Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/2/15	9/25/15	Difference	10/3/14	Percent Change	10/4/13	Percent Change	10/2/15	10/3/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,559	15,962	-403	15,554	0.0	14,890	4.5	16,059	15,940	0.7
East Coast (PADD 1)	1,018	1,035	-17	1,153	-11.7	955	6.6	1,045	1,165	-10.4
Midwest (PADD 2)	3,040	3,341	-301	3,466	-12.3	3,259	-6.7	3,422	3,550	-3.6
Gulf Coast (PADD 3)	8,345	8,502	-158	8,069	3.4	7,792	7.1	8,438	8,265	2.1
Rocky Mountain (PADD 4)	600	584	16	601	-0.2	503	19.3	593	622	-4.6
West Coast (PADD 5)	2,557	2,501	56	2,265	12.9	2,382	7.3	2,562	2,338	9.6
Gross Inputs	15,770	16,182	-412	15,904	-0.8	15,311	3.0	16,279	16,276	0.0
East Coast (PADD 1)	1,020	1,036	-16	1,157	-11.8	984	3.7	1,046	1,172	-10.7
Midwest (PADD 2)	3,044	3,343	-300	3,472	-12.3	3,261	-6.7	3,426	3,555	-3.6
Gulf Coast (PADD 3)	8,448	8,629	-181	8,261	2.3	7,972	6.0	8,562	8,434	1.5
Rocky Mountain (PADD 4)	602	580	22	603	0.0	506	19.1	590	625	-5.7
West Coast (PADD 5)	2,656	2,594	62	2,412	10.1	2,588	2.6	2,655	2,490	6.6
Operable Capacity[1]	18,017	18,017	0	17,814	1.1	17,815	1.1	18,017	17,814	1.1
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,294	-1.9	1,269	1,297	-2.1
Midwest (PADD 2)	3,842	3,842	0	3,810	0.8	3,769	1.9	3,842	3,810	0.8
Gulf Coast (PADD 3)	9,327	9,327	0	9,154	1.9	9,093	2.6	9,327	9,154	1.9
Rocky Mountain (PADD 4)	647	647	0	647	0.0	630	2.7	647	647	0.0
West Coast (PADD 5)	2,933	2,933	0	2,907	0.9	3,029	-3.2	2,933	2,907	0.9
Percent Utilization[2]	87.5	89.8	-2.3	89.3	– –	86.0	– –	90.4	91.4	– –
East Coast (PADD 1)	80.4	81.7	-1.3	89.2	– –	76.0	– –	82.4	90.4	– –
Midwest (PADD 2)	79.2	87.0	-7.8	91.1	– –	86.5	– –	89.2	93.3	– –
Gulf Coast (PADD 3)	90.6	92.5	-1.9	90.2	– –	87.7	– –	91.8	92.1	– –
Rocky Mountain (PADD 4)	93.1	89.6	3.5	93.1	– –	80.3	– –	91.1	96.7	– –
West Coast (PADD 5)	90.5	88.4	2.1	83.0	– –	85.5	– –	90.5	85.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,306	9,674	-368	8,874	4.9	9,249	0.6	9,443	9,057	4.3
Finished Motor Gasoline (less Adjustment)[4]	9,800	9,599	201	9,270	5.7	8,959	9.4	9,767	9,366	4.3
East Coast (PADD 1)	3,041	3,148	-107	2,858	6.4	2,886	5.4	3,062	2,951	3.8
Midwest (PADD 2)	2,576	2,510	66	2,515	2.4	2,130	20.9	2,568	2,571	-0.1
Gulf Coast (PADD 3)	2,326	1,985	341	1,956	18.9	2,075	12.1	2,208	1,921	14.9
Rocky Mountain (PADD 4)	311	318	-8	363	-14.5	279	11.4	315	348	-9.5
West Coast (PADD 5)	1,548	1,638	-90	1,579	-2.0	1,589	-2.6	1,614	1,576	2.4
Reformulated[4]	3,128	3,182	-54	3,076	1.7	3,082	1.5	3,150	3,080	2.3
Conventional[4]	6,672	6,417	256	6,194	7.7	5,876	13.5	6,617	6,286	5.3
Adjustment[5]	-494	75	-569	-396	– –	290	– –	-324	-309	– –
Kerosene-Type Jet Fuel	1,541	1,533	7	1,573	-2.0	1,458	5.6	1,559	1,629	-4.3
East Coast (PADD 1)	87	95	-8	112	-22.7	75	15.4	88	117	-24.7
Midwest (PADD 2)	191	200	-9	220	-13.1	229	-16.3	215	230	-6.6
Gulf Coast (PADD 3)	790	776	14	742	6.4	691	14.3	765	775	-1.2
Rocky Mountain (PADD 4)	29	38	-8	33	-10.5	26	10.8	33	33	0.8
West Coast (PADD 5)	444	425	19	466	-4.7	437	1.5	458	475	-3.7
Distillate Fuel Oil	5,071	5,010	61	4,748	6.8	4,624	9.7	5,060	4,860	4.1
East Coast (PADD 1)	340	305	35	325	4.5	298	14.0	315	328	-4.0
Midwest (PADD 2)	1,000	982	19	1,013	-1.2	1,030	-2.9	1,037	1,054	-1.7
Gulf Coast (PADD 3)	2,874	2,885	-11	2,629	9.3	2,596	10.7	2,892	2,721	6.3
Rocky Mountain (PADD 4)	214	193	21	201	6.4	156	37.4	198	213	-7.1
West Coast (PADD 5)	643	646	-3	579	11.0	544	18.1	618	543	13.8
15 ppm sulfur and Under	4,636	4,707	-71	4,390	5.6	4,383	5.8	4,675	4,506	3.7
> 15 ppm to 500 ppm sulfur	92	137	-45	121	-23.8	45	103.6	127	118	7.7
> 500 ppm sulfur	343	167	176	237	44.7	196	75.0	258	235	9.7
Residual Fuel Oil	381	423	-41	392	-2.7	338	12.9	403	409	-1.4
East Coast (PADD 1)	54	48	5	49	10.3	35	51.8	48	52	-8.8
Midwest (PADD 2)	49	58	-9	49	0.5	52	-4.2	54	52	4.9
Gulf Coast (PADD 3)	149	190	-42	171	-13.0	147	1.4	177	183	-3.4
Rocky Mountain (PADD 4)	12	10	1	12	-4.8	13	-7.4	13	14	-12.3
West Coast (PADD 5)	118	115	3	111	6.3	92	28.8	112	107	4.1
Propane/Propylene[6]	1,577	1,564	13	1,587	-0.6	1,419	11.1	1,571	1,607	-2.2
East Coast (PADD 1)	173	176	-3	187	-7.7	98	76.6	174	191	-9.1
Midwest (PADD 2)	347	316	31	343	1.1	284	21.9	330	327	1.0
Gulf Coast (PADD 3)	901	896	5	861	4.7	884	2.0	898	888	1.1
PADDs 4 and 5	157	177	-20	196	-19.9	154	2.2	169	201	-16.0
Ethanol Plant Production										
Fuel Ethanol	950	943	7	901	5.4	868	9.4	948	900	5.3
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	875	855	20	824	6.2	808	8.2	863	819	5.4
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.