

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	59,120	--	--	83,886	-9,105	-4,996	10,471	114,909	3,525	0	121,570
Hydrocarbon Gas Liquids	29,158	-570	3,062	3,057	-10,153	--	-879	3,073	8,063	14,297	32,860
Natural Gas Liquids	29,158	-570	1,806	2,583	-9,396	--	-837	3,073	8,063	13,282	32,375
Ethane	10,643	--	--	--	--	--	-792	--	2,952	1,880	5,594
Propane	10,325	--	2,282	2,095	-7,747	--	-426	--	169	7,212	9,745
Normal Butane	3,469	--	-300	206	-2,006	--	325	641	260	143	5,740
Isobutane	1,703	--	-176	276	295	--	-315	1,722	0	691	1,653
Natural Gasoline	3,018	-570	--	6	6,665	--	371	710	4,682	3,356	9,643
Refinery Olefins	--	--	1,256	474	--	--	-42	--	--	1,015	485
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,238	431	--	--	-37	--	--	949	328
Butylene	--	--	18	43	--	--	-5	--	--	66	157
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	31,918	--	605	-17,705	-846	-2,359	15,872	2,937	-2,477	74,519
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	31,919	--	70	-24,326	1,699	-543	9,195	710	0	9,839
Hydrogen	--	--	--	--	--	1,104	--	1,104	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	6
Renewable Fuels (including Fuel Ethanol)	--	31,919	--	70	-24,326	552	-534	8,040	709	0	9,801
Fuel Ethanol	--	29,566	--	--	-23,784	1,834	-541	7,583	574	0	8,787
Renewable Fuels Except Fuel Ethanol	--	2,353	--	70	-542	-1,282	7	457	135	0	1,014
Other Hydrocarbons	--	--	--	--	--	42	-9	51	--	0	32
Unfinished Oils	--	--	--	24	-108	--	-42	210	2,225	-2,477	13,398
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	511	6,729	-2,544	-1,774	6,467	2	0	51,282
Reformulated	--	--	--	--	1,289	44	-539	1,872	0	0	6,239
Conventional	--	-1	--	511	5,440	-2,589	-1,235	4,595	1	0	45,043
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	141	137,613	1,085	1,844	1,993	-124	--	579	142,221	64,326
Finished Motor Gasoline	--	141	78,334	--	164	710	-844	--	90	80,103	5,984
Reformulated	--	--	11,434	--	--	128	--	--	--	11,562	--
Conventional	--	141	66,900	--	164	583	-844	--	90	68,541	5,984
Finished Aviation Gasoline	--	--	62	--	10	--	30	--	--	42	205
Kerosene-Type Jet Fuel	--	--	7,670	--	1,009	--	-424	--	37	9,066	7,535
Kerosene	--	--	1	--	--	--	-21	--	1	21	98
Distillate Fuel Oil	--	--	34,097	207	3,098	1,282	-410	--	45	39,049	32,245
15 ppm sulfur and under	--	--	34,231	134	3,021	1,282	-225	--	0	38,893	31,546
Greater than 15 ppm to 500 ppm sulfur	--	--	114	--	77	--	-65	--	26	230	245
Greater than 500 ppm sulfur	--	--	-248	73	--	--	-120	--	19	-74	454
Residual Fuel Oil ⁶	--	--	1,273	227	-715	--	54	--	120	611	1,218
Less than 0.31 percent sulfur	--	--	--	1	--	--	30	--	NA	NA	42
0.31 to 1.00 percent sulfur	--	--	210	97	-64	--	15	--	NA	NA	152
Greater than 1.00 percent sulfur	--	--	1,063	129	-651	--	9	--	NA	NA	1,024
Petrochemical Feedstocks	--	--	863	183	-81	--	17	--	--	948	633
Naphtha for Petro. Feed. Use	--	--	511	89	-81	--	18	--	--	501	455
Other Oils for Petro. Feed. Use	--	--	352	94	--	--	-1	--	--	447	178
Special Naphthas	--	--	70	52	33	--	10	--	--	145	139
Lubricants	--	--	0	139	217	--	-163	--	182	337	633
Waxes	--	--	1	4	--	--	-22	--	36	-9	33
Petroleum Coke	--	--	5,475	37	-1,178	--	223	--	31	4,080	2,351
Marketable	--	--	4,020	37	-1,178	--	223	--	31	2,625	2,351
Catalyst	--	--	1,455	--	--	--	--	--	--	1,455	--
Asphalt and Road Oil	--	--	4,892	235	-728	--	1,426	--	33	2,940	13,140
Still Gas	--	--	4,370	--	--	--	--	--	--	4,370	--
Miscellaneous Products	--	--	505	1	15	--	0	--	2	519	112
Total	88,278	31,489	140,675	88,633	-35,119	-3,849	7,109	133,854	15,103	154,040	293,275

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.