Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/13/16	5/6/16	Difference	5/15/15	Percent Change	5/16/14	Percent Change	5/13/16	5/15/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,371	16,179	192	16,213	1.0	15,949	2.6	16,096	16,157	-0.4
East Coast (PADD 1)	1,208	1,217	-9	1,191	1.4	1,182	2.2	1,190	1,179	0.9
Midwest (PADD 2)	3,487	3,556	-69	3,709	-6.0	3,599	-3.1	3,411	3,703	-7.9
Gulf Coast (PADD 3)	8,805	8,502	303	8,390	4.9	8,269	6.5	8,576	8,463	1.3
Rocky Mountain (PADD 4)	560	534	26	619	-9.5	579	-3.3	535	614	-12.9
West Coast (PADD 5)	2,311	2,369	-58	2,303	0.3	2,320	-0.4	2,384	2,199	8.4
Gross Inputs	16,570	16,320	251	16,522	0.3	15,906	4.2	16,363	16,448	-0.5
East Coast (PADD 1)	1,197	1,206	-9	1,193	0.3	1,184	1.1	1,185	1,181	0.3
Midwest (PADD 2)	3,490	3,560	-70	3,711	-6.0	3,600	-3.1	3,414	3,705	-7.8
Gulf Coast (PADD 3)	8,871	8,490	381	8,562	3.6	8,085	9.7	8,695	8,605	1.0
Rocky Mountain (PADD 4)	560	536	24	619	-9.6	580	-3.6	535	614	-13.0
West Coast (PADD 5)	2,453	2,528	-74	2,437	0.6	2,457	-0.2	2,535	2,342	8.2
Operable Capacity[1]	18,317	18,317	0	17,873	2.5	17,925	2.2	18,316	17,877	2.5
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,278	1,269	0.7
Midwest (PADD 2)	3,922	3,922	0	3,842	2.1	3,810	2.9	3,922	3,846	2.0
Gulf Coast (PADD 3)	9,512	9,512	0	9,198	3.4	9,154	3.9	9,512	9,198	3.4
Rocky Mountain (PADD 4)	681	681	0	647	5.3	631	7.9	681	647	5.3
West Coast (PADD 5)	2,924	2,924	0	2,918	0.2	3,034	-3.6	2,923	2,918	0.2
Percent Utilization[2]	90.5	89.1	1.4	92.4	– –	88.7	– –	89.3	92.0	– –
East Coast (PADD 1)	93.7	94.4	-0.7	94.0	– –	91.3	– –	92.7	93.1	– –
Midwest (PADD 2)	89.0	90.8	-1.8	96.6	– –	94.5	– –	87.0	96.3	– –
Gulf Coast (PADD 3)	93.3	89.3	4.0	93.1	– –	88.3	– –	91.4	93.6	– –
Rocky Mountain (PADD 4)	82.2	78.7	3.5	95.7	– –	92.0	– –	78.5	95.0	– –
West Coast (PADD 5)	83.9	86.4	-2.5	83.5	– –	81.0	– –	86.7	80.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,997	10,051	-54	9,651	3.6	9,592	4.2	9,842	9,467	4.0
Finished Motor Gasoline (excl. Adjustment)[4]	10,027	9,759	268	9,880	1.5	10,323	-2.9	9,874	9,785	0.9
East Coast (PADD 1)	3,278	3,187	91	3,254	0.7	3,247	1.0	3,273	3,122	4.8
Midwest (PADD 2)	2,666	2,553	113	2,686	-0.7	2,873	-7.2	2,610	2,612	-0.1
Gulf Coast (PADD 3)	2,163	2,108	55	2,007	7.8	2,144	0.9	2,069	2,107	-1.8
Rocky Mountain (PADD 4)	293	295	-2	302	-2.9	379	-22.6	293	310	-5.3
West Coast (PADD 5)	1,627	1,616	10	1,631	-0.3	1,680	-3.2	1,629	1,634	-0.3
Reformulated[4]	3,262	3,187	75	3,181	2.6	3,162	3.2	3,269	3,117	4.9
Conventional[4]	6,765	6,572	193	6,700	1.0	7,162	-5.5	6,605	6,668	-0.9
Adjustment[5]	-30	292	-322	-229	– –	-731	– –	-33	-318	– –
Kerosene-Type Jet Fuel	1,633	1,561	73	1,620	0.8	1,483	10.2	1,612	1,616	-0.2
East Coast (PADD 1)	74	92	-17	121	-38.5	83	-10.5	87	115	-24.2
Midwest (PADD 2)	240	233	7	254	-5.6	218	10.1	235	271	-13.6
Gulf Coast (PADD 3)	873	835	38	841	3.8	754	15.8	852	819	4.1
Rocky Mountain (PADD 4)	41	32	8	33	22.3	31	32.6	32	32	-0.1
West Coast (PADD 5)	406	368	37	371	9.4	397	2.2	407	379	7.4
Distillate Fuel Oil	4,770	4,610	160	4,844	-1.5	5,002	-4.7	4,648	4,878	-4.7
East Coast (PADD 1)	380	313	67	336	13.3	379	0.4	351	353	-0.5
Midwest (PADD 2)	946	963	-17	1,118	-15.4	1,122	-15.7	925	1,113	-16.9
Gulf Coast (PADD 3)	2,735	2,601	134	2,631	4.0	2,764	-1.0	2,650	2,684	-1.3
Rocky Mountain (PADD 4)	176	180	-4	203	-13.3	212	-17.1	172	195	-11.7
West Coast (PADD 5)	532	554	-22	557	-4.4	526	1.2	549	532	3.2
15 ppm sulfur and Under	4,363	4,251	112	4,564	-4.4	4,687	-6.9	4,328	4,572	-5.3
> 15 ppm to 500 ppm sulfur	203	150	52	75	170.4	80	154.7	151	98	53.6
> 500 ppm sulfur	204	209	-5	205	-0.8	236	-13.7	169	208	-18.7
Residual Fuel Oil	437	455	-17	448	-2.4	466	-6.1	443	483	-8.2
East Coast (PADD 1)	39	47	-8	50	-20.8	61	-35.5	47	53	-11.3
Midwest (PADD 2)	52	59	-7	65	-20.3	53	-2.7	57	57	-0.3
Gulf Coast (PADD 3)	229	230	-1	193	18.4	201	14.2	227	238	-4.9
Rocky Mountain (PADD 4)	8	8	-1	14	-45.5	12	-36.2	7	14	-47.7
West Coast (PADD 5)	110	111	-1	126	-13.0	140	-21.3	105	120	-12.7
Propane/Propylene[6]	1,777	1,729	48	1,627	9.2	1,550	14.6	1,766	1,639	7.8
East Coast (PADD 1)	158	151	7	200	-21.0	131	20.4	150	202	-26.1
Midwest (PADD 2)	414	405	9	342	20.9	294	40.9	416	343	21.3
Gulf Coast (PADD 3)	1,013	986	27	897	12.9	869	16.6	1,008	896	12.6
PADDs 4 and 5	192	187	6	188	2.3	257	-25.0	193	198	-2.7
Ethanol Plant Production										
Fuel Ethanol	948	962	-14	958	-1.1	925	2.4	940	920	2.2
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	877	882	-5	881	-0.4	859	2.1	861	839	2.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.