Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/6/16	4/29/16	Difference	5/8/15	Percent Change	5/9/14	Percent Change	5/6/16	5/8/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,179	15,986	193	15,968	1.3	15,667	3.3	16,029	16,099	-0.4
East Coast (PADD 1)	1,217	1,169	48	1,188	2.5	1,124	8.3	1,180	1,157	2.0
Midwest (PADD 2)	3,556	3,331	225	3,740	-4.9	3,504	1.5	3,350	3,693	-9.3
Gulf Coast (PADD 3)	8,502	8,531	-29	8,268	2.8	8,202	3.7	8,539	8,442	1.1
Rocky Mountain (PADD 4)	534	531	2	606	-12.0	530	0.7	531	609	-12.8
West Coast (PADD 5)	2,369	2,423	-54	2,165	9.4	2,307	2.7	2,429	2,198	10.5
Gross Inputs	16,320	16,423	-103	16,302	0.1	15,908	2.6	16,285	16,394	-0.7
East Coast (PADD 1)	1,206	1,170	35	1,191	1.3	1,125	7.2	1,176	1,159	1.5
Midwest (PADD 2)	3,560	3,334	226	3,743	-4.9	3,507	1.5	3,353	3,695	-9.3
Gulf Coast (PADD 3)	8,490	8,811	-320	8,451	0.5	8,290	2.4	8,641	8,585	0.7
Rocky Mountain (PADD 4)	536	530	5	606	-11.5	531	0.9	531	610	-12.9
West Coast (PADD 5)	2,528	2,577	-50	2,311	9.4	2,455	2.9	2,583	2,345	10.2
Operable Capacity[1]	18,317	18,315	2	17,873	2.5	17,925	2.2	18,283	17,881	2.2
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,277	1,269	0.6
Midwest (PADD 2)	3,922	3,922	0	3,842	2.1	3,810	2.9	3,915	3,851	1.7
Gulf Coast (PADD 3)	9,512	9,512	0	9,198	3.4	9,154	3.9	9,493	9,197	3.2
Rocky Mountain (PADD 4)	681	681	0	647	5.3	631	7.9	674	647	4.1
West Coast (PADD 5)	2,924	2,922	2	2,918	0.2	3,034	-3.6	2,925	2,918	0.2
Percent Utilization[2]	89.1	89.7	-0.6	91.2	– –	88.8	– –	89.1	91.7	– –
East Coast (PADD 1)	94.4	91.6	2.8	93.8	– –	86.7	– –	92.1	91.3	– –
Midwest (PADD 2)	90.8	85.0	5.8	97.4	– –	92.1	– –	85.7	96.0	– –
Gulf Coast (PADD 3)	89.3	92.6	-3.4	91.9	– –	90.6	– –	91.0	93.4	– –
Rocky Mountain (PADD 4)	78.7	77.9	0.8	93.6	– –	84.1	– –	78.9	94.3	– –
West Coast (PADD 5)	86.4	88.2	-1.8	79.2	– –	80.9	– –	88.3	80.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,051	9,811	240	9,690	3.7	9,606	4.6	9,777	9,495	3.0
Finished Motor Gasoline (excl. Adjustment)[4]	9,759	9,927	-168	9,839	-0.8	10,337	-5.6	9,781	9,769	0.1
East Coast (PADD 1)	3,187	3,308	-121	3,089	3.2	3,145	1.3	3,254	3,076	5.8
Midwest (PADD 2)	2,553	2,600	-47	2,604	-2.0	2,914	-12.4	2,587	2,568	0.7
Gulf Coast (PADD 3)	2,108	2,095	13	2,193	-3.9	2,260	-6.7	2,036	2,167	-6.1
Rocky Mountain (PADD 4)	295	288	7	302	-2.1	346	-14.8	286	314	-8.8
West Coast (PADD 5)	1,616	1,636	-20	1,651	-2.1	1,672	-3.3	1,618	1,643	-1.5
Reformulated[4]	3,187	3,307	-120	3,141	1.5	3,158	0.9	3,248	3,101	4.8
Conventional[4]	6,572	6,619	-48	6,698	-1.9	7,179	-8.5	6,533	6,668	-2.0
Adjustment[5]	292	-116	408	-149	– –	-731	– –	-5	-274	– –
Kerosene-Type Jet Fuel	1,561	1,572	-12	1,615	-3.4	1,537	1.6	1,609	1,609	0.0
East Coast (PADD 1)	92	89	2	104	-12.3	68	33.8	94	113	-17.1
Midwest (PADD 2)	233	220	13	311	-25.0	262	-11.1	229	279	-18.0
Gulf Coast (PADD 3)	835	836	-1	786	6.2	777	7.4	851	795	7.0
Rocky Mountain (PADD 4)	32	27	6	32	0.9	28	14.6	29	30	-5.6
West Coast (PADD 5)	368	399	-31	381	-3.4	400	-8.0	407	391	4.0
Distillate Fuel Oil	4,610	4,589	21	4,860	-5.1	4,911	-6.1	4,633	4,860	-4.7
East Coast (PADD 1)	313	357	-45	350	-10.6	378	-17.2	342	350	-2.4
Midwest (PADD 2)	963	938	25	1,089	-11.6	1,044	-7.7	911	1,103	-17.4
Gulf Coast (PADD 3)	2,601	2,599	2	2,716	-4.3	2,754	-5.6	2,644	2,685	-1.5
Rocky Mountain (PADD 4)	180	158	21	194	-7.2	205	-12.5	173	194	-11.0
West Coast (PADD 5)	554	536	18	512	8.3	530	4.4	563	528	6.8
15 ppm sulfur and Under	4,251	4,338	-87	4,593	-7.4	4,508	-5.7	4,344	4,556	-4.7
> 15 ppm to 500 ppm sulfur	150	128	22	64	133.8	107	41.1	146	100	46.0
> 500 ppm sulfur	209	123	86	203	2.8	296	-29.6	143	204	-29.7
Residual Fuel Oil	455	462	-7	425	7.0	460	-1.2	439	491	-10.6
East Coast (PADD 1)	47	51	-4	56	-15.6	53	-11.3	49	50	-2.5
Midwest (PADD 2)	59	62	-3	44	34.7	57	3.6	57	57	0.2
Gulf Coast (PADD 3)	230	225	4	170	35.2	180	27.7	221	251	-12.0
Rocky Mountain (PADD 4)	8	9	-1	17	-52.2	14	-43.7	7	14	-51.3
West Coast (PADD 5)	111	115	-4	139	-20.1	156	-29.0	106	119	-11.4
Propane/Propylene[6]	1,729	1,775	-47	1,667	3.7	1,462	18.2	1,743	1,629	7.0
East Coast (PADD 1)	151	142	9	203	-25.6	131	15.5	144	202	-28.7
Midwest (PADD 2)	405	424	-19	339	19.5	243	66.8	397	340	16.6
Gulf Coast (PADD 3)	986	1,013	-27	915	7.8	846	16.6	1,008	888	13.5
PADDs 4 and 5	187	197	-10	210	-11.2	243	-23.3	194	198	-1.6
Ethanol Plant Production										
Fuel Ethanol	962	923	38	912	5.4	922	4.4	938	912	2.8
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	882	844	38	831	6.2	853	3.4	858	830	3.4
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.