Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/9/17	6/2/17	Difference	6/10/16	Percent Change	6/12/15	Percent Change	6/9/17	6/10/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,256	17,227	29	16,317	5.8	16,282	6.0	17,319	16,305	6.2
East Coast (PADD 1)	1,091	1,125	-35	1,165	-6.4	1,157	-5.7	1,106	1,154	-4.2
Midwest (PADD 2)	3,939	3,866	73	3,651	7.9	3,573	10.3	3,894	3,602	8.1
Gulf Coast (PADD 3)	9,221	9,153	69	8,562	7.7	8,560	7.7	9,300	8,601	8.1
Rocky Mountain (PADD 4)	610	625	-15	652	-6.5	614	-0.6	620	625	-0.8
West Coast (PADD 5)	2,394	2,457	-63	2,287	4.7	2,379	0.6	2,399	2,322	3.3
Gross Inputs	17,572	17,517	55	16,508	6.4	16,648	5.5	17,543	16,508	6.3
East Coast (PADD 1)	1,097	1,133	-36	1,158	-5.2	1,159	-5.4	1,110	1,146	-3.1
Midwest (PADD 2)	3,948	3,870	78	3,656	8.0	3,577	10.4	3,898	3,607	8.1
Gulf Coast (PADD 3)	9,395	9,325	70	8,629	8.9	8,765	7.2	9,387	8,685	8.1
Rocky Mountain (PADD 4)	611	620	-8	652	-6.2	617	-0.9	618	624	-0.9
West Coast (PADD 5)	2,521	2,571	-50	2,414	4.5	2,530	-0.4	2,529	2,446	3.4
Operable Capacity[1]	18,621	18,621	0	18,307	1.7	17,874	4.2	18,619	18,315	1.7
East Coast (PADD 1)	1,256	1,256	0	1,278	-1.7	1,269	-1.0	1,256	1,278	-1.7
Midwest (PADD 2)	3,999	3,999	0	3,924	1.9	3,842	4.1	3,999	3,923	2.0
Gulf Coast (PADD 3)	9,742	9,742	0	9,512	2.4	9,198	5.9	9,740	9,512	2.4
Rocky Mountain (PADD 4)	692	692	0	670	3.3	647	7.0	692	678	2.0
West Coast (PADD 5)	2,933	2,933	0	2,924	0.3	2,918	0.5	2,933	2,924	0.3
Percent Utilization[2]	94.4	94.1	0.3	90.2	– –	93.1	– –	94.2	90.1	– –
East Coast (PADD 1)	87.3	90.2	-2.8	90.6	– –	91.4	– –	88.4	89.7	– –
Midwest (PADD 2)	98.7	96.8	2.0	93.2	– –	93.1	– –	97.5	92.0	– –
Gulf Coast (PADD 3)	96.4	95.7	0.7	90.7	– –	95.3	– –	96.4	91.3	– –
Rocky Mountain (PADD 4)	88.3	89.5	-1.2	97.2	– –	95.3	– –	89.4	92.0	– –
West Coast (PADD 5)	86.0	87.7	-1.7	82.6	– –	86.7	– –	86.2	83.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,843	9,934	-92	9,707	1.4	9,651	2.0	10,112	9,903	2.1
Finished Motor Gasoline (excl. Adjustment)[4]	10,098	9,833	264	10,003	1.0	9,933	1.7	10,082	9,929	1.5
East Coast (PADD 1)	3,276	3,093	183	3,304	-0.8	3,183	2.9	3,267	3,273	-0.2
Midwest (PADD 2)	2,664	2,601	64	2,640	0.9	2,548	4.6	2,668	2,600	2.6
Gulf Coast (PADD 3)	2,160	2,152	8	2,078	3.9	2,210	-2.3	2,164	2,088	3.7
Rocky Mountain (PADD 4)	330	336	-6	339	-2.7	316	4.4	328	328	0.1
West Coast (PADD 5)	1,668	1,652	15	1,641	1.6	1,676	-0.5	1,655	1,641	0.9
Reformulated[4]	3,294	3,187	107	3,260	1.0	3,260	1.0	3,284	3,260	0.8
Conventional[4]	6,804	6,646	158	6,743	0.9	6,673	2.0	6,798	6,669	1.9
Adjustment[5]	-255	101	-356	-296	– –	-282	– –	30	-26	– –
Kerosene-Type Jet Fuel	1,774	1,762	13	1,562	13.6	1,672	6.1	1,719	1,597	7.7
East Coast (PADD 1)	91	107	-16	89	2.1	82	10.6	92	84	8.5
Midwest (PADD 2)	255	260	-4	254	0.4	244	4.7	257	259	-0.9
Gulf Coast (PADD 3)	927	919	8	836	10.9	851	8.9	901	851	6.0
Rocky Mountain (PADD 4)	32	39	-7	38	-16.0	30	7.7	36	36	-0.1
West Coast (PADD 5)	470	437	33	345	36.0	465	1.0	434	367	18.2
Distillate Fuel Oil	5,154	5,267	-114	4,984	3.4	5,011	2.8	5,211	4,810	8.3
East Coast (PADD 1)	361	343	18	337	7.0	342	5.5	339	342	-0.9
Midwest (PADD 2)	1,086	1,113	-27	980	10.9	1,025	6.0	1,115	949	17.5
Gulf Coast (PADD 3)	2,975	3,036	-62	2,870	3.7	2,917	2.0	3,014	2,778	8.5
Rocky Mountain (PADD 4)	199	207	-8	216	-7.8	187	6.5	199	193	3.4
West Coast (PADD 5)	533	568	-35	581	-8.4	541	-1.5	545	549	-0.8
15 ppm sulfur and Under	4,845	4,952	-107	4,662	3.9	4,652	4.2	4,911	4,506	9.0
> 15 ppm to 500 ppm sulfur	105	118	-13	133	-21.1	109	-3.9	108	142	-24.1
> 500 ppm sulfur	203	197	6	188	8.0	250	-18.5	192	162	18.7
Residual Fuel Oil	450	480	-31	389	15.7	369	21.8	438	437	0.4
East Coast (PADD 1)	56	54	2	35	57.5	49	14.4	52	41	28.4
Midwest (PADD 2)	62	54	8	49	26.5	55	11.3	57	48	18.9
Gulf Coast (PADD 3)	216	244	-28	191	12.9	157	37.7	214	211	1.3
Rocky Mountain (PADD 4)	11	15	-4	9	18.3	14	-18.2	12	10	22.7
West Coast (PADD 5)	105	114	-9	104	1.3	95	11.0	103	127	-18.9
Propane/Propylene[6]	1,858	1,853	5	1,739	6.8	1,652	12.5	1,844	1,731	6.5
East Coast (PADD 1)	178	165	13	162	10.1	224	-20.5	171	159	7.2
Midwest (PADD 2)	443	458	-15	431	2.8	332	33.2	452	409	10.5
Gulf Coast (PADD 3)	1,033	1,029	4	950	8.8	903	14.4	1,019	968	5.2
PADDs 4 and 5	204	201	3	197	3.6	191	6.4	203	194	4.5
Ethanol Plant Production										
Fuel Ethanol	1,002	999	3	1,013	-1.1	980	2.3	1,008	981	2.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	914	912	2	930	-1.6	895	2.1	922	900	2.5
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.