Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/24/15	4/17/15	Difference	4/25/14	Percent Change	4/26/13	Percent Change	4/24/15	4/25/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,100	15,982	118	15,954	0.9	14,710	9.4	16,056	15,721	2.1
East Coast (PADD 1)	1,152	1,102	50	1,172	-1.7	1,102	4.5	1,109	1,056	5.0
Midwest (PADD 2)	3,647	3,672	-24	3,515	3.8	3,224	13.1	3,661	3,409	7.4
Gulf Coast (PADD 3)	8,528	8,307	221	8,362	2.0	7,627	11.8	8,377	8,308	0.8
Rocky Mountain (PADD 4)	611	599	13	512	19.4	520	17.5	593	516	14.9
West Coast (PADD 5)	2,160	2,302	-142	2,394	-9.8	2,236	-3.4	2,317	2,432	-4.8
Gross Inputs	16,340	16,308	32	16,312	0.2	15,038	8.7	16,320	16,065	1.6
East Coast (PADD 1)	1,154	1,105	50	1,175	-1.8	1,160	-0.5	1,112	1,065	4.4
Midwest (PADD 2)	3,649	3,674	-26	3,517	3.7	3,183	14.6	3,667	3,413	7.4
Gulf Coast (PADD 3)	8,618	8,481	137	8,502	1.4	7,808	10.4	8,502	8,426	0.9
Rocky Mountain (PADD 4)	612	601	11	514	19.1	520	17.6	594	521	14.0
West Coast (PADD 5)	2,307	2,447	-140	2,604	-11.4	2,367	-2.5	2,445	2,639	-7.3
Operable Capacity[1]	17,889	17,889	0	17,933	-0.2	17,819	0.4	17,889	17,933	-0.2
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,269	1,297	-2.2
Midwest (PADD 2)	3,859	3,859	0	3,818	1.1	3,769	2.4	3,859	3,818	1.1
Gulf Coast (PADD 3)	9,196	9,196	0	9,154	0.5	9,103	1.0	9,196	9,154	0.5
Rocky Mountain (PADD 4)	647	647	0	631	2.5	625	3.5	647	631	2.5
West Coast (PADD 5)	2,918	2,918	0	3,034	-3.8	3,029	-3.7	2,918	3,034	-3.8
Percent Utilization[2]	91.3	91.2	0.2	91.0	– –	84.4	– –	91.2	89.6	– –
East Coast (PADD 1)	90.9	87.0	3.9	90.6	– –	89.7	– –	87.7	82.1	– –
Midwest (PADD 2)	94.6	95.2	-0.7	92.1	– –	84.5	– –	95.0	89.4	– –
Gulf Coast (PADD 3)	93.7	92.2	1.5	92.9	– –	85.8	– –	92.5	92.0	– –
Rocky Mountain (PADD 4)	94.6	92.8	1.7	81.4	– –	83.3	– –	91.8	82.6	– –
West Coast (PADD 5)	79.1	83.9	-4.8	85.8	– –	78.1	– –	83.8	87.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,374	9,763	-389	8,623	8.7	8,786	6.7	9,382	8,956	4.8
Finished Motor Gasoline (less Adjustment)[4]	9,787	9,818	-31	10,076	-2.9	8,967	9.1	9,769	9,814	-0.5
East Coast (PADD 1)	3,079	3,071	8	3,048	1.0	3,022	1.9	3,059	2,990	2.3
Midwest (PADD 2)	2,592	2,508	84	2,845	-8.9	2,071	25.1	2,518	2,648	-4.9
Gulf Coast (PADD 3)	2,132	2,251	-118	2,155	-1.0	2,025	5.3	2,211	2,127	4.0
Rocky Mountain (PADD 4)	327	320	7	373	-12.5	275	18.8	318	375	-15.1
West Coast (PADD 5)	1,657	1,669	-12	1,654	0.2	1,574	5.3	1,663	1,675	-0.7
Reformulated[4]	3,104	3,116	-12	3,066	1.2	3,025	2.6	3,099	3,053	1.5
Conventional[4]	6,683	6,702	-19	7,010	-4.7	5,942	12.5	6,670	6,761	-1.3
Adjustment[5]	-413	-55	-358	-1,453	– –	-181	– –	-387	-859	– –
Kerosene-Type Jet Fuel	1,660	1,592	68	1,534	8.2	1,483	11.9	1,603	1,504	6.6
East Coast (PADD 1)	121	114	7	83	46.5	84	44.5	112	84	33.3
Midwest (PADD 2)	265	286	-21	250	6.0	196	34.9	267	221	21.2
Gulf Coast (PADD 3)	857	748	110	777	10.3	797	7.6	774	789	-1.9
Rocky Mountain (PADD 4)	33	25	8	24	38.3	16	102.6	28	24	17.4
West Coast (PADD 5)	384	419	-35	401	-4.4	390	-1.5	422	387	9.1
Distillate Fuel Oil	4,837	4,775	62	4,914	-1.6	4,300	12.5	4,901	4,893	0.2
East Coast (PADD 1)	359	324	35	385	-6.8	382	-6.2	333	340	-2.2
Midwest (PADD 2)	1,090	1,078	11	1,021	6.7	954	14.2	1,097	1,011	8.5
Gulf Coast (PADD 3)	2,641	2,633	8	2,762	-4.4	2,264	16.7	2,715	2,751	-1.3
Rocky Mountain (PADD 4)	195	203	-7	184	6.2	179	9.2	203	173	17.4
West Coast (PADD 5)	552	537	15	563	-2.0	521	5.9	554	618	-10.4
15 ppm sulfur and Under	4,513	4,502	11	4,645	-2.8	3,911	15.4	4,612	4,608	0.1
> 15 ppm to 500 ppm sulfur	103	81	22	100	2.9	138	-25.7	98	73	33.8
> 500 ppm sulfur	221	191	29	170	29.9	251	-12.0	191	211	-9.2
Residual Fuel Oil	569	481	87	430	32.3	466	22.0	496	454	9.3
East Coast (PADD 1)	54	39	14	60	-10.5	42	27.8	44	61	-27.4
Midwest (PADD 2)	71	64	7	46	52.0	28	152.0	62	54	14.8
Gulf Coast (PADD 3)	325	243	81	175	85.4	300	8.3	258	206	25.2
Rocky Mountain (PADD 4)	15	14	1	13	13.0	7	115.9	13	14	-4.8
West Coast (PADD 5)	105	121	-17	135	-22.4	90	16.9	119	119	-0.2
Propane/Propylene[6]	1,595	1,588	7	1,488	7.2	1,241	28.5	1,585	1,442	10.0
East Coast (PADD 1)	199	200	-1	120	66.7	69	188.1	200	148	35.2
Midwest (PADD 2)	324	333	-9	292	10.9	267	21.2	335	269	24.8
Gulf Coast (PADD 3)	869	869	0	873	-0.5	780	11.4	857	851	0.7
PADDs 4 and 5	203	187	16	203	-0.3	125	62.7	193	174	11.0
Ethanol Plant Production										
Fuel Ethanol	921	930	-9	898	2.6	857	7.4	928	911	1.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	834	846	-12	825	1.0	807	3.4	845	838	0.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.