

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>59,493</b>	<b>260</b>	--	--	<b>90,535</b>	<b>-22,238</b>	<b>3,899</b>	<b>5,576</b>	<b>122,474</b>	<b>3,899</b>	<b>0</b>	<b>116,401</b>
<b>Hydrocarbon Gas Liquids</b>	<b>35,624</b>	<b>-3,525</b>	<b>-699</b>	<b>168</b>	<b>1,910</b>	<b>-14,407</b>	--	<b>-6,758</b>	<b>4,550</b>	<b>7,097</b>	<b>14,182</b>	<b>50,025</b>
Natural Gas Liquids	35,624	-3,525	-699	-1,081	1,610	-13,796	--	-6,684	4,550	7,097	13,170	49,616
Ethane	11,134	--	--	--	--	-5,036	--	35	--	2,472	3,591	6,002
Propane	13,235	--	--	2,301	1,079	-10,927	--	-3,456	--	48	9,096	21,948
Normal Butane	4,603	--	--	-3,253	386	-3,831	--	-4,037	1,549	148	245	7,942
Isobutane	2,101	--	--	-129	145	334	--	81	2,130	3	238	2,104
Natural Gasoline	4,551	-3,525	-699	--	--	5,663	--	693	871	4,426	0	11,620
Refinery Olefins	--	--	--	1,249	300	-611	--	-74	--	--	1,012	409
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,181	213	-611	--	-84	--	--	867	370
Normal Butylene	--	--	--	68	87	--	--	10	--	--	145	39
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>3,265</b>	<b>34,525</b>	--	<b>582</b>	<b>-19,435</b>	<b>-3,498</b>	<b>5,736</b>	<b>4,822</b>	<b>3,331</b>	<b>1,550</b>	<b>74,182</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	34,526	--	85	-22,681	784	1,270	8,976	917	1,550	11,081
Hydrogen	--	--	--	--	--	--	1,441	--	1,441	--	0	--
Biofuels (including Fuel Ethanol)	--	--	34,526	--	85	-22,681	-668	1,280	7,514	917	1,550	11,068
Fuel Ethanol	--	--	31,726	--	--	-21,835	-668	1,137	7,235	850	0	9,930
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	2,800	--	85	-847	--	143	279	66	1,550	1,137
Other Hydrocarbons	--	--	--	--	--	--	11	-10	21	--	0	13
Unfinished Oils	--	3,265	--	--	24	-1,194	--	-1,940	1,723	2,312	0	12,404
Motor Gasoline Blend.Comp. (MGBC)	--	--	-1	--	473	4,440	-4,282	6,406	-5,877	101	0	50,697
Reformulated	--	--	0	--	--	115	2,460	333	2,242	--	0	5,123
Conventional	--	--	-1	--	473	4,325	-6,742	6,073	-8,119	101	0	45,574
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>147</b>	<b>139,300</b>	<b>1,308</b>	<b>-2,259</b>	<b>4,950</b>	<b>6,651</b>	--	<b>502</b>	<b>136,293</b>	<b>59,552</b>
Finished Motor Gasoline	--	--	149	72,949	--	-691	4,950	176	--	81	77,100	3,903
Reformulated	--	--	--	10,364	--	--	-2,248	--	--	--	8,116	--
Conventional	--	--	149	62,585	--	-691	7,198	176	--	81	68,984	3,903
Finished Aviation Gasoline	--	--	--	--	2	45	--	12	--	--	35	183
Kerosene-Type Jet Fuel	--	--	--	9,282	--	882	--	225	--	111	9,828	7,445
Kerosene	--	--	--	212	--	--	--	13	--	0	199	200
Distillate Fuel Oil	--	--	-2	39,045	243	1,136	--	5,542	--	40	34,841	33,005
15 ppm sulfur and under	--	--	-2	39,228	217	932	--	5,750	--	1	34,624	32,350
Greater than 15 to 500 ppm sulfur	--	--	--	21	2	133	--	-91	--	--	247	318
Greater than 500 ppm sulfur	--	--	--	-204	24	71	--	-117	--	39	-31	337
Residual Fuel Oil	--	--	--	1,043	152	-955	--	-39	--	--	279	1,214
Less than 0.31 percent sulfur	--	--	--	34	--	-142	--	-60	--	NA	NA	114
0.31 to 1.00 percent sulfur	--	--	--	360	7	-256	--	-53	--	NA	NA	420
Greater than 1.00 percent sulfur	--	--	--	649	145	-557	--	74	--	NA	NA	680
Petrochemical Feedstocks	--	--	--	882	157	-67	--	45	--	--	927	577
Naphtha for Petro. Feed. Use	--	--	--	534	88	-67	--	35	--	--	520	452
Other Oils for Petro. Feed. Use	--	--	--	348	69	--	--	10	--	--	407	125
Special Naphthas	--	--	--	-9	6	15	--	24	--	--	-12	169
Lubricants	--	--	--	256	199	140	--	132	--	179	284	697
Waxes	--	--	--	58	21	--	--	30	--	14	35	65
Petroleum Coke	--	--	--	6,121	4	-1,661	--	-94	--	57	4,502	1,978
Marketable	--	--	--	4,617	4	-1,661	--	-94	--	57	2,998	1,978
Catalyst	--	--	--	1,504	--	--	--	--	--	--	1,504	--
Asphalt and Road Oil	--	--	--	4,336	524	-1,124	--	569	--	20	3,147	9,871
Still Gas	--	--	--	4,587	--	--	--	--	--	--	4,587	--
Miscellaneous Products	--	--	--	538	--	20	--	16	--	1	541	245
<b>Total</b>	<b>95,117</b>	<b>0</b>	<b>33,973</b>	<b>139,468</b>	<b>94,335</b>	<b>-58,339</b>	<b>5,351</b>	<b>11,205</b>	<b>131,846</b>	<b>14,828</b>	<b>152,025</b>	<b>300,161</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.