Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	4/10/15	4/3/15	Difference	4/11/14	Percent Change	4/12/13	Percent Change	4/10/15	4/11/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,212	15,929	283	15,613	3.8	15,074	7.5	15,850	15,339	3.3
East Coast (PADD 1)	1,097	1,083	14	1,018	7.8	1,097	0.0	1,089	989	10.1
Midwest (PADD 2)	3,714	3,609	104	3,474	6.9	3,140	18.3	3,541	3,277	8.1
Gulf Coast (PADD 3)	8,368	8,304	65	8,138	2.8	7,996	4.7	8,288	8,081	2.6
Rocky Mountain (PADD 4)	607	556	51	524	15.7	578	5.0	568	527	7.7
West Coast (PADD 5)	2,427	2,377	49	2,459	-1.3	2,263	7.2	2,364	2,465	-4.1
Gross Inputs	16,513	16,121	392	15,929	3.7	15,373	7.4	16,092	15,643	2.9
East Coast (PADD 1)	1,102	1,089	13	1,027	7.3	1,119	-1.5	1,094	996	9.8
Midwest (PADD 2)	3,717	3,627	90	3,482	6.8	3,116	19.3	3,548	3,281	8.1
Gulf Coast (PADD 3)	8,532	8,377	155	8,227	3.7	8,170	4.4	8,400	8,186	2.6
Rocky Mountain (PADD 4)	607	557	49	525	15.6	586	3.4	570	532	7.0
West Coast (PADD 5)	2,556	2,471	85	2,669	-4.2	2,381	7.3	2,480	2,647	-6.3
Operable Capacity[1]	17,889	17,889	0	17,933	-0.2	17,819	0.4	17,840	17,876	-0.2
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,269	1,297	-2.2
Midwest (PADD 2)	3,859	3,859	0	3,818	1.1	3,769	2.4	3,829	3,794	0.9
Gulf Coast (PADD 3)	9,196	9,196	0	9,154	0.5	9,103	1.0	9,184	9,124	0.7
Rocky Mountain (PADD 4)	647	647	0	631	2.5	625	3.5	647	631	2.6
West Coast (PADD 5)	2,918	2,918	0	3,034	-3.8	3,029	-3.7	2,913	3,032	-3.9
Percent Utilization[2]	92.3	90.1	2.2	88.8	– –	86.3	– –	90.2	87.5	– –
East Coast (PADD 1)	86.9	85.8	1.0	79.2	– –	86.5	– –	86.2	76.8	– –
Midwest (PADD 2)	96.3	94.0	2.3	91.2	– –	82.7	– –	92.7	86.5	– –
Gulf Coast (PADD 3)	92.8	91.1	1.7	89.9	– –	89.8	– –	91.5	89.7	– –
Rocky Mountain (PADD 4)	93.8	86.1	7.6	83.1	– –	93.8	– –	88.1	84.4	– –
West Coast (PADD 5)	87.6	84.7	2.9	88.0	– –	78.6	– –	85.1	87.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,249	9,143	106	8,939	3.5	8,902	3.9	9,286	9,088	2.2
Finished Motor Gasoline (less Adjustment)[4]	9,901	9,572	329	9,636	2.7	8,890	11.4	9,689	9,585	1.1
East Coast (PADD 1)	3,124	2,962	161	2,859	9.3	2,931	6.6	3,019	2,921	3.4
Midwest (PADD 2)	2,507	2,466	41	2,621	-4.3	2,134	17.5	2,468	2,526	-2.3
Gulf Coast (PADD 3)	2,289	2,174	114	2,133	7.3	1,964	16.5	2,239	2,122	5.5
Rocky Mountain (PADD 4)	316	310	7	381	-17.0	299	6.0	314	364	-13.8
West Coast (PADD 5)	1,665	1,660	5	1,643	1.3	1,562	6.6	1,649	1,652	-0.2
Reformulated[4]	3,112	3,066	45	3,033	2.6	3,004	3.6	3,093	3,048	1.5
Conventional[4]	6,789	6,506	283	6,603	2.8	5,886	15.4	6,596	6,537	0.9
Adjustment[5]	-652	-429	-223	-697	– –	12	– –	-403	-497	– –
Kerosene-Type Jet Fuel	1,620	1,540	80	1,479	9.5	1,484	9.2	1,548	1,485	4.2
East Coast (PADD 1)	108	104	4	82	31.8	83	31.3	107	76	40.9
Midwest (PADD 2)	273	245	28	225	21.4	181	50.6	237	209	13.3
Gulf Coast (PADD 3)	765	726	39	766	-0.2	827	-7.6	737	769	-4.2
Rocky Mountain (PADD 4)	28	25	3	24	15.3	25	14.0	24	25	-3.2
West Coast (PADD 5)	445	440	5	381	17.0	368	21.0	443	406	9.1
Distillate Fuel Oil	4,995	4,998	-3	4,879	2.4	4,477	11.6	4,896	4,800	2.0
East Coast (PADD 1)	308	340	-32	262	17.8	412	-25.2	315	312	0.8
Midwest (PADD 2)	1,112	1,107	5	983	13.2	934	19.1	1,077	978	10.1
Gulf Coast (PADD 3)	2,803	2,781	21	2,832	-1.0	2,441	14.8	2,737	2,698	1.4
Rocky Mountain (PADD 4)	216	199	17	175	23.3	189	13.9	197	174	13.6
West Coast (PADD 5)	556	570	-14	628	-11.4	500	11.3	570	638	-10.6
15 ppm sulfur and Under	4,725	4,706	19	4,558	3.7	4,039	17.0	4,570	4,474	2.2
> 15 ppm to 500 ppm sulfur	141	68	73	79	78.8	242	-41.7	99	83	18.5
> 500 ppm sulfur	129	224	-95	243	-46.7	196	-34.0	227	243	-6.6
Residual Fuel Oil	454	481	-27	456	-0.4	426	6.6	483	466	3.7
East Coast (PADD 1)	36	47	-10	66	-45.2	39	-5.6	43	58	-25.1
Midwest (PADD 2)	46	66	-20	59	-21.6	31	47.5	54	55	-2.9
Gulf Coast (PADD 3)	232	232	0	195	19.2	270	-14.1	245	218	12.5
Rocky Mountain (PADD 4)	13	12	1	16	-17.3	11	22.9	13	15	-13.2
West Coast (PADD 5)	126	124	2	120	5.1	75	68.4	128	120	6.7
Propane/Propylene[6]	1,551	1,608	-57	1,378	12.5	1,334	16.3	1,565	1,398	12.0
East Coast (PADD 1)	207	193	14	157	31.6	78	166.5	197	139	41.7
Midwest (PADD 2)	328	357	-29	267	23.0	286	14.7	335	259	29.5
Gulf Coast (PADD 3)	830	860	-30	796	4.3	806	2.9	843	836	0.9
PADDs 4 and 5	186	198	-12	158	17.2	163	13.5	189	164	15.6
Ethanol Plant Production										
Fuel Ethanol	924	936	-12	939	-1.6	832	11.0	941	910	3.4
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	842	857	-15	868	-3.0	786	7.2	861	840	2.5
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.