Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/17/17	2/10/17	Difference	2/19/16	Percent Change	2/20/15	Percent Change	2/17/17	2/19/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,271	15,458	-187	15,685	-2.6	15,243	0.2	15,642	15,665	-0.1
East Coast (PADD 1)	923	994	-71	1,077	-14.3	881	4.7	1,019	1,065	-4.3
Midwest (PADD 2)	3,574	3,647	-72	3,599	-0.7	3,557	0.5	3,669	3,686	-0.5
Gulf Coast (PADD 3)	7,973	8,034	-61	8,111	-1.7	7,929	0.6	8,111	8,059	0.6
Rocky Mountain (PADD 4)	570	623	-53	566	0.6	630	-9.6	602	527	14.2
West Coast (PADD 5)	2,231	2,161	70	2,332	-4.3	2,246	-0.7	2,241	2,327	-3.7
Gross Inputs	15,570	15,770	-199	15,857	-1.8	15,553	0.1	15,962	15,811	1.0
East Coast (PADD 1)	925	996	-71	1,073	-13.8	902	2.6	1,019	1,059	-3.8
Midwest (PADD 2)	3,575	3,647	-72	3,601	-0.7	3,558	0.5	3,670	3,688	-0.5
Gulf Coast (PADD 3)	8,095	8,170	-75	8,142	-0.6	8,090	0.1	8,237	8,056	2.2
Rocky Mountain (PADD 4)	573	624	-52	568	0.7	634	-9.7	605	529	14.3
West Coast (PADD 5)	2,403	2,332	70	2,472	-2.8	2,370	1.4	2,432	2,479	-1.9
Operable Capacity[1]	18,474	18,474	0	18,172	1.7	17,790	3.8	18,474	18,160	1.7
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,269	0.7	1,278	1,273	0.4
Midwest (PADD 2)	3,957	3,957	0	3,878	2.0	3,798	4.2	3,957	3,878	2.0
Gulf Coast (PADD 3)	9,620	9,620	0	9,437	1.9	9,170	4.9	9,620	9,426	2.1
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization[2]	84.3	85.4	-1.1	87.3	– –	87.4	– –	86.4	87.1	– –
East Coast (PADD 1)	72.4	77.9	-5.5	84.3	– –	71.1	– –	79.7	83.2	– –
Midwest (PADD 2)	90.4	92.2	-1.8	92.9	– –	93.7	– –	92.7	95.1	– –
Gulf Coast (PADD 3)	84.2	84.9	-0.8	86.3	– –	88.2	– –	85.6	85.5	– –
Rocky Mountain (PADD 4)	82.3	89.7	-7.4	87.3	– –	98.0	– –	86.9	81.3	– –
West Coast (PADD 5)	82.2	79.8	2.4	84.3	– –	81.5	– –	83.2	84.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,429	8,950	479	10,009	-5.8	9,659	-2.4	9,321	9,470	-1.6
Finished Motor Gasoline (excl. Adjustment)[4]	9,236	9,273	-37	9,758	-5.4	9,633	-4.1	9,295	9,572	-2.9
East Coast (PADD 1)	3,014	2,927	87	3,069	-1.8	2,986	0.9	2,958	2,968	-0.3
Midwest (PADD 2)	2,424	2,391	33	2,538	-4.5	2,446	-0.9	2,411	2,498	-3.5
Gulf Coast (PADD 3)	1,963	2,110	-147	2,251	-12.8	2,297	-14.5	2,082	2,273	-8.4
Rocky Mountain (PADD 4)	280	300	-20	313	-10.5	316	-11.3	285	297	-4.1
West Coast (PADD 5)	1,554	1,545	10	1,587	-2.1	1,589	-2.2	1,560	1,537	1.5
Reformulated[4]	3,101	3,069	32	3,159	-1.8	3,050	1.7	3,087	3,077	0.3
Conventional[4]	6,135	6,205	-70	6,600	-7.0	6,584	-6.8	6,208	6,495	-4.4
Adjustment[5]	193	-323	516	251	– –	26	– –	26	-103	– –
Kerosene-Type Jet Fuel	1,586	1,645	-59	1,590	-0.2	1,529	3.7	1,633	1,554	5.1
East Coast (PADD 1)	58	72	-14	87	-33.1	65	-10.6	73	81	-10.0
Midwest (PADD 2)	227	251	-24	248	-8.4	223	2.1	247	238	3.7
Gulf Coast (PADD 3)	824	840	-15	806	2.2	779	5.8	823	775	6.3
Rocky Mountain (PADD 4)	28	27	1	32	-11.6	31	-7.9	29	34	-13.9
West Coast (PADD 5)	448	456	-8	417	7.5	432	3.8	460	427	7.9
Distillate Fuel Oil	4,467	4,531	-64	4,438	0.7	4,747	-5.9	4,619	4,473	3.3
East Coast (PADD 1)	261	319	-59	299	-12.9	220	18.4	319	309	3.2
Midwest (PADD 2)	1,057	1,055	1	993	6.4	1,095	-3.5	1,092	1,046	4.4
Gulf Coast (PADD 3)	2,493	2,472	21	2,404	3.7	2,666	-6.5	2,499	2,406	3.9
Rocky Mountain (PADD 4)	191	209	-18	183	4.1	223	-14.4	204	171	19.7
West Coast (PADD 5)	466	475	-10	558	-16.6	543	-14.3	506	542	-6.8
15 ppm sulfur and Under	4,133	4,151	-18	4,076	1.4	4,419	-6.5	4,285	4,095	4.7
> 15 ppm to 500 ppm sulfur	129	86	43	137	-6.0	123	4.9	118	147	-19.7
> 500 ppm sulfur	205	294	-89	225	-8.8	205	0.1	216	232	-6.7
Residual Fuel Oil	453	517	-64	381	18.9	412	10.0	488	417	17.0
East Coast (PADD 1)	37	35	3	54	-31.3	32	15.6	39	51	-22.8
Midwest (PADD 2)	49	50	-1	50	-2.6	41	19.1	53	49	9.0
Gulf Coast (PADD 3)	241	275	-34	158	52.1	212	13.9	242	179	34.8
Rocky Mountain (PADD 4)	14	15	-2	8	63.7	18	-26.3	13	10	26.0
West Coast (PADD 5)	112	142	-30	109	2.4	108	3.5	141	128	10.3
Propane/Propylene[6]	1,637	1,663	-26	1,575	3.9	1,477	10.8	1,666	1,608	3.6
East Coast (PADD 1)	148	154	-5	133	11.5	147	0.8	152	134	13.2
Midwest (PADD 2)	436	469	-33	376	16.1	315	38.5	462	387	19.2
Gulf Coast (PADD 3)	848	853	-4	893	-5.0	805	5.4	852	923	-7.7
PADDs 4 and 5	205	188	17	174	17.7	211	-2.9	200	163	22.4
Ethanol Plant Production										
Fuel Ethanol	1,034	1,040	-6	994	4.0	947	9.2	1,047	974	7.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	945	951	-6	913	3.5	864	9.4	958	895	7.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.