Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	11/23/12	11/16/12	Difference	11/25/11	Percent Change	11/26/10	Percent Change	11/23/12	11/25/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,174	14,889	285	14,565	4.2	14,114	7.5	14,836	14,594	1.7
East Coast (PADD 1)	850	800	50	1,076	-21.0	952	-10.8	811	1,141	-28.9
Midwest (PADD 2)	3,307	3,271	35	3,480	-5.0	3,152	4.9	3,301	3,334	-1.0
Gulf Coast (PADD 3)	8,095	7,990	105	7,228	12.0	7,187	12.6	7,914	7,358	7.6
Rocky Mountain (PADD 4)	566	562	4	585	-3.3	558	1.5	535	566	-5.4
West Coast (PADD 5)	2,357	2,265	92	2,196	7.3	2,265	4.0	2,274	2,195	3.6
Gross Inputs	15,400	15,200	200	15,002	2.7	14,526	6.0	15,098	14,964	0.9
East Coast (PADD 1)	849	873	-24	1,077	-21.2	955	-11.1	834	1,131	-26.3
Midwest (PADD 2)	3,265	3,232	33	3,492	-6.5	3,198	2.1	3,269	3,352	-2.5
Gulf Coast (PADD 3)	8,237	8,145	92	7,494	9.9	7,330	12.4	8,058	7,559	6.6
Rocky Mountain (PADD 4)	569	566	3	586	-2.8	559	1.9	539	567	-5.0
West Coast (PADD 5)	2,479	2,383	96	2,352	5.4	2,485	-0.2	2,398	2,355	1.8
Operable Capacity[1]	17,380	17,380	0	17,736	-2.0	17,594	-1.2	17,380	17,736	-2.0
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,710	3,710	0	3,721	-0.3	3,728	-0.5	3,710	3,721	-0.3
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	88.6	87.5	1.2	84.6	– –	82.6	– –	86.9	84.4	– –
East Coast (PADD 1)	65.7	67.5	-1.9	66.6	– –	68.4	– –	64.5	69.9	– –
Midwest (PADD 2)	88.0	87.1	0.9	93.9	– –	85.8	– –	88.1	90.1	– –
Gulf Coast (PADD 3)	94.4	93.4	1.0	86.7	– –	85.0	– –	92.4	87.4	– –
Rocky Mountain (PADD 4)	91.3	90.8	0.5	93.9	– –	89.7	– –	86.4	90.9	– –
West Coast (PADD 5)	81.9	78.7	3.2	75.2	– –	77.2	– –	79.2	75.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,729	9,189	-460	9,188	-5.0	8,795	-0.7	8,978	9,152	-1.9
Finished Motor Gasoline (less Adjustment)[4]	8,884	9,001	-117	8,982	-1.1	8,788	1.1	8,922	8,988	-0.7
East Coast (PADD 1)	2,865	2,858	7	2,815	1.8	2,747	4.3	2,825	2,855	-1.0
Midwest (PADD 2)	2,102	2,179	-76	2,141	-1.8	2,042	3.0	2,177	2,168	0.4
Gulf Coast (PADD 3)	2,091	2,178	-87	2,250	-7.1	2,167	-3.5	2,104	2,153	-2.3
Rocky Mountain (PADD 4)	277	283	-6	286	-3.0	307	-9.7	268	288	-6.8
West Coast (PADD 5)	1,549	1,504	45	1,491	3.9	1,525	1.6	1,548	1,524	1.6
Reformulated[4]	2,955	3,009	-54	2,983	-0.9	3,014	-2.0	2,956	2,996	-1.3
Conventional[4]	5,929	5,992	-63	6,000	-1.2	5,774	2.7	5,967	5,993	-0.4
Adjustment[5]	-155	188	-343	206	– –	7	– –	56	164	– –
Kerosene-Type Jet Fuel	1,339	1,372	-33	1,363	-1.8	1,326	0.9	1,377	1,350	2.1
East Coast (PADD 1)	48	48	-1	84	-43.2	78	-38.7	37	71	-47.0
Midwest (PADD 2)	182	197	-15	213	-14.9	167	8.9	199	212	-6.2
Gulf Coast (PADD 3)	681	741	-60	663	2.6	669	1.7	741	683	8.6
Rocky Mountain (PADD 4)	25	18	8	29	-11.9	29	-11.4	20	27	-27.4
West Coast (PADD 5)	404	369	35	374	8.0	384	5.1	380	357	6.4
Distillate Fuel Oil	4,561	4,669	-108	4,827	-5.5	4,305	6.0	4,590	4,665	-1.6
East Coast (PADD 1)	304	301	3	431	-29.5	280	8.5	278	410	-32.2
Midwest (PADD 2)	981	985	-4	1,123	-12.6	950	3.3	996	1,004	-0.8
Gulf Coast (PADD 3)	2,565	2,684	-119	2,502	2.5	2,338	9.7	2,606	2,527	3.1
Rocky Mountain (PADD 4)	178	172	6	199	-10.9	167	6.6	181	190	-4.5
West Coast (PADD 5)	533	527	7	572	-6.7	571	-6.5	529	534	-1.1
15 ppm sulfur and Under	4,152	4,141	11	4,182	-0.7	3,716	11.7	4,123	4,100	0.6
> 15 ppm to 500 ppm sulfur	166	175	-9	227	-26.8	196	-15.3	158	214	-26.2
> 500 ppm sulfur	243	353	-110	418	-41.7	392	-38.0	309	351	-12.0
Residual Fuel Oil	444	504	-60	493	-9.9	528	-15.8	479	486	-1.4
East Coast (PADD 1)	40	44	-4	55	-27.7	42	-5.2	45	56	-21.0
Midwest (PADD 2)	43	49	-6	53	-19.2	40	6.2	48	52	-7.6
Gulf Coast (PADD 3)	235	301	-66	261	-9.8	310	-24.0	263	255	2.8
Rocky Mountain (PADD 4)	11	11	0	12	-7.2	11	5.3	12	11	5.2
West Coast (PADD 5)	115	98	17	112	2.6	125	-7.9	113	112	0.9
Propane/Propylene[6]	1,291	1,274	17	1,193	8.2	1,031	25.2	1,289	1,184	8.9
East Coast (PADD 1)	59	59	0	66	-11.0	34	72.2	53	68	-22.0
Midwest (PADD 2)	260	285	-25	257	1.2	238	9.4	282	263	7.1
Gulf Coast (PADD 3)	807	800	8	743	8.7	706	14.4	807	741	8.8
PADDs 4 and 5	165	131	34	127	29.4	53	210.8	147	111	32.5
Ethanol Plant Production										
Fuel Ethanol	803	811	-7	930	-13.6	885	-9.2	816	918	-11.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	751	757	-5	857	-12.3	836	-10.2	760	848	-10.3
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.