Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/24/14	10/17/14	Difference	10/25/13	Percent Change	10/26/12	Percent Change	10/24/14	10/25/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,129	15,208	-79	15,052	0.5	14,850	1.9	15,303	14,913	2.6
East Coast (PADD 1)	1,121	1,143	-23	944	18.8	942	19.0	1,137	909	25.1
Midwest (PADD 2)	3,117	3,217	-100	3,538	-11.9	3,340	-6.7	3,305	3,396	-2.7
Gulf Coast (PADD 3)	7,879	7,894	-15	7,535	4.6	7,788	1.2	7,934	7,685	3.2
Rocky Mountain (PADD 4)	574	524	49	571	0.4	527	8.7	557	532	4.7
West Coast (PADD 5)	2,440	2,429	11	2,464	-1.0	2,252	8.3	2,371	2,391	-0.8
Gross Inputs	15,427	15,447	-20	15,550	-0.8	15,247	1.2	15,616	15,380	1.5
East Coast (PADD 1)	1,129	1,150	-21	951	18.7	1,047	7.9	1,142	938	21.8
Midwest (PADD 2)	3,123	3,223	-100	3,541	-11.8	3,313	-5.7	3,310	3,399	-2.6
Gulf Coast (PADD 3)	8,028	7,962	65	7,815	2.7	7,966	0.8	8,097	7,920	2.2
Rocky Mountain (PADD 4)	579	526	52	574	0.8	534	8.4	559	535	4.6
West Coast (PADD 5)	2,569	2,586	-17	2,669	-3.8	2,388	7.6	2,508	2,589	-3.1
Operable Capacity[1]	17,814	17,814	0	17,815	0.0	17,380	2.5	17,814	17,815	0.0
East Coast (PADD 1)	1,297	1,297	0	1,294	0.2	1,293	0.3	1,297	1,294	0.2
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,710	2.7	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	647	630	2.7
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,028	-4.0	2,907	3,029	-4.0
Percent Utilization[2]	86.6	86.7	-0.1	87.3	– –	87.7	– –	87.7	86.3	– –
East Coast (PADD 1)	87.0	88.6	-1.6	73.5	– –	81.0	– –	88.1	72.5	– –
Midwest (PADD 2)	82.0	84.6	-2.6	94.0	– –	89.3	– –	86.9	90.2	– –
Gulf Coast (PADD 3)	87.7	87.0	0.7	86.0	– –	91.3	– –	88.5	87.1	– –
Rocky Mountain (PADD 4)	89.4	81.3	8.1	91.1	– –	85.5	– –	86.4	84.9	– –
West Coast (PADD 5)	88.4	89.0	-0.6	88.1	– –	78.9	– –	86.3	85.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,078	9,313	-235	9,434	-3.8	9,203	-1.4	9,130	9,287	-1.7
Finished Motor Gasoline (less Adjustment)[4]	9,467	9,548	-81	9,068	4.4	9,086	4.2	9,448	8,997	5.0
East Coast (PADD 1)	3,085	3,131	-46	2,944	4.8	2,894	6.6	3,040	2,891	5.1
Midwest (PADD 2)	2,420	2,488	-68	2,188	10.6	2,143	12.9	2,500	2,162	15.6
Gulf Coast (PADD 3)	2,067	2,054	12	2,040	1.3	2,202	-6.1	2,019	2,057	-1.9
Rocky Mountain (PADD 4)	321	294	28	305	5.2	279	15.1	316	293	8.1
West Coast (PADD 5)	1,575	1,582	-7	1,591	-1.1	1,568	0.4	1,574	1,594	-1.2
Reformulated[4]	3,108	3,068	39	3,059	1.6	3,063	1.5	3,095	3,053	1.4
Conventional[4]	6,359	6,480	-120	6,009	5.8	6,023	5.6	6,354	5,943	6.9
Adjustment[5]	-389	-235	-154	366	– –	117	– –	-319	290	– –
Kerosene-Type Jet Fuel	1,511	1,421	90	1,440	4.9	1,484	1.8	1,508	1,443	4.5
East Coast (PADD 1)	91	116	-25	49	86.2	48	89.0	106	52	103.3
Midwest (PADD 2)	164	209	-45	246	-33.3	242	-32.2	201	232	-13.4
Gulf Coast (PADD 3)	767	646	121	704	9.0	809	-5.2	720	701	2.7
Rocky Mountain (PADD 4)	31	29	2	28	11.8	22	44.4	31	26	18.9
West Coast (PADD 5)	458	421	37	414	10.7	364	25.9	450	432	4.3
Distillate Fuel Oil	4,471	4,604	-133	4,937	-9.4	4,505	-0.8	4,601	4,793	-4.0
East Coast (PADD 1)	331	332	-1	329	0.5	307	7.5	325	331	-1.6
Midwest (PADD 2)	939	981	-42	1,072	-12.4	1,005	-6.5	982	1,061	-7.5
Gulf Coast (PADD 3)	2,467	2,604	-137	2,691	-8.3	2,524	-2.3	2,559	2,634	-2.9
Rocky Mountain (PADD 4)	186	177	8	170	9.2	160	16.0	190	167	14.0
West Coast (PADD 5)	548	510	38	675	-18.7	508	8.0	545	600	-9.2
15 ppm sulfur and Under	4,035	4,269	-234	4,562	-11.5	4,124	-2.2	4,233	4,432	-4.5
> 15 ppm to 500 ppm sulfur	105	129	-25	150	-30.2	60	75.9	131	120	9.1
> 500 ppm sulfur	331	206	125	225	47.0	321	3.1	237	241	-1.8
Residual Fuel Oil	400	426	-26	395	1.4	596	-32.8	403	375	7.5
East Coast (PADD 1)	52	56	-3	38	37.1	65	-19.1	53	38	37.4
Midwest (PADD 2)	46	45	0	46	0.4	55	-17.3	48	45	6.1
Gulf Coast (PADD 3)	147	159	-12	186	-20.9	354	-58.6	157	170	-7.7
Rocky Mountain (PADD 4)	11	9	2	13	-12.2	12	-4.2	11	13	-13.1
West Coast (PADD 5)	144	157	-13	112	28.1	110	30.9	135	109	23.8
Propane/Propylene[6]	1,592	1,567	25	1,466	8.6	1,267	25.7	1,571	1,412	11.3
East Coast (PADD 1)	166	170	-4	101	65.1	63	164.3	175	95	84.7
Midwest (PADD 2)	311	313	-2	297	4.8	273	13.9	321	283	13.7
Gulf Coast (PADD 3)	904	897	7	886	2.1	779	16.1	878	871	0.8
PADDs 4 and 5	211	187	24	182	15.6	152	39.0	197	163	20.5
Ethanol Plant Production										
Fuel Ethanol	937	896	41	911	2.9	825	13.6	905	886	2.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	860	817	43	852	1.0	772	11.5	827	827	0.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.