2,924	0.3
Percent Utilization[2]	93.6	92.5	1.1	92.5	– –	94.7	– –	93.6	91.7	– –
East Coast (PADD 1)	91.0	93.3	-2.2	88.9	– –	93.1	– –	90.0	90.8	– –
Midwest (PADD 2)	96.9	95.2	1.7	95.4	– –	97.1	– –	97.3	94.5	– –
Gulf Coast (PADD 3)	95.1	93.7	1.4	92.0	– –	96.3	– –	95.3	91.6	– –
Rocky Mountain (PADD 4)	88.7	86.8	1.8	96.7	– –	96.4	– –	87.6	97.5	– –
West Coast (PADD 5)	86.2	85.5	0.8	90.5	– –	86.8	– –	85.9	87.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,365	10,334	31	10,018	3.5	9,868	5.0	10,176	9,993	1.8
Finished Motor Gasoline (excl. Adjustment)[4]	10,087	10,366	-279	10,450	-3.5	9,994	0.9	10,176	10,190	-0.1
East Coast (PADD 1)	3,314	3,342	-28	3,393	-2.3	3,096	7.1	3,307	3,332	-0.8
Midwest (PADD 2)	2,678	2,767	-89	2,783	-3.8	2,668	0.4	2,705	2,709	-0.2
Gulf Coast (PADD 3)	2,046	2,212	-166	2,222	-7.9	2,226	-8.1	2,144	2,129	0.7
Rocky Mountain (PADD 4)	336	345	-9	345	-2.6	315	6.9	338	337	0.1
West Coast (PADD 5)	1,712	1,699	13	1,706	0.3	1,691	1.3	1,683	1,683	0.0
Reformulated[4]	3,326	3,377	-51	3,374	-1.4	3,199	4.0	3,326	3,319	0.2
Conventional[4]	6,761	6,990	-228	7,076	-4.4	6,795	-0.5	6,849	6,871	-0.3
Adjustment[5]	278	-32	310	-432	– –	-126	– –	1	-197	– –
Kerosene-Type Jet Fuel	1,760	1,775	-16	1,736	1.3	1,693	3.9	1,758	1,647	6.7
East Coast (PADD 1)	88	106	-18	92	-5.0	81	7.7	92	90	2.7
Midwest (PADD 2)	269	273	-4	243	10.5	250	7.6	263	245	7.2
Gulf Coast (PADD 3)	905	858	47	893	1.3	877	3.1	890	851	4.6
Rocky Mountain (PADD 4)	39	36	3	37	5.5	34	13.9	35	35	-0.6
West Coast (PADD 5)	460	503	-44	471	-2.4	450	2.1	478	426	12.2
Distillate Fuel Oil	5,100	5,244	-144	4,952	3.0	5,092	0.2	5,187	4,978	4.2
East Coast (PADD 1)	377	348	29	325	16.1	385	-2.0	361	355	1.7
Midwest (PADD 2)	1,105	1,141	-36	1,069	3.4	1,076	2.7	1,116	1,025	8.9
Gulf Coast (PADD 3)	2,872	3,036	-164	2,808	2.3	2,836	1.3	2,980	2,836	5.1
Rocky Mountain (PADD 4)	195	196	-2	206	-5.6	215	-9.3	197	207	-4.4
West Coast (PADD 5)	551	523	28	543	1.4	580	-5.1	533	557	-4.3
15 ppm sulfur and Under	4,766	4,888	-122	4,634	2.9	4,733	0.7	4,865	4,678	4.0
> 15 ppm to 500 ppm sulfur	125	111	14	153	-18.0	52	138.8	104	132	-21.8
> 500 ppm sulfur	209	246	-37	166	26.0	307	-31.9	219	168	30.6
Residual Fuel Oil	344	424	-80	399	-13.7	426	-19.2	412	396	4.0
East Coast (PADD 1)	45	52	-7	38	20.3	53	-14.2	51	40	27.1
Midwest (PADD 2)	38	55	-17	52	-26.5	55	-30.8	52	50	3.3
Gulf Coast (PADD 3)	148	201	-53	217	-31.9	187	-20.9	194	201	-3.5
Rocky Mountain (PADD 4)	12	15	-3	7	77.8	18	-34.5	13	9	47.0
West Coast (PADD 5)	101	101	0	86	17.9	113	-10.5	102	96	6.6
Propane/Propylene[6]	1,828	1,846	-17	1,708	7.1	1,618	13.0	1,846	1,705	8.3
East Coast (PADD 1)	158	177	-19	153	3.2	215	-26.8	172	157	9.5
Midwest (PADD 2)	456	468	-12	391	16.5	341	33.7	452	404	11.9
Gulf Coast (PADD 3)	1,022	998	24	988	3.4	892	14.6	1,020	953	6.9
PADDs 4 and 5	193	204	-10	176	10.1	170	13.9	202	190	6.1
Ethanol Plant Production										
Fuel Ethanol	1,014	1,015	-1	984	3.1	987	2.8	1,006	990	1.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	925	928	-3	900	2.8	906	2.1	917	906	1.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.