Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/29/16	4/22/16	Difference	5/1/15	Percent Change	5/2/14	Percent Change	4/29/16	5/1/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,986	15,847	139	16,347	-2.2	15,904	0.5	15,970	16,160	-1.2
East Coast (PADD 1)	1,169	1,166	3	1,184	-1.3	1,111	5.2	1,162	1,134	2.5
Midwest (PADD 2)	3,331	3,268	63	3,714	-10.3	3,512	-5.1	3,258	3,687	-11.6
Gulf Coast (PADD 3)	8,531	8,467	64	8,663	-1.5	8,433	1.2	8,588	8,467	1.4
Rocky Mountain (PADD 4)	531	513	19	620	-14.2	549	-3.1	531	609	-12.8
West Coast (PADD 5)	2,423	2,434	-11	2,165	11.9	2,299	5.4	2,430	2,264	7.4
Gross Inputs	16,423	16,140	283	16,629	-1.2	16,172	1.6	16,257	16,447	-1.2
East Coast (PADD 1)	1,170	1,167	4	1,187	-1.4	1,114	5.0	1,160	1,137	2.0
Midwest (PADD 2)	3,334	3,272	62	3,716	-10.3	3,513	-5.1	3,262	3,689	-11.6
Gulf Coast (PADD 3)	8,811	8,607	204	8,790	0.2	8,504	3.6	8,718	8,605	1.3
Rocky Mountain (PADD 4)	530	513	17	621	-14.6	551	-3.7	531	610	-12.9
West Coast (PADD 5)	2,577	2,582	-5	2,314	11.4	2,489	3.5	2,586	2,406	7.5
Operable Capacity[1]	18,315	18,315	0	17,873	2.5	17,925	2.2	18,247	17,885	2.0
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,276	1,269	0.5
Midwest (PADD 2)	3,922	3,922	0	3,842	2.1	3,810	2.9	3,904	3,855	1.3
Gulf Coast (PADD 3)	9,512	9,512	0	9,198	3.4	9,154	3.9	9,475	9,197	3.0
Rocky Mountain (PADD 4)	681	681	0	647	5.3	631	7.9	666	647	2.9
West Coast (PADD 5)	2,922	2,922	0	2,918	0.1	3,034	-3.7	2,928	2,918	0.3
Percent Utilization[2]	89.7	88.1	1.5	93.0	– –	90.2	– –	89.1	92.0	– –
East Coast (PADD 1)	91.6	91.3	0.3	93.5	– –	85.9	– –	90.9	89.6	– –
Midwest (PADD 2)	85.0	83.4	1.6	96.7	– –	92.2	– –	83.6	95.7	– –
Gulf Coast (PADD 3)	92.6	90.5	2.1	95.6	– –	92.9	– –	92.0	93.6	– –
Rocky Mountain (PADD 4)	77.9	75.4	2.5	96.0	– –	87.3	– –	79.8	94.3	– –
West Coast (PADD 5)	88.2	88.4	-0.1	79.3	– –	82.1	– –	88.3	82.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,811	9,507	304	9,152	7.2	8,992	9.1	9,656	9,384	2.9
Finished Motor Gasoline (excl. Adjustment)[4]	9,927	9,784	143	9,632	3.1	10,060	-1.3	9,799	9,784	0.1
East Coast (PADD 1)	3,308	3,318	-10	3,066	7.9	3,024	9.4	3,245	3,085	5.2
Midwest (PADD 2)	2,600	2,623	-23	2,568	1.3	2,815	-7.6	2,587	2,544	1.7
Gulf Coast (PADD 3)	2,095	1,911	184	2,094	0.0	2,214	-5.4	2,069	2,191	-5.6
Rocky Mountain (PADD 4)	288	296	-8	309	-6.6	360	-19.9	283	318	-10.9
West Coast (PADD 5)	1,636	1,636	0	1,596	2.5	1,648	-0.7	1,615	1,647	-1.9
Reformulated[4]	3,307	3,321	-14	3,042	8.7	3,046	8.6	3,258	3,093	5.3
Conventional[4]	6,619	6,463	156	6,590	0.4	7,014	-5.6	6,540	6,691	-2.3
Adjustment[5]	-116	-277	161	-480	– –	-1,068	– –	-143	-400	– –
Kerosene-Type Jet Fuel	1,572	1,683	-111	1,568	0.3	1,521	3.4	1,618	1,610	0.5
East Coast (PADD 1)	89	92	-3	112	-20.4	92	-2.5	94	114	-17.8
Midwest (PADD 2)	220	245	-25	256	-14.0	220	-0.1	225	270	-16.5
Gulf Coast (PADD 3)	836	863	-26	789	6.0	826	1.3	860	790	8.9
Rocky Mountain (PADD 4)	27	28	-2	30	-10.9	32	-17.2	26	29	-11.4
West Coast (PADD 5)	399	455	-56	380	5.1	351	13.9	413	407	1.5
Distillate Fuel Oil	4,589	4,622	-33	4,970	-7.7	5,039	-8.9	4,677	4,894	-4.4
East Coast (PADD 1)	357	355	3	368	-2.8	382	-6.5	343	340	1.0
Midwest (PADD 2)	938	855	84	1,157	-18.9	1,114	-15.7	900	1,109	-18.9
Gulf Coast (PADD 3)	2,599	2,665	-66	2,749	-5.5	2,774	-6.3	2,683	2,706	-0.9
Rocky Mountain (PADD 4)	158	173	-15	186	-15.1	194	-18.3	174	200	-13.0
West Coast (PADD 5)	536	575	-38	509	5.3	575	-6.8	576	539	7.0
15 ppm sulfur and Under	4,338	4,359	-21	4,617	-6.0	4,653	-6.8	4,395	4,589	-4.2
> 15 ppm to 500 ppm sulfur	128	124	4	152	-15.7	107	20.2	153	119	28.6
> 500 ppm sulfur	123	139	-16	201	-38.8	280	-56.1	129	186	-30.5
Residual Fuel Oil	462	419	43	490	-5.7	399	15.9	419	499	-16.0
East Coast (PADD 1)	51	50	0	52	-2.8	53	-4.6	52	45	14.5
Midwest (PADD 2)	62	57	5	51	22.5	47	32.9	56	58	-2.3
Gulf Coast (PADD 3)	225	222	3	265	-14.8	160	41.1	202	266	-24.2
Rocky Mountain (PADD 4)	9	5	4	11	-20.7	14	-35.5	7	13	-49.1
West Coast (PADD 5)	115	84	31	111	3.5	126	-8.3	102	116	-12.4
Propane/Propylene[6]	1,775	1,783	-7	1,666	6.6	1,470	20.8	1,729	1,600	8.1
East Coast (PADD 1)	142	147	-5	207	-31.4	99	44.1	141	203	-30.8
Midwest (PADD 2)	424	420	5	366	15.9	280	51.3	383	338	13.4
Gulf Coast (PADD 3)	1,013	1,021	-8	902	12.3	867	16.8	1,013	867	16.8
PADDs 4 and 5	197	195	2	191	2.9	224	-12.2	193	191	0.6
Ethanol Plant Production										
Fuel Ethanol	923	927	-4	887	4.1	894	3.3	932	915	1.8
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	844	842	2	809	4.4	828	1.9	851	833	2.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.