<table>
<thead>
<tr>
<th>Product / Region</th>
<th>7/22/16</th>
<th>7/15/16</th>
<th>Difference</th>
<th>7/24/15</th>
<th>Percent Change</th>
<th>7/25/14</th>
<th>Percent Change</th>
<th>7/22/16</th>
<th>7/24/15</th>
<th>Percent Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Distillate Fuel Oil</td>
<td>4,918</td>
<td>5,004</td>
<td>-86</td>
<td>5,096</td>
<td>-3.5</td>
<td>5,012</td>
<td>-1.9</td>
<td>4,977</td>
<td>5,089</td>
<td>-2.2</td>
</tr>
<tr>
<td>Propane/Propylene</td>
<td>360</td>
<td>413</td>
<td>-53</td>
<td>389</td>
<td>-7.5</td>
<td>366</td>
<td>-1.6</td>
<td>390</td>
<td>414</td>
<td>-5.9</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>398</td>
<td>431</td>
<td>-33</td>
<td>375</td>
<td>-5.9</td>
<td>395</td>
<td>-1.8</td>
<td>391</td>
<td>428</td>
<td>-9.0</td>
</tr>
<tr>
<td>Propane/Propylene</td>
<td>409</td>
<td>438</td>
<td>-29</td>
<td>415</td>
<td>-5.9</td>
<td>402</td>
<td>-1.6</td>
<td>414</td>
<td>435</td>
<td>-5.0</td>
</tr>
<tr>
<td>Crude Oil Inputs</td>
<td>16,863</td>
<td>17,071</td>
<td>-147</td>
<td>17,084</td>
<td>-0.9</td>
<td>16,765</td>
<td>1.0</td>
<td>16,957</td>
<td>17,071</td>
<td>-0.7</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>680</td>
<td>680</td>
<td>0</td>
<td>647</td>
<td>8.7</td>
<td>631</td>
<td>6.8</td>
<td>678</td>
<td>647</td>
<td>4.7</td>
</tr>
<tr>
<td>Gulf Coast (PADD 3)</td>
<td>3,301</td>
<td>3,301</td>
<td>0</td>
<td>3,198</td>
<td>3.2</td>
<td>3,119</td>
<td>5.9</td>
<td>3,090</td>
<td>3,171</td>
<td>2.7</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>678</td>
<td>678</td>
<td>0</td>
<td>651</td>
<td>2.5</td>
<td>644</td>
<td>3.0</td>
<td>672</td>
<td>663</td>
<td>1.6</td>
</tr>
<tr>
<td>Gulf Coast (PADD 3)</td>
<td>951</td>
<td>951</td>
<td>0</td>
<td>948</td>
<td>3.5</td>
<td>938</td>
<td>3.8</td>
<td>947</td>
<td>947</td>
<td>0.0</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>898</td>
<td>898</td>
<td>0</td>
<td>893</td>
<td>3.6</td>
<td>883</td>
<td>3.5</td>
<td>894</td>
<td>894</td>
<td>0.0</td>
</tr>
</tbody>
</table>

**Table 2. U.S. Inputs and Production by PAD District**

<table>
<thead>
<tr>
<th>Product / Region</th>
<th>Current Week</th>
<th>Last Week</th>
<th>Change</th>
<th>2 Years Ago</th>
<th>4-Week Averages</th>
</tr>
</thead>
<tbody>
<tr>
<td>Finished Motor Gasoline</td>
<td>10,068</td>
<td>10,075</td>
<td>9</td>
<td>10,075</td>
<td>9.9</td>
</tr>
<tr>
<td>Finished Motor Gasoline (excl. Adjustment)</td>
<td>10,110</td>
<td>10,117</td>
<td>7</td>
<td>10,117</td>
<td>10.0</td>
</tr>
<tr>
<td>Midwest (PADD 2)</td>
<td>2,723</td>
<td>2,727</td>
<td>4</td>
<td>2,727</td>
<td>1.5</td>
</tr>
<tr>
<td>Gulf Coast (PADD 3)</td>
<td>877</td>
<td>877</td>
<td>0</td>
<td>877</td>
<td>0.0</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>391</td>
<td>391</td>
<td>0</td>
<td>391</td>
<td>0.0</td>
</tr>
<tr>
<td>West Coast (PADD 5)</td>
<td>468</td>
<td>468</td>
<td>0</td>
<td>468</td>
<td>0.0</td>
</tr>
<tr>
<td>Distillate Fuel Oil</td>
<td>4,916</td>
<td>5,004</td>
<td>-88</td>
<td>5,096</td>
<td>-1.6</td>
</tr>
<tr>
<td>Midwest (PADD 2)</td>
<td>390</td>
<td>390</td>
<td>0</td>
<td>390</td>
<td>0.0</td>
</tr>
<tr>
<td>Gulf Coast (PADD 3)</td>
<td>1,091</td>
<td>1,042</td>
<td>50</td>
<td>1,112</td>
<td>-1.9</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>185</td>
<td>194</td>
<td>-9</td>
<td>182</td>
<td>-2.0</td>
</tr>
<tr>
<td>West Coast (PADD 5)</td>
<td>542</td>
<td>546</td>
<td>-4</td>
<td>540</td>
<td>-0.7</td>
</tr>
<tr>
<td>15 ppm sulfur and Under</td>
<td>4,648</td>
<td>4,716</td>
<td>-68</td>
<td>4,784</td>
<td>-1.4</td>
</tr>
<tr>
<td>&gt; 15 ppm to 500 ppm sulfur</td>
<td>97</td>
<td>143</td>
<td>-46</td>
<td>121</td>
<td>-33</td>
</tr>
<tr>
<td>Residual Fuel Oil</td>
<td>360</td>
<td>413</td>
<td>-53</td>
<td>389</td>
<td>-5.9</td>
</tr>
<tr>
<td>Midwest (PADD 2)</td>
<td>190</td>
<td>227</td>
<td>-37</td>
<td>157</td>
<td>-20.4</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>9</td>
<td>11</td>
<td>-2</td>
<td>10</td>
<td>-18.2</td>
</tr>
<tr>
<td>Propane/Propylene</td>
<td>1,732</td>
<td>1,734</td>
<td>-2</td>
<td>1,736</td>
<td>-1.2</td>
</tr>
<tr>
<td>East Coast (PADD 1)</td>
<td>998</td>
<td>1,029</td>
<td>-31</td>
<td>965</td>
<td>3.4</td>
</tr>
<tr>
<td>Gulf Coast (PADD 3)</td>
<td>911</td>
<td>942</td>
<td>-31</td>
<td>881</td>
<td>3.4</td>
</tr>
<tr>
<td>Rocky Mountain (PADD 4)</td>
<td>908</td>
<td>939</td>
<td>-31</td>
<td>915</td>
<td>3.5</td>
</tr>
<tr>
<td>Ethanol Plant Production</td>
<td>998</td>
<td>1,029</td>
<td>-31</td>
<td>965</td>
<td>3.4</td>
</tr>
</tbody>
</table>

---

1. Based on the latest reported monthly operable capacity.
2. Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
3. Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
4. Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated for the imbalance created by blending of fuel ethanol and motor gasoline blending components.
5. Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
6. Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.