Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	3/3/17	2/24/17	Difference	3/4/16	Percent Change	3/6/15	Percent Change	3/3/17	3/4/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,492	15,664	-172	15,911	-2.6	15,300	1.3	15,471	15,824	-2.2
East Coast (PADD 1)	859	843	16	1,113	-22.9	1,031	-16.7	905	1,103	-18.0
Midwest (PADD 2)	3,512	3,617	-105	3,656	-3.9	3,554	-1.2	3,588	3,618	-0.8
Gulf Coast (PADD 3)	8,383	8,427	-43	8,214	2.1	7,819	7.2	8,204	8,212	-0.1
Rocky Mountain (PADD 4)	576	570	5	621	-7.2	604	-4.7	585	586	-0.2
West Coast (PADD 5)	2,162	2,206	-43	2,308	-6.3	2,293	-5.7	2,190	2,305	-5.0
Gross Inputs	15,859	15,886	-27	16,192	-2.1	15,612	1.6	15,771	16,032	-1.6
East Coast (PADD 1)	859	843	16	1,111	-22.7	1,038	-17.2	906	1,098	-17.5
Midwest (PADD 2)	3,515	3,621	-107	3,659	-3.9	3,559	-1.3	3,590	3,621	-0.9
Gulf Coast (PADD 3)	8,547	8,470	77	8,356	2.3	7,995	6.9	8,320	8,279	0.5
Rocky Mountain (PADD 4)	575	573	1	621	-7.4	606	-5.2	586	588	-0.2
West Coast (PADD 5)	2,365	2,378	-14	2,445	-3.3	2,414	-2.1	2,369	2,446	-3.1
Operable Capacity[1]	18,474	18,474	0	18,172	1.7	17,791	3.8	18,474	18,172	1.7
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,269	0.7	1,278	1,273	0.4
Midwest (PADD 2)	3,957	3,957	0	3,878	2.0	3,798	4.2	3,957	3,878	2.0
Gulf Coast (PADD 3)	9,620	9,620	0	9,437	1.9	9,171	4.9	9,620	9,437	1.9
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization[2]	85.9	86.0	-0.1	89.1	– –	87.8	– –	85.4	88.2	– –
East Coast (PADD 1)	67.2	66.0	1.2	87.3	– –	81.8	– –	70.9	86.3	– –
Midwest (PADD 2)	88.8	91.5	-2.7	94.3	– –	93.7	– –	90.7	93.4	– –
Gulf Coast (PADD 3)	88.8	88.0	0.8	88.6	– –	87.2	– –	86.5	87.7	– –
Rocky Mountain (PADD 4)	82.6	82.4	0.2	95.3	– –	93.7	– –	84.2	90.3	– –
West Coast (PADD 5)	80.9	81.3	-0.5	83.4	– –	83.1	– –	81.0	83.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,844	9,456	388	9,580	2.8	9,165	7.4	9,420	9,650	-2.4
Finished Motor Gasoline (excl. Adjustment)[4]	9,468	9,541	-73	9,671	-2.1	9,465	0.0	9,380	9,755	-3.9
East Coast (PADD 1)	3,018	3,129	-111	3,113	-3.0	2,845	6.1	3,022	3,086	-2.1
Midwest (PADD 2)	2,364	2,433	-69	2,467	-4.2	2,458	-3.8	2,403	2,522	-4.7
Gulf Coast (PADD 3)	2,225	2,082	143	2,184	1.9	2,284	-2.6	2,095	2,249	-6.8
Rocky Mountain (PADD 4)	286	295	-9	293	-2.3	307	-6.8	291	303	-4.1
West Coast (PADD 5)	1,574	1,601	-27	1,614	-2.5	1,571	0.2	1,568	1,596	-1.7
Reformulated[4]	3,120	3,148	-28	3,209	-2.8	2,964	5.3	3,109	3,174	-2.0
Conventional[4]	6,348	6,393	-45	6,461	-1.8	6,501	-2.3	6,270	6,582	-4.7
Adjustment[5]	376	-85	461	-91	– –	-300	– –	40	-106	– –
Kerosene-Type Jet Fuel	1,571	1,562	9	1,577	-0.4	1,440	9.1	1,591	1,584	0.5
East Coast (PADD 1)	67	71	-4	96	-30.4	88	-24.4	67	88	-23.8
Midwest (PADD 2)	248	245	3	225	10.1	226	9.7	243	244	-0.6
Gulf Coast (PADD 3)	839	801	38	792	5.9	693	21.1	826	793	4.1
Rocky Mountain (PADD 4)	26	25	1	41	-35.2	32	-17.5	27	35	-24.1
West Coast (PADD 5)	392	421	-29	424	-7.5	401	-2.2	429	424	1.3
Distillate Fuel Oil	4,773	4,755	19	4,744	0.6	4,800	-0.6	4,632	4,662	-0.6
East Coast (PADD 1)	294	293	0	304	-3.3	334	-12.1	292	304	-4.1
Midwest (PADD 2)	1,047	1,100	-52	1,050	-0.2	1,093	-4.2	1,065	1,054	1.0
Gulf Coast (PADD 3)	2,673	2,630	42	2,568	4.1	2,581	3.5	2,567	2,529	1.5
Rocky Mountain (PADD 4)	196	201	-6	204	-4.4	216	-9.3	199	192	3.8
West Coast (PADD 5)	564	530	34	618	-8.7	576	-2.0	509	583	-12.7
15 ppm sulfur and Under	4,452	4,390	62	4,467	-0.3	4,409	1.0	4,281	4,303	-0.5
> 15 ppm to 500 ppm sulfur	102	145	-44	148	-31.5	164	-38.0	116	146	-20.9
> 500 ppm sulfur	220	220	0	129	70.7	228	-3.4	235	212	10.4
Residual Fuel Oil	455	477	-21	420	8.4	452	0.8	475	420	13.3
East Coast (PADD 1)	37	41	-3	37	0.1	49	-23.2	38	48	-21.8
Midwest (PADD 2)	53	47	7	39	35.3	40	33.2	50	50	-1.2
Gulf Coast (PADD 3)	223	257	-34	208	7.4	214	4.5	249	179	38.8
Rocky Mountain (PADD 4)	12	12	0	8	49.3	12	2.8	13	8	55.8
West Coast (PADD 5)	130	120	10	128	1.5	138	-6.0	126	134	-5.8
Propane/Propylene[6]	1,732	1,711	21	1,654	4.7	1,511	14.6	1,686	1,607	4.9
East Coast (PADD 1)	153	152	1	132	16.0	173	-11.6	152	132	14.8
Midwest (PADD 2)	443	449	-5	406	9.2	317	39.7	449	392	14.5
Gulf Coast (PADD 3)	950	910	40	943	0.8	845	12.5	891	914	-2.5
PADDs 4 and 5	185	200	-15	174	6.2	175	5.2	194	169	14.8
Ethanol Plant Production										
Fuel Ethanol	1,022	1,034	-12	978	4.6	944	8.3	1,033	983	5.0
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	933	948	-15	897	4.0	862	8.3	945	901	4.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.