Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/20/14	6/13/14	Difference	6/21/13	Percent Change	6/22/12	Percent Change	6/20/14	6/21/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,672	15,397	275	15,704	-0.2	15,645	0.2	15,668	15,484	1.2
East Coast (PADD 1)	1,197	1,203	-6	1,099	9.0	1,016	17.9	1,190	1,130	5.3
Midwest (PADD 2)	3,552	3,712	-160	3,326	6.8	3,480	2.1	3,648	3,226	13.1
Gulf Coast (PADD 3)	8,010	7,604	407	8,325	-3.8	7,891	1.5	7,869	8,153	-3.5
Rocky Mountain (PADD 4)	541	559	-18	548	-1.3	617	-12.3	573	529	8.4
West Coast (PADD 5)	2,372	2,319	53	2,407	-1.4	2,643	-10.3	2,389	2,446	-2.3
Gross Inputs	15,872	15,611	261	16,065	-1.2	15,951	-0.5	15,880	15,824	0.4
East Coast (PADD 1)	1,202	1,215	-13	1,176	2.2	1,017	18.2	1,201	1,184	1.4
Midwest (PADD 2)	3,554	3,714	-160	3,314	7.2	3,450	3.0	3,651	3,186	14.6
Gulf Coast (PADD 3)	8,066	7,686	379	8,468	-4.7	8,054	0.1	7,938	8,327	-4.7
Rocky Mountain (PADD 4)	546	563	-17	554	-1.5	621	-12.1	577	534	7.9
West Coast (PADD 5)	2,504	2,433	72	2,552	-1.9	2,809	-10.8	2,513	2,594	-3.1
Operable Capacity[1]	17,931	17,931	0	17,810	0.7	17,230	4.1	17,930	17,810	0.7
East Coast (PADD 1)	1,297	1,297	0	1,293	0.3	1,188	9.2	1,297	1,293	0.3
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,665	4.0	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	637	637	0	625	1.9	624	2.1	636	625	1.7
West Coast (PADD 5)	3,034	3,034	0	3,029	0.2	3,028	0.2	3,034	3,029	0.2
Percent Utilization[2]	88.5	87.1	1.5	90.2	– –	92.6	– –	88.6	88.9	– –
East Coast (PADD 1)	92.7	93.7	-1.0	91.0	– –	85.6	– –	92.6	91.6	– –
Midwest (PADD 2)	93.3	97.5	-4.2	87.9	– –	94.1	– –	95.8	84.5	– –
Gulf Coast (PADD 3)	88.1	84.0	4.1	93.1	– –	92.3	– –	86.7	91.6	– –
Rocky Mountain (PADD 4)	85.7	88.3	-2.6	88.7	– –	99.5	– –	90.8	85.5	– –
West Coast (PADD 5)	82.5	80.2	2.4	84.3	– –	92.8	– –	82.8	85.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,054	9,840	-785	9,133	-0.9	9,280	-2.4	9,306	9,194	1.2
Finished Motor Gasoline (less Adjustment)[4]	10,130	10,355	-224	9,177	10.4	9,176	10.4	10,161	9,224	10.2
East Coast (PADD 1)	3,150	3,207	-57	2,963	6.3	3,005	4.8	3,146	3,014	4.4
Midwest (PADD 2)	2,720	2,878	-158	2,273	19.7	2,280	19.3	2,776	2,267	22.5
Gulf Coast (PADD 3)	2,234	2,267	-33	2,068	8.0	2,002	11.6	2,223	2,059	8.0
Rocky Mountain (PADD 4)	367	388	-21	287	28.0	302	21.6	375	272	38.2
West Coast (PADD 5)	1,659	1,614	45	1,586	4.6	1,588	4.5	1,641	1,613	1.7
Reformulated[4]	3,181	3,180	2	3,105	2.5	3,090	3.0	3,126	3,084	1.3
Conventional[4]	6,949	7,175	-226	6,072	14.4	6,086	14.2	7,036	6,140	14.6
Adjustment[5]	-1,076	-515	-561	-44	– –	104	– –	-855	-30	– –
Kerosene-Type Jet Fuel	1,475	1,576	-101	1,525	-3.2	1,577	-6.4	1,514	1,519	-0.3
East Coast (PADD 1)	101	106	-5	67	50.0	49	104.6	99	68	46.7
Midwest (PADD 2)	198	248	-51	236	-16.0	243	-18.4	223	219	2.0
Gulf Coast (PADD 3)	767	759	8	785	-2.3	772	-0.8	751	778	-3.5
Rocky Mountain (PADD 4)	32	35	-4	29	10.0	24	33.9	31	25	26.4
West Coast (PADD 5)	378	428	-50	408	-7.4	488	-22.6	409	429	-4.6
Distillate Fuel Oil	4,877	4,732	145	4,866	0.2	4,518	7.9	4,925	4,755	3.6
East Coast (PADD 1)	360	369	-9	423	-14.9	354	1.9	392	377	3.9
Midwest (PADD 2)	1,069	1,128	-59	923	15.9	966	10.7	1,117	893	25.0
Gulf Coast (PADD 3)	2,710	2,519	191	2,807	-3.4	2,449	10.7	2,654	2,710	-2.1
Rocky Mountain (PADD 4)	186	182	4	174	6.9	220	-15.2	201	178	12.6
West Coast (PADD 5)	551	534	17	539	2.2	529	4.0	561	596	-5.8
15 ppm sulfur and Under	4,508	4,440	67	4,505	0.1	3,970	13.5	4,555	4,396	3.6
> 15 ppm to 500 ppm sulfur	134	99	35	171	-21.7	134	-0.3	132	139	-5.4
> 500 ppm sulfur	235	193	43	190	23.8	414	-43.1	238	220	8.3
Residual Fuel Oil	396	455	-59	476	-16.7	528	-24.9	440	482	-8.8
East Coast (PADD 1)	66	69	-3	64	2.9	64	2.4	67	57	18.1
Midwest (PADD 2)	66	42	24	59	11.6	45	45.9	55	49	11.8
Gulf Coast (PADD 3)	152	194	-42	220	-30.9	285	-46.6	177	257	-31.2
Rocky Mountain (PADD 4)	12	12	1	7	83.2	12	6.0	12	7	83.1
West Coast (PADD 5)	100	138	-38	125	-20.3	122	-18.0	128	112	14.3
Propane/Propylene[6]	1,489	1,456	33	1,335	11.5	1,312	13.5	1,490	1,341	11.1
East Coast (PADD 1)	145	136	9	80	81.0	69	111.2	134	82	62.6
Midwest (PADD 2)	264	283	-19	308	-14.2	305	-13.3	283	298	-5.1
Gulf Coast (PADD 3)	885	857	28	796	11.2	774	14.3	884	805	9.8
PADDs 4 and 5	195	180	15	151	28.5	164	18.6	189	156	21.7
Ethanol Plant Production										
Fuel Ethanol	938	972	-34	885	6.1	883	6.2	948	882	7.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	871	900	-29	824	5.8	810	7.6	877	822	6.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.