Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/13/12	7/6/12	Difference	7/15/11	Percent Change	7/16/10	Percent Change	7/13/12	7/15/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,538	15,774	-236	15,621	-0.5	15,517	0.1	15,647	15,350	1.9
East Coast (PADD 1)	963	962	1	1,317	-26.9	1,287	-25.2	976	1,241	-21.3
Midwest (PADD 2)	3,352	3,437	-85	3,583	-6.5	3,444	-2.7	3,430	3,411	0.6
Gulf Coast (PADD 3)	8,010	8,141	-131	7,583	5.6	7,740	3.5	8,015	7,615	5.2
Rocky Mountain (PADD 4)	606	597	9	536	13.1	579	4.7	606	558	8.6
West Coast (PADD 5)	2,607	2,637	-30	2,602	0.2	2,467	5.7	2,620	2,526	3.7
Gross Inputs	15,845	15,972	-127	16,013	-1.1	16,084	-1.5	15,904	15,714	1.2
East Coast (PADD 1)	974	967	8	1,316	-25.9	1,302	-25.2	981	1,242	-21.0
Midwest (PADD 2)	3,326	3,398	-72	3,595	-7.5	3,473	-4.2	3,396	3,427	-0.9
Gulf Coast (PADD 3)	8,183	8,217	-34	7,786	5.1	8,008	2.2	8,142	7,814	4.2
Rocky Mountain (PADD 4)	609	603	5	538	13.0	580	4.9	610	561	8.8
West Coast (PADD 5)	2,753	2,787	-34	2,778	-0.9	2,722	1.1	2,775	2,670	3.9
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,588	-2.0	17,230	17,717	-2.7
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,599	-25.7
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,625	1.2	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	92.0	92.7	-0.7	90.3	– –	91.5	– –	92.3	88.7	– –
East Coast (PADD 1)	82.0	81.4	0.6	81.3	– –	93.2	– –	82.6	77.6	– –
Midwest (PADD 2)	90.8	92.7	-2.0	96.6	– –	93.3	– –	92.7	92.1	– –
Gulf Coast (PADD 3)	93.8	94.2	-0.4	90.1	– –	92.8	– –	93.3	90.4	– –
Rocky Mountain (PADD 4)	97.5	96.7	0.9	86.3	– –	93.1	– –	97.8	89.8	– –
West Coast (PADD 5)	90.9	92.0	-1.1	88.8	– –	84.6	– –	91.6	85.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,894	9,318	-424	9,242	-3.8	9,315	-4.5	9,220	9,192	0.3
Finished Motor Gasoline (less Adjustment)[4]	8,713	9,173	-460	9,328	-6.6	9,212	-5.4	9,050	9,322	-2.9
East Coast (PADD 1)	2,865	3,000	-134	3,048	-6.0	2,792	2.6	2,969	3,021	-1.7
Midwest (PADD 2)	2,168	2,237	-69	2,240	-3.2	2,224	-2.5	2,258	2,246	0.6
Gulf Coast (PADD 3)	1,861	2,053	-191	2,106	-11.6	2,426	-23.3	1,955	2,171	-9.9
Rocky Mountain (PADD 4)	307	291	17	292	5.1	342	-10.2	300	293	2.1
West Coast (PADD 5)	1,511	1,592	-81	1,643	-8.0	1,428	5.8	1,568	1,590	-1.4
Reformulated[4]	2,970	3,005	-35	3,035	-2.1	2,931	1.3	3,043	3,021	0.7
Conventional[4]	5,743	6,167	-425	6,294	-8.8	6,281	-8.6	6,006	6,301	-4.7
Adjustment[5]	181	145	36	-86	– –	103	– –	170	-130	– –
Kerosene-Type Jet Fuel	1,578	1,684	-106	1,621	-2.7	1,585	-0.5	1,599	1,564	2.2
East Coast (PADD 1)	48	44	3	106	-55.3	86	-44.9	46	95	-51.8
Midwest (PADD 2)	220	268	-49	239	-8.0	260	-15.4	250	226	10.5
Gulf Coast (PADD 3)	801	828	-27	815	-1.8	786	1.8	789	776	1.7
Rocky Mountain (PADD 4)	28	30	-2	27	5.9	27	6.5	28	30	-7.3
West Coast (PADD 5)	481	514	-32	434	11.0	426	13.0	486	436	11.4
Distillate Fuel Oil	4,763	4,705	58	4,578	4.0	4,509	5.6	4,678	4,470	4.6
East Coast (PADD 1)	329	322	7	394	-16.6	384	-14.3	331	375	-11.8
Midwest (PADD 2)	1,002	992	10	1,023	-2.0	1,064	-5.8	983	989	-0.6
Gulf Coast (PADD 3)	2,622	2,601	20	2,369	10.6	2,337	12.2	2,567	2,352	9.1
Rocky Mountain (PADD 4)	195	204	-9	182	6.8	206	-5.5	206	183	12.7
West Coast (PADD 5)	616	586	30	609	1.0	519	18.6	591	571	3.5
15 ppm sulfur and Under	4,217	4,240	-23	3,917	7.7	3,779	11.6	4,137	3,915	5.7
> 15 ppm to 500 ppm sulfur	229	174	55	272	-15.7	391	-41.3	192	249	-22.7
> 500 ppm sulfur	316	291	25	389	-18.6	339	-6.6	348	306	13.7
Residual Fuel Oil	516	514	3	506	2.0	430	20.1	545	563	-3.1
East Coast (PADD 1)	38	41	-3	65	-40.5	65	-40.9	46	66	-31.4
Midwest (PADD 2)	42	59	-17	53	-20.9	48	-13.6	48	51	-5.4
Gulf Coast (PADD 3)	296	286	10	275	7.6	167	77.3	313	311	0.5
Rocky Mountain (PADD 4)	13	12	0	10	21.4	9	39.3	12	10	22.5
West Coast (PADD 5)	127	115	12	103	23.6	141	-9.5	126	124	1.6
Propane/Propylene[6]	1,300	1,295	5	1,072	21.2	1,074	21.1	1,294	1,090	18.8
East Coast (PADD 1)	47	56	-9	48	-2.0	42	12.3	60	51	18.1
Midwest (PADD 2)	284	283	1	261	8.9	261	8.8	286	260	10.1
Gulf Coast (PADD 3)	798	814	-15	704	13.3	711	12.3	791	719	10.1
PADDs 4 and 5	170	142	28	59	189.5	60	184.0	157	61	159.6
Ethanol Plant Production										
Fuel Ethanol	802	821	-19	873	-8.2	836	-4.1	841	886	-5.0
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	744	760	-16	818	-9.0	797	-6.7	775	825	-6.1
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.