Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/31/14	10/24/14	Difference	11/1/13	Percent Change	11/2/12	Percent Change	10/31/14	11/1/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,485	15,129	356	15,068	2.8	14,667	5.6	15,286	14,957	2.2
East Coast (PADD 1)	1,140	1,121	19	887	28.5	757	50.6	1,133	892	27.1
Midwest (PADD 2)	3,244	3,117	127	3,516	-7.7	3,336	-2.8	3,249	3,461	-6.1
Gulf Coast (PADD 3)	8,062	7,879	183	7,633	5.6	7,802	3.3	7,932	7,645	3.8
Rocky Mountain (PADD 4)	585	574	12	570	2.7	511	14.6	553	548	0.8
West Coast (PADD 5)	2,454	2,440	15	2,463	-0.3	2,261	8.5	2,418	2,411	0.3
Gross Inputs	15,746	15,427	319	15,465	1.8	14,848	6.0	15,577	15,419	1.0
East Coast (PADD 1)	1,142	1,129	13	898	27.2	757	50.9	1,138	916	24.2
Midwest (PADD 2)	3,246	3,123	123	3,518	-7.7	3,312	-2.0	3,254	3,463	-6.0
Gulf Coast (PADD 3)	8,210	8,028	183	7,844	4.7	7,875	4.3	8,084	7,888	2.5
Rocky Mountain (PADD 4)	589	579	10	577	2.0	514	14.4	556	553	0.5
West Coast (PADD 5)	2,559	2,569	-10	2,627	-2.6	2,390	7.1	2,544	2,598	-2.1
Operable Capacity[1]	17,814	17,814	0	17,815	0.0	17,380	2.5	17,814	17,815	0.0
East Coast (PADD 1)	1,297	1,297	0	1,294	0.2	1,293	0.3	1,297	1,294	0.2
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,710	2.7	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	647	630	2.7
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,028	-4.0	2,907	3,029	-4.0
Percent Utilization[2]	88.4	86.6	1.8	86.8	– –	85.4	– –	87.4	86.6	– –
East Coast (PADD 1)	88.1	87.0	1.0	69.4	– –	58.5	– –	87.8	70.8	– –
Midwest (PADD 2)	85.2	82.0	3.2	93.4	– –	89.3	– –	85.4	91.9	– –
Gulf Coast (PADD 3)	89.7	87.7	2.0	86.3	– –	90.3	– –	88.3	86.7	– –
Rocky Mountain (PADD 4)	91.0	89.4	1.5	91.6	– –	82.4	– –	85.9	87.7	– –
West Coast (PADD 5)	88.0	88.4	-0.4	86.7	– –	78.9	– –	87.5	85.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,695	9,078	617	8,352	16.1	8,892	9.0	9,335	9,063	3.0
Finished Motor Gasoline (less Adjustment)[4]	9,458	9,467	-9	9,136	3.5	8,948	5.7	9,495	9,041	5.0
East Coast (PADD 1)	2,981	3,085	-104	2,867	4.0	2,812	6.0	3,071	2,887	6.4
Midwest (PADD 2)	2,441	2,420	21	2,481	-1.6	2,261	8.0	2,481	2,250	10.3
Gulf Coast (PADD 3)	2,147	2,067	80	1,911	12.3	2,030	5.7	2,066	2,016	2.5
Rocky Mountain (PADD 4)	324	321	3	310	4.6	264	22.7	306	300	2.1
West Coast (PADD 5)	1,565	1,575	-10	1,567	-0.1	1,580	-1.0	1,571	1,588	-1.1
Reformulated[4]	3,072	3,108	-36	3,058	0.5	2,888	6.4	3,094	3,047	1.5
Conventional[4]	6,386	6,359	27	6,078	5.1	6,060	5.4	6,402	5,994	6.8
Adjustment[5]	237	-389	626	-784	– –	-56	– –	-160	22	– –
Kerosene-Type Jet Fuel	1,502	1,511	-9	1,484	1.2	1,445	3.9	1,490	1,449	2.8
East Coast (PADD 1)	104	91	13	46	125.2	22	364.8	103	45	131.6
Midwest (PADD 2)	186	164	22	252	-26.3	211	-11.9	192	237	-19.2
Gulf Coast (PADD 3)	780	767	13	743	5.0	800	-2.6	730	714	2.2
Rocky Mountain (PADD 4)	33	31	2	30	8.5	14	133.7	31	27	14.8
West Coast (PADD 5)	400	458	-58	413	-3.1	397	0.7	434	426	1.9
Distillate Fuel Oil	4,609	4,471	138	4,942	-6.7	4,560	1.1	4,566	4,873	-6.3
East Coast (PADD 1)	339	331	8	295	14.6	237	43.1	329	330	-0.4
Midwest (PADD 2)	961	939	21	1,086	-11.6	1,076	-10.7	968	1,075	-9.9
Gulf Coast (PADD 3)	2,492	2,467	25	2,744	-9.2	2,523	-1.2	2,524	2,671	-5.5
Rocky Mountain (PADD 4)	204	186	18	181	12.5	195	4.4	191	173	10.2
West Coast (PADD 5)	614	548	65	635	-3.3	529	15.9	554	623	-11.1
15 ppm sulfur and Under	4,151	4,035	115	4,556	-8.9	4,057	2.3	4,174	4,475	-6.7
> 15 ppm to 500 ppm sulfur	127	105	23	149	-14.8	155	-17.9	133	146	-9.2
> 500 ppm sulfur	331	331	0	237	39.8	349	-5.0	260	251	3.6
Residual Fuel Oil	441	400	41	397	11.1	507	-13.0	416	390	6.6
East Coast (PADD 1)	45	52	-8	39	15.9	51	-12.1	52	39	32.1
Midwest (PADD 2)	44	46	-2	54	-17.8	49	-9.9	47	46	2.1
Gulf Coast (PADD 3)	181	147	35	165	10.2	261	-30.4	159	174	-8.6
Rocky Mountain (PADD 4)	13	11	2	12	6.2	13	1.8	11	13	-11.1
West Coast (PADD 5)	158	144	14	128	23.5	133	18.2	147	118	24.2
Propane/Propylene[6]	1,551	1,592	-41	1,487	4.3	1,336	16.1	1,562	1,429	9.3
East Coast (PADD 1)	172	166	6	104	65.7	54	221.2	171	96	77.9
Midwest (PADD 2)	266	311	-45	294	-9.4	301	-11.5	302	285	6.0
Gulf Coast (PADD 3)	895	904	-9	893	0.2	825	8.5	886	873	1.5
PADDs 4 and 5	218	211	7	196	11.1	156	39.2	202	174	16.3
Ethanol Plant Production										
Fuel Ethanol	929	937	-9	902	3.0	827	12.3	912	895	1.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	850	860	-10	836	1.7	769	10.5	833	834	0.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.