Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/3/15	6/26/15	Difference	7/4/14	Percent Change	7/5/13	Percent Change	7/3/15	7/4/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,596	16,531	65	16,252	2.1	16,118	3.0	16,485	15,885	3.8
East Coast (PADD 1)	1,180	1,131	49	1,152	2.5	1,091	8.2	1,172	1,178	-0.5
Midwest (PADD 2)	3,726	3,720	6	3,622	2.9	3,449	8.0	3,666	3,636	0.8
Gulf Coast (PADD 3)	8,675	8,623	52	8,648	0.3	8,500	2.1	8,630	8,188	5.4
Rocky Mountain (PADD 4)	624	638	-13	526	18.6	541	15.4	621	546	13.7
West Coast (PADD 5)	2,391	2,418	-28	2,304	3.7	2,537	-5.8	2,396	2,337	2.6
Gross Inputs	16,929	16,976	-47	16,428	3.1	16,454	2.9	16,837	16,074	4.7
East Coast (PADD 1)	1,181	1,203	-22	1,163	1.5	1,169	1.0	1,191	1,189	0.2
Midwest (PADD 2)	3,730	3,723	7	3,624	2.9	3,456	7.9	3,669	3,639	0.8
Gulf Coast (PADD 3)	8,860	8,849	11	8,654	2.4	8,613	2.9	8,816	8,229	7.1
Rocky Mountain (PADD 4)	624	637	-14	532	17.2	543	14.8	621	551	12.6
West Coast (PADD 5)	2,534	2,564	-30	2,454	3.3	2,673	-5.2	2,540	2,466	3.0
Operable Capacity[1]	17,874	17,874	0	17,931	-0.3	17,810	0.4	17,874	17,931	-0.3
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,269	1,297	-2.2
Midwest (PADD 2)	3,842	3,842	0	3,810	0.8	3,769	1.9	3,842	3,810	0.8
Gulf Coast (PADD 3)	9,198	9,198	0	9,154	0.5	9,093	1.2	9,198	9,154	0.5
Rocky Mountain (PADD 4)	647	647	0	637	1.6	625	3.5	647	637	1.6
West Coast (PADD 5)	2,918	2,918	0	3,034	-3.8	3,029	-3.7	2,918	3,034	-3.8
Percent Utilization[2]	94.7	95.0	-0.3	91.6	– –	92.4	– –	94.2	89.6	– –
East Coast (PADD 1)	93.1	94.8	-1.7	89.7	– –	90.4	– –	93.9	91.6	– –
Midwest (PADD 2)	97.1	96.9	0.2	95.1	– –	91.7	– –	95.5	95.5	– –
Gulf Coast (PADD 3)	96.3	96.2	0.1	94.5	– –	94.7	– –	95.9	89.9	– –
Rocky Mountain (PADD 4)	96.4	98.5	-2.1	83.6	– –	87.0	– –	95.9	86.5	– –
West Coast (PADD 5)	86.8	87.9	-1.0	80.9	– –	88.3	– –	87.0	81.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,868	10,046	-177	9,425	4.7	9,586	2.9	9,875	9,439	4.6
Finished Motor Gasoline (less Adjustment)[4]	9,994	9,927	68	10,073	-0.8	9,596	4.1	9,902	10,181	-2.7
East Coast (PADD 1)	3,096	3,218	-122	3,176	-2.5	3,074	0.7	3,184	3,188	-0.1
Midwest (PADD 2)	2,668	2,606	62	2,878	-7.3	2,384	11.9	2,587	2,813	-8.0
Gulf Coast (PADD 3)	2,226	2,077	149	2,088	6.6	2,160	3.1	2,136	2,191	-2.5
Rocky Mountain (PADD 4)	315	350	-35	347	-9.3	282	11.5	315	363	-13.1
West Coast (PADD 5)	1,691	1,676	14	1,584	6.7	1,696	-0.3	1,680	1,627	3.3
Reformulated[4]	3,199	3,227	-28	3,097	3.3	3,087	3.7	3,226	3,141	2.7
Conventional[4]	6,795	6,700	95	6,976	-2.6	6,510	4.4	6,676	7,040	-5.2
Adjustment[5]	-126	119	-245	-648	– –	-10	– –	-27	-742	– –
Kerosene-Type Jet Fuel	1,693	1,639	54	1,595	6.2	1,613	5.0	1,669	1,540	8.4
East Coast (PADD 1)	81	87	-6	101	-19.5	70	15.4	82	104	-20.8
Midwest (PADD 2)	250	274	-24	257	-2.5	250	0.0	256	237	8.1
Gulf Coast (PADD 3)	877	830	48	793	10.6	841	4.4	858	758	13.2
Rocky Mountain (PADD 4)	34	33	1	36	-6.0	30	12.9	33	35	-5.3
West Coast (PADD 5)	450	415	35	408	10.5	421	6.9	440	407	8.1
Distillate Fuel Oil	5,092	5,015	77	5,056	0.7	5,036	1.1	5,022	4,912	2.2
East Coast (PADD 1)	385	393	-8	392	-1.9	402	-4.2	371	368	1.0
Midwest (PADD 2)	1,076	1,005	72	1,129	-4.7	1,035	4.0	1,028	1,089	-5.6
Gulf Coast (PADD 3)	2,836	2,851	-15	2,809	0.9	2,825	0.4	2,852	2,733	4.4
Rocky Mountain (PADD 4)	215	214	1	177	20.9	162	32.2	202	182	10.9
West Coast (PADD 5)	580	552	29	548	6.0	612	-5.1	569	541	5.2
15 ppm sulfur and Under	4,733	4,684	49	4,646	1.9	4,666	1.4	4,676	4,564	2.4
> 15 ppm to 500 ppm sulfur	52	108	-56	201	-73.9	159	-67.1	99	136	-27.3
> 500 ppm sulfur	307	222	84	209	46.5	211	45.7	247	211	16.7
Residual Fuel Oil	426	385	41	421	1.1	437	-2.6	390	434	-10.2
East Coast (PADD 1)	53	58	-5	63	-16.3	58	-8.4	53	65	-18.6
Midwest (PADD 2)	55	58	-3	61	-9.7	29	94.4	52	59	-12.2
Gulf Coast (PADD 3)	187	158	28	169	10.6	235	-20.5	161	173	-7.4
Rocky Mountain (PADD 4)	18	19	-1	12	51.9	7	145.5	17	12	39.6
West Coast (PADD 5)	113	91	21	116	-2.8	109	3.7	108	125	-13.7
Propane/Propylene[6]	1,618	1,641	-24	1,498	8.0	1,357	19.2	1,636	1,493	9.6
East Coast (PADD 1)	215	213	2	150	43.7	81	164.8	220	144	52.2
Midwest (PADD 2)	341	336	6	316	7.8	285	19.6	336	287	17.1
Gulf Coast (PADD 3)	892	902	-11	856	4.1	835	6.8	898	876	2.4
PADDs 4 and 5	170	190	-21	176	-3.4	156	8.6	183	185	-1.3
Ethanol Plant Production										
Fuel Ethanol	987	968	19	927	6.5	881	12.0	982	948	3.6
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	906	888	18	852	6.4	820	10.4	901	876	2.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.