Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/8/16	7/1/16	Difference	7/10/15	Percent Change	7/11/14	Percent Change	7/8/16	7/10/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,544	16,687	-143	16,825	-1.7	16,626	-0.5	16,608	16,621	-0.1
East Coast (PADD 1)	1,057	1,145	-88	1,205	-12.3	1,119	-5.6	1,098	1,184	-7.2
Midwest (PADD 2)	3,650	3,740	-90	3,610	1.1	3,818	-4.4	3,703	3,675	0.7
Gulf Coast (PADD 3)	8,669	8,672	-3	8,858	-2.1	8,645	0.3	8,685	8,704	-0.2
Rocky Mountain (PADD 4)	625	647	-22	668	-6.3	545	14.6	645	635	1.7
West Coast (PADD 5)	2,543	2,483	60	2,484	2.4	2,498	1.8	2,477	2,423	2.2
Gross Inputs	16,905	16,927	-22	17,110	-1.2	16,822	0.5	16,896	16,952	-0.3
East Coast (PADD 1)	1,124	1,136	-12	1,206	-6.8	1,125	-0.1	1,152	1,203	-4.2
Midwest (PADD 2)	3,651	3,742	-91	3,614	1.0	3,820	-4.4	3,705	3,678	0.7
Gulf Coast (PADD 3)	8,814	8,754	59	9,048	-2.6	8,689	1.4	8,761	8,887	-1.4
Rocky Mountain (PADD 4)	627	648	-21	665	-5.7	548	14.4	647	633	2.3
West Coast (PADD 5)	2,689	2,647	43	2,578	4.3	2,639	1.9	2,631	2,552	3.1
Operable Capacity[1]	18,320	18,307	13	17,962	2.0	17,931	2.2	18,310	17,896	2.3
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,278	1,269	0.7
Midwest (PADD 2)	3,924	3,924	0	3,842	2.1	3,810	3.0	3,924	3,842	2.1
Gulf Coast (PADD 3)	9,515	9,512	3	9,271	2.6	9,154	3.9	9,513	9,216	3.2
Rocky Mountain (PADD 4)	680	670	10	647	5.1	637	6.8	673	647	3.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	3,034	-3.6	2,924	2,922	0.1
Percent Utilization[2]	92.3	92.5	-0.2	95.3	– –	93.8	– –	92.3	94.7	– –
East Coast (PADD 1)	87.9	88.9	-1.0	95.0	– –	86.8	– –	90.1	94.8	– –
Midwest (PADD 2)	93.1	95.4	-2.3	94.1	– –	100.3	– –	94.4	95.7	– –
Gulf Coast (PADD 3)	92.6	92.0	0.6	97.6	– –	94.9	– –	92.1	96.4	– –
Rocky Mountain (PADD 4)	92.2	96.7	-4.5	102.7	– –	86.0	– –	96.2	97.8	– –
West Coast (PADD 5)	92.0	90.5	1.5	87.9	– –	87.0	– –	90.0	87.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,218	10,018	201	9,658	5.8	9,139	11.8	10,121	9,877	2.5
Finished Motor Gasoline (excl. Adjustment)[4]	10,180	10,450	-269	9,806	3.8	9,775	4.1	10,234	9,870	3.7
East Coast (PADD 1)	3,163	3,393	-230	3,134	0.9	3,096	2.2	3,297	3,172	3.9
Midwest (PADD 2)	2,646	2,783	-136	2,531	4.6	2,647	0.0	2,711	2,582	5.0
Gulf Coast (PADD 3)	2,422	2,222	200	2,150	12.7	2,068	17.1	2,215	2,121	4.4
Rocky Mountain (PADD 4)	318	345	-27	333	-4.5	357	-10.8	332	319	3.9
West Coast (PADD 5)	1,630	1,706	-76	1,658	-1.7	1,607	1.4	1,680	1,676	0.3
Reformulated[4]	3,222	3,374	-152	3,108	3.7	3,005	7.2	3,309	3,188	3.8
Conventional[4]	6,958	7,076	-117	6,698	3.9	6,771	2.8	6,925	6,682	3.6
Adjustment[5]	38	-432	470	-148	– –	-636	– –	-113	6	– –
Kerosene-Type Jet Fuel	1,727	1,736	-9	1,657	4.2	1,638	5.4	1,688	1,665	1.4
East Coast (PADD 1)	81	92	-11	79	3.1	91	-11.4	88	81	8.2
Midwest (PADD 2)	243	243	-1	250	-3.0	254	-4.7	242	257	-5.9
Gulf Coast (PADD 3)	883	893	-10	855	3.3	818	7.9	863	859	0.4
Rocky Mountain (PADD 4)	37	37	0	29	27.6	33	13.1	35	32	8.1
West Coast (PADD 5)	483	471	12	444	8.9	441	9.6	460	435	5.8
Distillate Fuel Oil	5,034	4,952	82	5,093	-1.1	5,172	-2.7	4,991	5,042	-1.0
East Coast (PADD 1)	369	325	44	356	3.5	378	-2.4	363	375	-3.2
Midwest (PADD 2)	1,026	1,069	-44	1,000	2.6	1,152	-10.9	1,036	1,022	1.4
Gulf Coast (PADD 3)	2,852	2,808	43	2,964	-3.8	2,893	-1.4	2,831	2,864	-1.1
Rocky Mountain (PADD 4)	202	206	-4	218	-7.2	176	14.7	203	209	-3.1
West Coast (PADD 5)	585	543	42	555	5.6	573	2.1	558	572	-2.5
15 ppm sulfur and Under	4,741	4,634	107	4,754	-0.3	4,750	-0.2	4,698	4,702	-0.1
> 15 ppm to 500 ppm sulfur	121	153	-32	109	10.4	117	3.7	129	99	30.4
> 500 ppm sulfur	173	166	7	229	-24.7	306	-43.6	164	241	-32.2
Residual Fuel Oil	389	399	-10	372	4.4	418	-7.0	396	391	1.4
East Coast (PADD 1)	38	38	0	56	-32.0	63	-39.2	41	55	-24.7
Midwest (PADD 2)	50	52	-2	48	5.5	63	-19.4	51	50	0.9
Gulf Coast (PADD 3)	216	217	-1	158	36.5	172	25.2	207	161	29.1
Rocky Mountain (PADD 4)	9	7	3	22	-56.6	13	-25.5	9	19	-54.7
West Coast (PADD 5)	75	86	-11	89	-15.5	108	-30.4	88	106	-16.8
Propane/Propylene[6]	1,679	1,708	-29	1,652	1.6	1,535	9.4	1,690	1,636	3.3
East Coast (PADD 1)	160	153	8	216	-26.0	151	6.2	157	218	-28.1
Midwest (PADD 2)	386	391	-6	333	16.0	308	25.3	393	336	17.0
Gulf Coast (PADD 3)	942	988	-46	931	1.2	901	4.6	952	905	5.2
PADDs 4 and 5	190	176	15	172	10.9	175	8.9	189	178	6.2
Ethanol Plant Production										
Fuel Ethanol	1,004	984	21	984	2.1	943	6.5	988	983	0.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	915	900	16	899	1.8	864	5.9	903	902	0.1
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.