Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/7/12	8/31/12	Difference	9/9/11	Percent Change	9/10/10	Percent Change	9/7/12	9/9/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,321	14,608	-287	15,024	-4.7	15,006	-4.6	14,937	15,395	-3.0
East Coast (PADD 1)	910	990	-80	1,224	-25.6	1,118	-18.5	933	1,212	-23.0
Midwest (PADD 2)	3,499	3,464	36	3,376	3.7	3,323	5.3	3,550	3,360	5.6
Gulf Coast (PADD 3)	6,908	7,112	-204	7,410	-6.8	7,569	-8.7	7,404	7,767	-4.7
Rocky Mountain (PADD 4)	579	572	7	494	17.3	576	0.5	581	536	8.5
West Coast (PADD 5)	2,425	2,471	-46	2,521	-3.8	2,421	0.2	2,469	2,521	-2.0
Gross Inputs	14,594	14,829	-235	15,421	-5.4	15,413	-5.3	15,213	15,760	-3.5
East Coast (PADD 1)	1,007	994	13	1,222	-17.6	1,103	-8.7	984	1,212	-18.8
Midwest (PADD 2)	3,473	3,470	3	3,398	2.2	3,368	3.1	3,537	3,383	4.5
Gulf Coast (PADD 3)	6,949	7,174	-225	7,598	-8.5	7,757	-10.4	7,500	7,931	-5.4
Rocky Mountain (PADD 4)	586	575	10	500	17.0	583	0.5	585	540	8.5
West Coast (PADD 5)	2,579	2,616	-37	2,702	-4.5	2,602	-0.9	2,607	2,694	-3.3
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	84.7	86.1	-1.4	87.0	– –	87.6	– –	88.3	88.9	– –
East Coast (PADD 1)	84.8	83.7	1.1	75.5	– –	79.0	– –	82.8	74.9	– –
Midwest (PADD 2)	94.8	94.7	0.1	91.3	– –	90.5	– –	96.5	90.9	– –
Gulf Coast (PADD 3)	79.6	82.2	-2.6	87.9	– –	89.9	– –	86.0	91.7	– –
Rocky Mountain (PADD 4)	93.8	92.2	1.7	80.2	– –	93.5	– –	93.8	86.5	– –
West Coast (PADD 5)	85.2	86.4	-1.2	86.4	– –	80.8	– –	86.1	86.1	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,951	9,276	-325	9,356	-4.3	9,175	-2.4	9,183	9,361	-1.9
Finished Motor Gasoline (less Adjustment)[4]	8,511	9,005	-494	9,195	-7.4	8,872	-4.1	8,899	9,284	-4.1
East Coast (PADD 1)	2,788	2,996	-208	2,896	-3.7	2,727	2.2	2,916	2,986	-2.3
Midwest (PADD 2)	2,117	2,244	-127	2,255	-6.1	2,072	2.2	2,196	2,225	-1.3
Gulf Coast (PADD 3)	1,765	1,919	-154	2,218	-20.4	2,360	-25.2	1,932	2,188	-11.7
Rocky Mountain (PADD 4)	298	302	-4	242	23.2	273	9.2	308	261	17.9
West Coast (PADD 5)	1,541	1,543	-2	1,584	-2.7	1,440	7.1	1,548	1,626	-4.8
Reformulated[4]	2,858	3,064	-206	2,937	-2.7	2,917	-2.0	3,005	3,020	-0.5
Conventional[4]	5,653	5,941	-288	6,258	-9.7	5,955	-5.1	5,894	6,264	-5.9
Adjustment[5]	440	271	169	161	– –	303	– –	283	77	– –
Kerosene-Type Jet Fuel	1,448	1,459	-11	1,503	-3.7	1,489	-2.8	1,514	1,540	-1.7
East Coast (PADD 1)	48	42	6	94	-48.9	77	-38.0	44	90	-51.0
Midwest (PADD 2)	262	260	2	255	3.0	262	0.0	264	241	9.2
Gulf Coast (PADD 3)	652	706	-54	683	-4.5	699	-6.8	742	728	1.9
Rocky Mountain (PADD 4)	41	23	18	26	61.5	35	16.5	30	26	16.1
West Coast (PADD 5)	444	428	17	446	-0.4	415	7.1	434	454	-4.3
Distillate Fuel Oil	4,449	4,341	108	4,493	-1.0	4,367	1.9	4,548	4,607	-1.3
East Coast (PADD 1)	383	406	-23	400	-4.3	379	0.9	398	380	4.8
Midwest (PADD 2)	1,031	1,020	11	925	11.4	1,014	1.6	1,029	966	6.6
Gulf Coast (PADD 3)	2,281	2,248	33	2,492	-8.5	2,260	0.9	2,402	2,547	-5.7
Rocky Mountain (PADD 4)	163	185	-22	154	5.7	178	-8.1	186	179	3.7
West Coast (PADD 5)	591	483	108	522	13.2	536	10.2	533	535	-0.4
15 ppm sulfur and Under	4,084	3,998	86	3,949	3.4	3,704	10.3	4,097	4,012	2.1
> 15 ppm to 500 ppm sulfur	40	59	-19	198	-80.0	331	-88.0	116	199	-42.0
> 500 ppm sulfur	325	284	41	346	-6.0	332	-2.2	335	396	-15.5
Residual Fuel Oil	489	459	30	449	8.9	431	13.5	464	544	-14.7
East Coast (PADD 1)	46	31	14	58	-21.7	62	-25.9	40	58	-32.3
Midwest (PADD 2)	45	40	5	50	-9.5	38	16.9	46	42	11.0
Gulf Coast (PADD 3)	262	238	24	204	28.3	225	16.5	253	305	-17.0
Rocky Mountain (PADD 4)	12	13	0	10	23.6	12	6.2	13	11	19.7
West Coast (PADD 5)	125	137	-13	127	-2.1	95	31.7	112	128	-12.3
Propane/Propylene[6]	1,251	1,203	48	1,093	14.4	1,063	17.7	1,250	1,060	17.9
East Coast (PADD 1)	59	50	9	50	19.0	42	40.7	53	48	10.4
Midwest (PADD 2)	279	299	-20	263	5.9	256	8.9	288	252	14.2
Gulf Coast (PADD 3)	771	711	60	723	6.6	709	8.7	760	704	8.0
PADDs 4 and 5	142	144	-1	57	148.3	56	154.0	148	56	165.6
Ethanol Plant Production										
Fuel Ethanol	816	829	-13	879	-7.1	872	-6.4	822	892	-7.8
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	761	769	-8	821	-7.3	814	-6.4	767	832	-7.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.