Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	12/26/14	12/19/14	Difference	12/27/13	Percent Change	12/28/12	Percent Change	12/26/14	12/27/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,377	16,341	36	16,247	0.8	15,341	6.8	16,412	16,136	1.7
East Coast (PADD 1)	1,159	1,067	92	1,102	5.2	940	23.3	1,081	1,066	1.4
Midwest (PADD 2)	3,697	3,683	14	3,562	3.8	3,463	6.8	3,704	3,592	3.1
Gulf Coast (PADD 3)	8,371	8,504	-133	8,554	-2.1	8,036	4.2	8,512	8,451	0.7
Rocky Mountain (PADD 4)	611	597	14	548	11.5	597	2.5	603	560	7.7
West Coast (PADD 5)	2,539	2,490	49	2,482	2.3	2,306	10.1	2,513	2,467	1.9
Gross Inputs	16,822	16,660	162	16,461	2.2	15,727	7.0	16,782	16,445	2.0
East Coast (PADD 1)	1,168	1,074	94	1,103	5.9	1,046	11.7	1,087	1,093	-0.5
Midwest (PADD 2)	3,712	3,697	15	3,564	4.1	3,404	9.1	3,713	3,593	3.3
Gulf Coast (PADD 3)	8,683	8,681	2	8,574	1.3	8,228	5.5	8,749	8,543	2.4
Rocky Mountain (PADD 4)	613	598	15	552	11.1	604	1.4	605	563	7.5
West Coast (PADD 5)	2,646	2,610	36	2,668	-0.8	2,445	8.2	2,628	2,654	-1.0
Operable Capacity[1]	17,814	17,814	0	17,818	0.0	17,395	2.4	17,814	17,818	0.0
East Coast (PADD 1)	1,297	1,297	0	1,297	0.0	1,293	0.3	1,297	1,297	0.0
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,720	2.4	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	647	630	2.7
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,032	-4.1	2,907	3,029	-4.0
Percent Utilization[2]	94.4	93.5	0.9	92.4	– –	90.4	– –	94.2	92.3	– –
East Coast (PADD 1)	90.1	82.8	7.3	85.1	– –	80.9	– –	83.8	84.3	– –
Midwest (PADD 2)	97.4	97.0	0.4	94.6	– –	91.5	– –	97.4	95.3	– –
Gulf Coast (PADD 3)	94.9	94.8	0.0	94.3	– –	94.3	– –	95.6	93.9	– –
Rocky Mountain (PADD 4)	94.7	92.4	2.3	87.6	– –	96.9	– –	93.5	89.3	– –
West Coast (PADD 5)	91.0	89.8	1.2	88.1	– –	80.7	– –	90.4	87.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,195	9,920	275	9,078	12.3	8,917	14.3	9,734	9,271	5.0
Finished Motor Gasoline (less Adjustment)[4]	9,759	9,990	-231	9,002	8.4	8,699	12.2	9,791	9,430	3.8
East Coast (PADD 1)	2,924	3,119	-195	2,786	5.0	2,682	9.0	2,990	2,862	4.5
Midwest (PADD 2)	2,484	2,599	-115	2,330	6.6	2,185	13.7	2,546	2,539	0.3
Gulf Coast (PADD 3)	2,447	2,362	85	2,063	18.6	2,051	19.3	2,379	2,128	11.8
Rocky Mountain (PADD 4)	307	308	0	321	-4.4	321	-4.3	303	334	-9.3
West Coast (PADD 5)	1,596	1,603	-7	1,501	6.3	1,459	9.4	1,572	1,568	0.2
Reformulated[4]	3,064	3,165	-101	2,871	6.8	2,845	7.7	3,068	2,977	3.1
Conventional[4]	6,694	6,825	-130	6,131	9.2	5,854	14.4	6,722	6,453	4.2
Adjustment[5]	436	-70	506	76	– –	218	– –	-57	-159	– –
Kerosene-Type Jet Fuel	1,661	1,687	-26	1,643	1.1	1,533	8.4	1,654	1,620	2.1
East Coast (PADD 1)	92	99	-7	68	35.3	65	42.5	97	64	51.5
Midwest (PADD 2)	245	255	-10	207	18.3	212	15.9	247	224	10.2
Gulf Coast (PADD 3)	861	889	-28	784	9.8	771	11.7	844	798	5.7
Rocky Mountain (PADD 4)	32	29	4	29	11.3	26	24.9	32	28	14.9
West Coast (PADD 5)	431	415	16	555	-22.4	460	-6.3	435	505	-14.0
Distillate Fuel Oil	5,307	5,236	71	5,233	1.4	4,864	9.1	5,247	5,130	2.3
East Coast (PADD 1)	309	330	-21	376	-17.9	362	-14.6	325	337	-3.6
Midwest (PADD 2)	1,165	1,201	-36	1,150	1.3	1,068	9.1	1,184	1,147	3.3
Gulf Coast (PADD 3)	2,985	2,845	140	2,929	1.9	2,702	10.5	2,866	2,896	-1.1
Rocky Mountain (PADD 4)	228	213	15	180	27.1	201	13.6	223	179	24.3
West Coast (PADD 5)	619	647	-27	598	3.6	531	16.7	649	571	13.6
15 ppm sulfur and Under	4,964	4,911	52	4,760	4.3	4,463	11.2	4,885	4,676	4.5
> 15 ppm to 500 ppm sulfur	182	183	-1	163	11.4	70	159.8	170	157	8.3
> 500 ppm sulfur	162	142	20	310	-47.9	331	-51.2	191	297	-35.5
Residual Fuel Oil	387	368	18	458	-15.6	361	7.2	393	460	-14.6
East Coast (PADD 1)	53	51	2	58	-8.4	45	18.5	55	46	18.7
Midwest (PADD 2)	28	44	-16	47	-41.2	36	-22.2	40	57	-29.1
Gulf Coast (PADD 3)	164	151	13	218	-24.9	164	-0.4	163	228	-28.5
Rocky Mountain (PADD 4)	13	11	2	13	0.3	13	-5.8	12	13	-10.2
West Coast (PADD 5)	129	111	18	122	5.7	102	26.5	123	116	6.1
Propane/Propylene[6]	1,619	1,620	-2	1,452	11.4	1,289	25.6	1,625	1,444	12.5
East Coast (PADD 1)	174	175	-1	144	21.3	74	136.6	162	142	13.7
Midwest (PADD 2)	332	336	-4	254	30.9	277	20.0	332	260	27.9
Gulf Coast (PADD 3)	914	908	6	881	3.8	804	13.7	922	882	4.6
PADDs 4 and 5	198	201	-3	174	13.7	135	47.0	209	160	30.1
Ethanol Plant Production										
Fuel Ethanol	972	992	-20	913	6.4	807	20.4	985	928	6.2
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	886	906	-20	844	5.1	759	16.8	900	858	5.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.