Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/8/15	5/1/15	Difference	5/9/14	Percent Change	5/10/13	Percent Change	5/8/15	5/9/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,968	16,347	-379	15,667	1.9	15,253	4.7	16,099	15,876	1.4
East Coast (PADD 1)	1,188	1,184	3	1,124	5.7	1,157	2.6	1,157	1,123	3.0
Midwest (PADD 2)	3,740	3,714	26	3,504	6.7	3,045	22.8	3,693	3,496	5.6
Gulf Coast (PADD 3)	8,268	8,663	-395	8,202	0.8	8,139	1.6	8,442	8,376	0.8
Rocky Mountain (PADD 4)	606	620	-13	530	14.4	558	8.7	609	529	15.1
West Coast (PADD 5)	2,165	2,165	0	2,307	-6.1	2,354	-8.0	2,198	2,352	-6.5
Gross Inputs	16,302	16,629	-327	15,908	2.5	15,670	4.0	16,394	16,179	1.3
East Coast (PADD 1)	1,191	1,187	4	1,125	5.9	1,212	-1.8	1,159	1,128	2.7
Midwest (PADD 2)	3,743	3,716	27	3,507	6.7	3,003	24.7	3,695	3,499	5.6
Gulf Coast (PADD 3)	8,451	8,790	-340	8,290	1.9	8,409	0.5	8,585	8,479	1.3
Rocky Mountain (PADD 4)	606	621	-15	531	14.1	555	9.2	610	531	14.9
West Coast (PADD 5)	2,311	2,314	-3	2,455	-5.9	2,491	-7.2	2,345	2,542	-7.8
Operable Capacity[1]	17,873	17,873	0	17,925	-0.3	17,810	0.4	17,881	17,929	-0.3
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,269	1,297	-2.2
Midwest (PADD 2)	3,842	3,842	0	3,810	0.8	3,769	1.9	3,851	3,814	1.0
Gulf Coast (PADD 3)	9,198	9,198	0	9,154	0.5	9,093	1.2	9,197	9,154	0.5
Rocky Mountain (PADD 4)	647	647	0	631	2.5	625	3.5	647	631	2.5
West Coast (PADD 5)	2,918	2,918	0	3,034	-3.8	3,029	-3.7	2,918	3,034	-3.8
Percent Utilization[2]	91.2	93.0	-1.8	88.8	– –	88.0	– –	91.7	90.2	– –
East Coast (PADD 1)	93.8	93.5	0.3	86.7	– –	93.8	– –	91.3	87.0	– –
Midwest (PADD 2)	97.4	96.7	0.7	92.1	– –	79.7	– –	96.0	91.7	– –
Gulf Coast (PADD 3)	91.9	95.6	-3.7	90.6	– –	92.5	– –	93.4	92.6	– –
Rocky Mountain (PADD 4)	93.6	96.0	-2.4	84.1	– –	88.8	– –	94.3	84.1	– –
West Coast (PADD 5)	79.2	79.3	-0.1	80.9	– –	82.3	– –	80.4	83.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,690	9,152	538	9,606	0.9	8,929	8.5	9,495	9,028	5.2
Finished Motor Gasoline (less Adjustment)[4]	9,839	9,632	207	10,337	-4.8	9,089	8.2	9,769	10,045	-2.7
East Coast (PADD 1)	3,089	3,066	23	3,145	-1.8	2,983	3.5	3,076	3,033	1.4
Midwest (PADD 2)	2,604	2,568	37	2,914	-10.6	2,230	16.8	2,568	2,801	-8.3
Gulf Coast (PADD 3)	2,193	2,094	99	2,260	-3.0	2,026	8.3	2,167	2,189	-1.0
Rocky Mountain (PADD 4)	302	309	-7	346	-12.9	267	12.9	314	364	-13.7
West Coast (PADD 5)	1,651	1,596	55	1,672	-1.2	1,583	4.3	1,643	1,658	-0.9
Reformulated[4]	3,141	3,042	99	3,158	-0.5	3,053	2.9	3,101	3,073	0.9
Conventional[4]	6,698	6,590	108	7,179	-6.7	6,036	11.0	6,668	6,971	-4.3
Adjustment[5]	-149	-480	331	-731	– –	-160	– –	-274	-1,017	– –
Kerosene-Type Jet Fuel	1,615	1,568	48	1,537	5.1	1,516	6.6	1,609	1,518	6.0
East Coast (PADD 1)	104	112	-8	68	52.6	71	48.0	113	84	34.6
Midwest (PADD 2)	311	256	55	262	18.5	224	38.7	279	233	20.1
Gulf Coast (PADD 3)	786	789	-3	777	1.2	763	3.1	795	797	-0.2
Rocky Mountain (PADD 4)	32	30	2	28	13.6	25	28.6	30	28	9.5
West Coast (PADD 5)	381	380	1	400	-4.7	433	-11.9	391	377	3.7
Distillate Fuel Oil	4,860	4,970	-110	4,911	-1.0	4,640	4.7	4,860	4,961	-2.0
East Coast (PADD 1)	350	368	-18	378	-7.4	382	-8.5	350	384	-8.8
Midwest (PADD 2)	1,089	1,157	-68	1,044	4.3	880	23.8	1,103	1,046	5.5
Gulf Coast (PADD 3)	2,716	2,749	-33	2,754	-1.4	2,635	3.1	2,685	2,767	-3.0
Rocky Mountain (PADD 4)	194	186	7	205	-5.7	184	5.4	194	189	2.9
West Coast (PADD 5)	512	509	2	530	-3.6	559	-8.6	528	576	-8.3
15 ppm sulfur and Under	4,593	4,617	-24	4,508	1.9	4,219	8.8	4,556	4,643	-1.9
> 15 ppm to 500 ppm sulfur	64	152	-88	107	-39.6	82	-21.5	100	88	13.4
> 500 ppm sulfur	203	201	2	296	-31.5	339	-40.1	204	230	-11.2
Residual Fuel Oil	425	490	-65	460	-7.6	395	7.6	491	427	15.0
East Coast (PADD 1)	56	52	4	53	5.1	43	28.3	50	56	-10.3
Midwest (PADD 2)	44	51	-7	57	-23.1	50	-13.2	57	49	17.3
Gulf Coast (PADD 3)	170	265	-95	180	-5.6	213	-20.3	251	177	41.5
Rocky Mountain (PADD 4)	17	11	6	14	17.7	8	102.9	14	14	3.0
West Coast (PADD 5)	139	111	27	156	-11.1	80	73.6	119	132	-9.6
Propane/Propylene[6]	1,667	1,666	1	1,462	14.0	1,325	25.7	1,629	1,479	10.1
East Coast (PADD 1)	203	207	-4	131	55.2	84	142.2	202	127	59.3
Midwest (PADD 2)	339	366	-27	243	39.6	288	17.7	340	273	24.6
Gulf Coast (PADD 3)	915	902	13	846	8.2	797	14.8	888	869	2.2
PADDs 4 and 5	210	191	19	243	-13.6	157	34.0	198	209	-5.7
Ethanol Plant Production										
Fuel Ethanol	912	887	25	922	-1.0	857	6.4	912	906	0.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	831	809	22	853	-2.6	805	3.2	830	836	-0.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.