Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/23/16	9/16/16	Difference	9/25/15	Percent Change	9/26/14	Percent Change	9/23/16	9/25/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,334	16,587	-253	15,962	2.3	15,689	4.1	16,645	16,197	2.8
East Coast (PADD 1)	1,073	1,111	-38	1,035	3.7	1,158	-7.4	1,110	1,085	2.3
Midwest (PADD 2)	3,585	3,659	-74	3,341	7.3	3,463	3.5	3,731	3,609	3.4
Gulf Coast (PADD 3)	8,577	8,635	-58	8,502	0.9	8,142	5.3	8,647	8,348	3.6
Rocky Mountain (PADD 4)	646	638	9	584	10.7	616	4.9	643	587	9.6
West Coast (PADD 5)	2,453	2,545	-92	2,501	-1.9	2,310	6.2	2,515	2,569	-2.1
Gross Inputs	16,607	16,964	-357	16,182	2.6	16,005	3.8	16,994	16,428	3.4
East Coast (PADD 1)	1,064	1,101	-37	1,036	2.7	1,167	-8.8	1,101	1,086	1.3
Midwest (PADD 2)	3,586	3,661	-75	3,343	7.3	3,468	3.4	3,734	3,613	3.4
Gulf Coast (PADD 3)	8,682	8,855	-173	8,629	0.6	8,287	4.8	8,839	8,493	4.1
Rocky Mountain (PADD 4)	648	642	6	580	11.7	621	4.4	647	581	11.3
West Coast (PADD 5)	2,627	2,704	-77	2,594	1.3	2,463	6.7	2,674	2,656	0.7
Operable Capacity[1]	18,436	18,436	0	18,017	2.3	17,814	3.5	18,436	18,017	2.3
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.4	1,278	1,269	0.7
Midwest (PADD 2)	3,934	3,934	0	3,842	2.4	3,810	3.3	3,934	3,842	2.4
Gulf Coast (PADD 3)	9,605	9,605	0	9,327	3.0	9,154	4.9	9,605	9,327	3.0
Rocky Mountain (PADD 4)	696	696	0	647	7.6	647	7.6	696	647	7.6
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization[2]	90.1	92.0	-1.9	89.8	– –	89.8	– –	92.2	91.2	– –
East Coast (PADD 1)	83.3	86.2	-2.9	81.7	– –	90.0	– –	86.1	85.6	– –
Midwest (PADD 2)	91.2	93.1	-1.9	87.0	– –	91.0	– –	94.9	94.0	– –
Gulf Coast (PADD 3)	90.4	92.2	-1.8	92.5	– –	90.5	– –	92.0	91.1	– –
Rocky Mountain (PADD 4)	93.1	92.2	0.9	89.6	– –	95.9	– –	92.9	89.8	– –
West Coast (PADD 5)	89.9	92.5	-2.6	88.4	– –	84.7	– –	91.4	90.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,555	10,083	-528	9,674	-1.2	9,045	5.6	9,928	9,513	4.4
Finished Motor Gasoline (excl. Adjustment)[4]	9,973	9,889	84	9,599	3.9	9,238	8.0	10,022	9,775	2.5
East Coast (PADD 1)	3,179	3,161	18	3,148	1.0	2,979	6.7	3,201	3,087	3.7
Midwest (PADD 2)	2,594	2,676	-82	2,510	3.3	2,468	5.1	2,630	2,586	1.7
Gulf Coast (PADD 3)	2,240	2,126	114	1,985	12.9	1,844	21.5	2,234	2,142	4.3
Rocky Mountain (PADD 4)	333	328	4	318	4.5	340	-2.3	331	314	5.2
West Coast (PADD 5)	1,627	1,597	30	1,638	-0.7	1,607	1.2	1,627	1,647	-1.2
Reformulated[4]	3,264	3,276	-12	3,182	2.6	3,056	6.8	3,280	3,180	3.2
Conventional[4]	6,709	6,613	96	6,417	4.5	6,182	8.5	6,742	6,595	2.2
Adjustment[5]	-418	194	-612	75	– –	-193	– –	-95	-262	– –
Kerosene-Type Jet Fuel	1,706	1,715	-9	1,533	11.3	1,554	9.8	1,745	1,589	9.8
East Coast (PADD 1)	75	65	10	95	-20.5	126	-40.3	75	89	-16.1
Midwest (PADD 2)	249	246	3	200	24.5	215	16.0	249	231	7.9
Gulf Coast (PADD 3)	838	936	-98	776	8.0	712	17.6	903	774	16.6
Rocky Mountain (PADD 4)	40	34	6	38	5.7	32	24.0	36	34	6.3
West Coast (PADD 5)	503	433	70	425	18.5	469	7.4	482	461	4.7
Distillate Fuel Oil	4,709	4,978	-269	5,010	-6.0	4,907	-4.0	4,913	4,991	-1.6
East Coast (PADD 1)	320	326	-6	305	4.9	332	-3.5	329	316	4.1
Midwest (PADD 2)	1,026	1,115	-89	982	4.5	1,079	-4.9	1,086	1,061	2.4
Gulf Coast (PADD 3)	2,633	2,736	-103	2,885	-8.7	2,756	-4.4	2,700	2,811	-3.9
Rocky Mountain (PADD 4)	224	212	12	193	16.1	217	3.5	218	192	13.3
West Coast (PADD 5)	506	589	-83	646	-21.6	525	-3.6	580	611	-5.0
15 ppm sulfur and Under	4,479	4,749	-271	4,707	-4.8	4,588	-2.4	4,667	4,594	1.6
> 15 ppm to 500 ppm sulfur	131	86	45	137	-4.1	101	29.3	108	147	-26.2
> 500 ppm sulfur	100	143	-43	167	-40.3	218	-54.3	138	250	-44.9
Residual Fuel Oil	388	463	-75	423	-8.1	411	-5.6	435	408	6.6
East Coast (PADD 1)	46	59	-13	48	-5.5	47	-3.5	55	48	14.4
Midwest (PADD 2)	53	52	2	58	-8.7	55	-2.6	59	53	10.5
Gulf Coast (PADD 3)	198	243	-45	190	4.0	195	1.3	213	183	16.3
Rocky Mountain (PADD 4)	11	11	0	10	6.4	14	-20.3	12	13	-10.4
West Coast (PADD 5)	80	99	-19	115	-30.4	100	-19.8	97	111	-12.6
Propane/Propylene[6]	1,682	1,761	-79	1,564	7.5	1,585	6.1	1,733	1,570	10.4
East Coast (PADD 1)	145	145	0	176	-17.6	192	-24.3	145	174	-16.6
Midwest (PADD 2)	399	420	-20	316	26.5	309	29.3	419	331	26.5
Gulf Coast (PADD 3)	959	991	-32	896	7.0	882	8.7	974	896	8.7
PADDs 4 and 5	179	206	-27	177	1.3	202	-11.4	195	168	15.8
Ethanol Plant Production										
Fuel Ethanol	989	981	8	943	4.8	881	12.2	993	950	4.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	901	896	4	855	5.4	799	12.7	906	863	5.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.