Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/31/12	8/24/12	Difference	9/2/11	Percent Change	9/3/10	Percent Change	8/31/12	9/2/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,608	15,380	-772	15,450	-5.4	14,912	-2.0	15,284	15,494	-1.4
East Coast (PADD 1)	990	902	88	940	5.3	1,152	-14.0	938	1,230	-23.7
Midwest (PADD 2)	3,464	3,635	-172	3,389	2.2	3,274	5.8	3,541	3,356	5.5
Gulf Coast (PADD 3)	7,112	7,790	-678	7,980	-10.9	7,602	-6.4	7,710	7,822	-1.4
Rocky Mountain (PADD 4)	572	567	5	561	2.1	539	6.2	586	548	6.9
West Coast (PADD 5)	2,471	2,486	-15	2,580	-4.2	2,346	5.3	2,510	2,538	-1.1
Gross Inputs	14,829	15,717	-887	15,777	-6.0	15,516	-4.4	15,553	15,854	-1.9
East Coast (PADD 1)	994	968	26	943	5.4	1,153	-13.8	976	1,232	-20.8
Midwest (PADD 2)	3,470	3,578	-108	3,405	1.9	3,332	4.1	3,539	3,378	4.8
Gulf Coast (PADD 3)	7,174	7,975	-801	8,147	-11.9	7,925	-9.5	7,809	7,981	-2.2
Rocky Mountain (PADD 4)	575	572	4	559	2.9	551	4.3	589	552	6.6
West Coast (PADD 5)	2,616	2,625	-8	2,723	-3.9	2,556	2.4	2,641	2,711	-2.6
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	86.1	91.2	-5.2	89.0	– –	88.2	– –	90.3	89.4	– –
East Coast (PADD 1)	83.7	81.5	2.2	58.3	– –	82.5	– –	82.1	76.1	– –
Midwest (PADD 2)	94.7	97.6	-2.9	91.5	– –	89.5	– –	96.6	90.8	– –
Gulf Coast (PADD 3)	82.2	91.4	-9.2	94.2	– –	91.9	– –	89.5	92.3	– –
Rocky Mountain (PADD 4)	92.2	91.6	0.6	89.6	– –	88.5	– –	94.3	88.5	– –
West Coast (PADD 5)	86.4	86.7	-0.3	87.1	– –	79.4	– –	87.2	86.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,276	9,183	93	9,161	1.3	9,495	-2.3	9,284	9,353	-0.7
Finished Motor Gasoline (less Adjustment)[4]	9,005	9,063	-58	9,083	-0.9	9,220	-2.3	9,039	9,313	-2.9
East Coast (PADD 1)	2,996	2,961	35	2,886	3.8	2,835	5.7	2,962	3,042	-2.6
Midwest (PADD 2)	2,244	2,216	28	2,267	-1.0	2,239	0.3	2,226	2,219	0.3
Gulf Coast (PADD 3)	1,919	1,986	-67	2,087	-8.1	2,370	-19.1	1,988	2,148	-7.4
Rocky Mountain (PADD 4)	302	317	-15	258	17.2	304	-0.6	307	265	16.1
West Coast (PADD 5)	1,543	1,584	-40	1,585	-2.6	1,472	4.9	1,555	1,638	-5.1
Reformulated[4]	3,064	3,062	2	2,965	3.4	3,019	1.5	3,061	3,068	-0.2
Conventional[4]	5,941	6,001	-60	6,118	-2.9	6,201	-4.2	5,978	6,245	-4.3
Adjustment[5]	271	120	151	78	– –	275	– –	245	40	– –
Kerosene-Type Jet Fuel	1,459	1,551	-91	1,568	-6.9	1,439	1.4	1,561	1,546	1.0
East Coast (PADD 1)	42	42	0	97	-56.3	83	-49.0	44	86	-48.9
Midwest (PADD 2)	260	248	12	246	5.6	205	26.6	267	236	13.1
Gulf Coast (PADD 3)	706	785	-79	741	-4.8	705	0.1	780	737	5.8
Rocky Mountain (PADD 4)	23	33	-9	29	-19.8	27	-12.9	26	26	-0.7
West Coast (PADD 5)	428	443	-15	455	-5.9	419	2.2	444	460	-3.5
Distillate Fuel Oil	4,341	4,667	-326	4,547	-4.5	4,301	0.9	4,603	4,621	-0.4
East Coast (PADD 1)	406	383	23	283	43.3	403	0.8	396	378	4.8
Midwest (PADD 2)	1,020	1,060	-41	965	5.7	949	7.4	1,017	975	4.3
Gulf Coast (PADD 3)	2,248	2,513	-265	2,590	-13.2	2,276	-1.2	2,472	2,522	-2.0
Rocky Mountain (PADD 4)	185	192	-7	192	-4.1	182	1.7	195	188	4.1
West Coast (PADD 5)	483	519	-36	516	-6.5	491	-1.8	523	558	-6.4
15 ppm sulfur and Under	3,998	4,178	-180	3,929	1.8	3,493	14.4	4,113	4,030	2.1
> 15 ppm to 500 ppm sulfur	59	170	-111	216	-72.8	402	-85.4	146	210	-30.5
> 500 ppm sulfur	284	319	-35	402	-29.3	405	-29.9	344	382	-9.9
Residual Fuel Oil	459	462	-3	560	-18.1	554	-17.1	463	586	-21.0
East Coast (PADD 1)	31	43	-12	60	-47.6	62	-49.2	36	58	-37.1
Midwest (PADD 2)	40	41	-1	46	-11.6	57	-28.9	50	42	19.1
Gulf Coast (PADD 3)	238	260	-23	306	-22.3	332	-28.5	252	351	-28.2
Rocky Mountain (PADD 4)	13	13	0	13	-3.1	9	32.7	13	11	19.0
West Coast (PADD 5)	137	105	33	137	0.6	94	46.6	112	124	-10.1
Propane/Propylene[6]	1,203	1,292	-89	1,055	14.1	1,109	8.5	1,259	1,045	20.4
East Coast (PADD 1)	50	52	-2	46	9.4	49	2.7	51	48	7.4
Midwest (PADD 2)	299	293	6	253	18.3	259	15.2	287	246	16.8
Gulf Coast (PADD 3)	711	801	-91	700	1.6	746	-4.7	766	695	10.3
PADDs 4 and 5	144	145	-1	57	154.0	55	161.3	154	57	170.3
Ethanol Plant Production										
Fuel Ethanol	829	819	10	896	-7.4	875	-5.3	823	897	-8.2
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	769	765	5	838	-8.2	815	-5.6	769	836	-8.1
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.