Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/10/12	8/3/12	Difference	8/12/11	Percent Change	8/13/10	Percent Change	8/10/12	8/12/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,711	15,607	104	15,419	1.9	15,238	3.1	15,671	15,473	1.3
East Coast (PADD 1)	930	991	-61	1,299	-28.4	1,216	-23.5	986	1,306	-24.5
Midwest (PADD 2)	3,464	3,561	-97	3,359	3.1	3,512	-1.4	3,545	3,487	1.7
Gulf Coast (PADD 3)	8,132	7,910	222	7,630	6.6	7,751	4.9	7,961	7,550	5.4
Rocky Mountain (PADD 4)	597	605	-8	543	9.9	562	6.3	603	547	10.1
West Coast (PADD 5)	2,589	2,540	49	2,588	0.0	2,198	17.8	2,577	2,582	-0.2
Gross Inputs	15,955	15,949	6	15,798	1.0	15,825	0.8	15,951	15,810	0.9
East Coast (PADD 1)	973	995	-21	1,301	-25.2	1,230	-20.9	1,001	1,307	-23.4
Midwest (PADD 2)	3,481	3,576	-95	3,379	3.0	3,550	-2.0	3,550	3,508	1.2
Gulf Coast (PADD 3)	8,186	8,112	74	7,798	5.0	8,002	2.3	8,092	7,695	5.2
Rocky Mountain (PADD 4)	599	615	-16	552	8.5	557	7.4	606	553	9.6
West Coast (PADD 5)	2,716	2,652	65	2,769	-1.9	2,485	9.3	2,703	2,747	-1.6
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	92.6	92.6	0.0	89.1	– –	90.0	– –	92.6	89.1	– –
East Coast (PADD 1)	81.9	83.7	-1.8	80.4	– –	88.0	– –	84.3	80.8	– –
Midwest (PADD 2)	95.0	97.6	-2.6	90.8	– –	95.4	– –	96.9	94.3	– –
Gulf Coast (PADD 3)	93.8	93.0	0.8	90.2	– –	92.8	– –	92.7	89.0	– –
Rocky Mountain (PADD 4)	95.9	98.5	-2.5	88.4	– –	89.4	– –	97.0	88.6	– –
West Coast (PADD 5)	89.7	87.6	2.1	88.5	– –	77.2	– –	89.3	87.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,357	9,250	107	9,324	0.4	9,446	-0.9	9,212	9,298	-0.9
Finished Motor Gasoline (less Adjustment)[4]	9,069	8,899	170	9,310	-2.6	9,139	-0.8	8,935	9,342	-4.4
East Coast (PADD 1)	2,975	2,998	-23	3,123	-4.7	2,802	6.2	2,955	3,138	-5.8
Midwest (PADD 2)	2,236	2,170	66	2,233	0.2	2,244	-0.3	2,229	2,293	-2.8
Gulf Coast (PADD 3)	1,989	1,843	146	2,060	-3.5	2,310	-13.9	1,889	2,009	-6.0
Rocky Mountain (PADD 4)	297	295	2	258	15.2	298	0.0	291	274	6.1
West Coast (PADD 5)	1,570	1,592	-21	1,636	-4.0	1,486	5.7	1,571	1,629	-3.5
Reformulated[4]	3,083	3,089	-6	3,130	-1.5	3,018	2.2	3,069	3,103	-1.1
Conventional[4]	5,986	5,810	175	6,180	-3.1	6,121	-2.2	5,865	6,240	-6.0
Adjustment[5]	288	351	-63	14	– –	307	– –	277	-44	– –
Kerosene-Type Jet Fuel	1,637	1,692	-55	1,528	7.1	1,448	13.0	1,628	1,512	7.7
East Coast (PADD 1)	48	57	-9	79	-39.4	81	-40.4	50	87	-42.3
Midwest (PADD 2)	275	278	-3	232	18.3	250	9.9	260	233	11.6
Gulf Coast (PADD 3)	805	837	-32	719	12.0	690	16.7	820	721	13.8
Rocky Mountain (PADD 4)	24	28	-4	26	-7.2	28	-13.0	26	27	-2.4
West Coast (PADD 5)	484	491	-7	471	2.8	400	21.2	472	445	6.1
Distillate Fuel Oil	4,669	4,699	-29	4,551	2.6	4,244	10.0	4,661	4,565	2.1
East Coast (PADD 1)	376	389	-12	394	-4.5	398	-5.5	372	387	-3.8
Midwest (PADD 2)	980	1,017	-37	962	1.9	984	-0.5	995	1,003	-0.8
Gulf Coast (PADD 3)	2,563	2,546	17	2,393	7.1	2,240	14.4	2,536	2,375	6.8
Rocky Mountain (PADD 4)	202	192	9	189	7.0	178	13.2	202	188	7.4
West Coast (PADD 5)	549	555	-7	614	-10.6	444	23.6	556	612	-9.2
15 ppm sulfur and Under	4,147	4,259	-112	4,022	3.1	3,483	19.1	4,208	3,993	5.4
> 15 ppm to 500 ppm sulfur	161	160	1	241	-33.4	398	-59.7	150	228	-34.2
> 500 ppm sulfur	362	280	82	288	25.5	363	-0.4	303	344	-11.9
Residual Fuel Oil	486	481	5	618	-21.4	385	26.2	485	580	-16.5
East Coast (PADD 1)	33	50	-17	56	-41.1	59	-43.7	44	61	-27.9
Midwest (PADD 2)	59	42	17	50	18.0	53	11.6	54	47	15.0
Gulf Coast (PADD 3)	258	259	-1	388	-33.6	155	66.2	244	336	-27.5
Rocky Mountain (PADD 4)	13	12	1	11	20.4	9	44.3	13	11	14.8
West Coast (PADD 5)	123	118	5	113	8.7	109	12.6	130	125	4.3
Propane/Propylene[6]	1,287	1,281	6	1,033	24.5	1,065	20.8	1,299	1,039	25.0
East Coast (PADD 1)	51	48	3	47	7.3	45	12.1	52	47	10.4
Midwest (PADD 2)	275	258	17	238	15.8	258	6.7	273	240	13.8
Gulf Coast (PADD 3)	795	825	-30	686	15.8	707	12.3	809	689	17.3
PADDs 4 and 5	166	150	16	62	167.0	54	206.6	166	63	163.1
Ethanol Plant Production										
Fuel Ethanol	819	817	2	899	-8.8	860	-4.7	810	890	-8.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	767	755	12	839	-8.6	815	-5.9	752	829	-9.3
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.