Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/20/16	5/13/16	Difference	5/22/15	Percent Change	5/23/14	Percent Change	5/20/16	5/22/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,279	16,371	-92	16,450	-1.0	15,851	2.7	16,204	16,245	-0.3
East Coast (PADD 1)	1,188	1,208	-19	1,194	-0.5	1,147	3.6	1,196	1,189	0.5
Midwest (PADD 2)	3,525	3,487	38	3,695	-4.6	3,588	-1.7	3,475	3,715	-6.5
Gulf Coast (PADD 3)	8,663	8,805	-142	8,600	0.7	8,131	6.6	8,625	8,480	1.7
Rocky Mountain (PADD 4)	616	560	55	593	3.9	596	3.3	560	609	-8.1
West Coast (PADD 5)	2,286	2,311	-26	2,369	-3.5	2,389	-4.3	2,347	2,251	4.3
Gross Inputs	16,435	16,570	-136	16,726	-1.7	16,113	2.0	16,437	16,545	-0.7
East Coast (PADD 1)	1,177	1,197	-19	1,195	-1.4	1,149	2.5	1,188	1,191	-0.3
Midwest (PADD 2)	3,528	3,490	39	3,696	-4.5	3,589	-1.7	3,478	3,716	-6.4
Gulf Coast (PADD 3)	8,719	8,871	-152	8,740	-0.2	8,231	5.9	8,723	8,636	1.0
Rocky Mountain (PADD 4)	613	560	54	591	3.9	598	2.6	560	609	-8.1
West Coast (PADD 5)	2,396	2,453	-57	2,505	-4.3	2,546	-5.9	2,489	2,392	4.0
Operable Capacity[1]	18,317	18,317	0	17,873	2.5	17,925	2.2	18,317	17,873	2.5
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,278	1,269	0.7
Midwest (PADD 2)	3,922	3,922	0	3,842	2.1	3,810	2.9	3,922	3,842	2.1
Gulf Coast (PADD 3)	9,512	9,512	0	9,198	3.4	9,154	3.9	9,512	9,198	3.4
Rocky Mountain (PADD 4)	681	681	0	647	5.3	631	7.9	681	647	5.3
West Coast (PADD 5)	2,924	2,924	0	2,918	0.2	3,034	-3.6	2,924	2,918	0.2
Percent Utilization[2]	89.7	90.5	-0.7	93.6	– –	89.9	– –	89.7	92.6	– –
East Coast (PADD 1)	92.1	93.7	-1.5	94.2	– –	88.6	– –	92.9	93.9	– –
Midwest (PADD 2)	90.0	89.0	1.0	96.2	– –	94.2	– –	88.7	96.7	– –
Gulf Coast (PADD 3)	91.7	93.3	-1.6	95.0	– –	89.9	– –	91.7	93.9	– –
Rocky Mountain (PADD 4)	90.1	82.2	7.9	91.3	– –	94.7	– –	82.2	94.1	– –
West Coast (PADD 5)	82.0	83.9	-1.9	85.8	– –	83.9	– –	85.1	82.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,866	9,997	-131	10,164	-2.9	9,526	3.6	9,931	9,665	2.8
Finished Motor Gasoline (excl. Adjustment)[4]	9,905	10,027	-122	9,959	-0.5	10,552	-6.1	9,905	9,828	0.8
East Coast (PADD 1)	3,259	3,278	-20	3,271	-0.4	3,228	1.0	3,258	3,170	2.8
Midwest (PADD 2)	2,560	2,666	-106	2,642	-3.1	2,918	-12.3	2,595	2,625	-1.1
Gulf Coast (PADD 3)	2,140	2,163	-23	2,134	0.3	2,344	-8.7	2,127	2,107	0.9
Rocky Mountain (PADD 4)	327	293	34	315	4.1	356	-8.1	301	307	-1.9
West Coast (PADD 5)	1,619	1,627	-8	1,599	1.2	1,705	-5.1	1,624	1,619	0.3
Reformulated[4]	3,296	3,262	34	3,230	2.0	3,172	3.9	3,263	3,148	3.6
Conventional[4]	6,610	6,765	-156	6,729	-1.8	7,380	-10.4	6,642	6,679	-0.6
Adjustment[5]	-39	-30	-9	205	– –	-1,026	– –	27	-163	– –
Kerosene-Type Jet Fuel	1,572	1,633	-61	1,636	-3.9	1,504	4.5	1,585	1,610	-1.6
East Coast (PADD 1)	82	74	8	99	-17.0	94	-12.3	84	109	-22.7
Midwest (PADD 2)	255	240	15	272	-6.3	201	27.3	237	273	-13.2
Gulf Coast (PADD 3)	837	873	-36	858	-2.4	758	10.3	845	819	3.3
Rocky Mountain (PADD 4)	35	41	-6	35	1.7	29	21.8	34	33	3.8
West Coast (PADD 5)	362	406	-43	372	-2.6	422	-14.2	384	376	2.1
Distillate Fuel Oil	4,661	4,770	-109	4,891	-4.7	4,990	-6.6	4,657	4,891	-4.8
East Coast (PADD 1)	351	380	-29	342	2.6	405	-13.3	350	349	0.4
Midwest (PADD 2)	944	946	-2	1,029	-8.3	1,135	-16.8	948	1,098	-13.7
Gulf Coast (PADD 3)	2,661	2,735	-74	2,747	-3.1	2,628	1.3	2,649	2,711	-2.3
Rocky Mountain (PADD 4)	197	176	21	200	-1.3	204	-3.6	178	196	-9.1
West Coast (PADD 5)	508	532	-24	573	-11.4	617	-17.7	533	538	-1.0
15 ppm sulfur and Under	4,334	4,363	-30	4,547	-4.7	4,535	-4.4	4,322	4,580	-5.6
> 15 ppm to 500 ppm sulfur	160	203	-43	144	10.7	131	21.8	160	109	47.1
> 500 ppm sulfur	168	204	-36	200	-16.4	323	-48.1	176	202	-13.2
Residual Fuel Oil	460	437	22	398	15.7	438	4.9	454	440	3.0
East Coast (PADD 1)	43	39	3	57	-25.7	59	-28.2	45	54	-16.4
Midwest (PADD 2)	51	52	-1	43	18.3	51	0.6	56	51	10.5
Gulf Coast (PADD 3)	219	229	-10	188	16.7	181	21.1	226	204	10.7
Rocky Mountain (PADD 4)	12	8	4	11	5.0	12	-4.6	9	13	-31.8
West Coast (PADD 5)	135	110	25	98	38.1	135	0.1	118	119	-0.7
Propane/Propylene[6]	1,759	1,777	-18	1,652	6.5	1,588	10.8	1,760	1,653	6.5
East Coast (PADD 1)	163	158	5	219	-25.3	131	24.6	153	207	-25.9
Midwest (PADD 2)	396	414	-18	359	10.1	303	30.6	410	352	16.5
Gulf Coast (PADD 3)	1,001	1,013	-12	894	11.9	898	11.4	1,003	902	11.2
PADDs 4 and 5	200	192	8	180	11.1	256	-21.9	194	192	0.8
Ethanol Plant Production										
Fuel Ethanol	946	948	-2	969	-2.4	927	2.0	945	932	1.4
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	873	877	-4	894	-2.3	866	0.8	869	854	1.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.