Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	1/16/15	1/9/15	Difference	1/17/14	Percent Change	1/18/13	Percent Change	1/16/15	1/17/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,909	15,893	-984	15,216	-2.0	14,206	4.9	15,900	15,832	0.4
East Coast (PADD 1)	996	1,118	-123	902	10.4	1,035	-3.8	1,108	1,018	8.8
Midwest (PADD 2)	3,179	3,517	-338	3,287	-3.3	3,360	-5.4	3,498	3,465	1.0
Gulf Coast (PADD 3)	7,844	8,272	-427	8,011	-2.1	7,078	10.8	8,282	8,332	-0.6
Rocky Mountain (PADD 4)	577	599	-22	578	-0.1	568	1.5	592	575	3.0
West Coast (PADD 5)	2,312	2,388	-75	2,439	-5.2	2,165	6.8	2,420	2,443	-1.0
Gross Inputs	15,250	16,225	-976	15,408	-1.0	14,539	4.9	16,256	16,088	1.0
East Coast (PADD 1)	997	1,119	-122	909	9.7	1,086	-8.3	1,112	1,023	8.7
Midwest (PADD 2)	3,182	3,521	-339	3,293	-3.4	3,307	-3.8	3,508	3,471	1.1
Gulf Coast (PADD 3)	8,038	8,452	-415	7,998	0.5	7,266	10.6	8,488	8,371	1.4
Rocky Mountain (PADD 4)	579	599	-20	580	-0.1	573	1.1	597	578	3.2
West Coast (PADD 5)	2,454	2,534	-80	2,629	-6.7	2,307	6.3	2,553	2,645	-3.5
Operable Capacity[1]	17,830	17,830	0	17,818	0.1	17,400	2.5	17,822	17,818	0.0
East Coast (PADD 1)	1,297	1,297	0	1,297	0.0	1,293	0.3	1,297	1,297	0.0
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,723	2.3	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,170	9,170	0	9,093	0.8	8,727	5.1	9,162	9,093	0.8
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	647	630	2.7
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,032	-4.1	2,907	3,029	-4.0
Percent Utilization[2]	85.5	91.0	-5.5	86.5	– –	83.6	– –	91.2	90.3	– –
East Coast (PADD 1)	76.8	86.2	-9.4	70.1	– –	84.0	– –	85.7	78.9	– –
Midwest (PADD 2)	83.5	92.4	-8.9	87.4	– –	88.8	– –	92.1	92.1	– –
Gulf Coast (PADD 3)	87.7	92.2	-4.5	88.0	– –	83.3	– –	92.6	92.1	– –
Rocky Mountain (PADD 4)	89.6	92.6	-3.1	92.1	– –	91.8	– –	92.2	91.7	– –
West Coast (PADD 5)	84.4	87.2	-2.8	86.8	– –	76.1	– –	87.8	87.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,215	9,125	90	8,475	8.7	8,908	3.5	9,309	8,749	6.4
Finished Motor Gasoline (less Adjustment)[4]	9,451	9,071	380	8,938	5.7	8,668	9.0	9,329	8,899	4.8
East Coast (PADD 1)	3,002	2,826	176	2,734	9.8	2,738	9.7	2,860	2,697	6.0
Midwest (PADD 2)	2,388	2,363	24	2,252	6.0	2,181	9.4	2,378	2,300	3.4
Gulf Coast (PADD 3)	2,224	2,106	118	2,071	7.4	1,956	13.7	2,264	2,074	9.1
Rocky Mountain (PADD 4)	314	326	-12	329	-4.5	317	-1.0	310	334	-7.3
West Coast (PADD 5)	1,523	1,449	74	1,551	-1.8	1,475	3.3	1,518	1,494	1.6
Reformulated[4]	3,014	2,875	140	2,890	4.3	2,865	5.2	2,936	2,794	5.1
Conventional[4]	6,437	6,196	241	6,048	6.4	5,802	10.9	6,394	6,105	4.7
Adjustment[5]	-236	54	-290	-463	– –	240	– –	-21	-150	– –
Kerosene-Type Jet Fuel	1,511	1,600	-89	1,504	0.4	1,386	9.0	1,603	1,587	1.0
East Coast (PADD 1)	98	104	-6	52	89.2	67	45.1	98	65	51.9
Midwest (PADD 2)	195	216	-21	198	-1.4	219	-11.1	224	209	7.0
Gulf Coast (PADD 3)	720	824	-104	758	-5.0	706	2.0	814	777	4.8
Rocky Mountain (PADD 4)	31	27	4	34	-6.8	26	21.0	29	30	-3.9
West Coast (PADD 5)	467	429	38	464	0.7	368	27.0	438	505	-13.4
Distillate Fuel Oil	4,768	5,108	-340	4,468	6.7	4,311	10.6	5,091	4,872	4.5
East Coast (PADD 1)	272	344	-72	281	-3.4	388	-30.0	315	337	-6.6
Midwest (PADD 2)	947	1,060	-114	890	6.3	1,033	-8.4	1,079	1,039	3.9
Gulf Coast (PADD 3)	2,750	2,833	-84	2,528	8.8	2,204	24.8	2,865	2,721	5.3
Rocky Mountain (PADD 4)	196	214	-18	180	8.7	200	-1.9	211	180	16.9
West Coast (PADD 5)	603	656	-52	589	2.5	486	24.2	621	596	4.3
15 ppm sulfur and Under	4,410	4,790	-381	4,070	8.4	3,908	12.8	4,755	4,414	7.7
> 15 ppm to 500 ppm sulfur	82	74	7	138	-40.8	59	37.6	127	129	-1.9
> 500 ppm sulfur	277	243	33	261	6.0	344	-19.5	209	330	-36.7
Residual Fuel Oil	322	375	-53	590	-45.4	352	-8.5	361	505	-28.6
East Coast (PADD 1)	47	45	2	47	-0.3	56	-16.4	48	51	-6.4
Midwest (PADD 2)	33	38	-4	59	-44.2	47	-29.6	33	55	-40.6
Gulf Coast (PADD 3)	127	156	-29	352	-63.8	165	-22.7	151	269	-44.0
Rocky Mountain (PADD 4)	15	20	-5	12	20.4	11	39.4	15	13	12.3
West Coast (PADD 5)	101	117	-16	120	-16.2	74	35.3	114	117	-2.1
Propane/Propylene[6]	1,533	1,522	11	1,401	9.4	1,212	26.4	1,573	1,437	9.5
East Coast (PADD 1)	161	152	9	133	21.1	72	122.1	165	138	19.8
Midwest (PADD 2)	316	313	3	245	28.9	279	12.9	326	253	28.9
Gulf Coast (PADD 3)	868	827	41	851	1.9	722	20.2	879	866	1.4
PADDs 4 and 5	188	231	-42	172	9.4	138	36.3	203	179	13.1
Ethanol Plant Production										
Fuel Ethanol	979	978	1	905	8.1	792	23.6	970	902	7.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	905	898	8	840	7.7	750	20.7	889	833	6.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.