

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>62,601</b>	--	--	<b>82,911</b>	<b>-16,482</b>	<b>-8,497</b>	<b>-5,129</b>	<b>120,652</b>	<b>5,009</b>	<b>0</b>	<b>107,250</b>
<b>Hydrocarbon Gas Liquids</b>	<b>30,020</b>	<b>-618</b>	<b>5,683</b>	<b>2,481</b>	<b>-9,896</b>	--	<b>7,005</b>	<b>2,565</b>	<b>7,704</b>	<b>10,396</b>	<b>57,260</b>
Natural Gas Liquids	30,020	-618	4,188	2,088	-9,253	--	7,023	2,565	7,704	9,133	56,798
Ethane	10,319	--	--	--	--	--	-290	--	2,203	3,520	5,640
Propane	10,579	--	2,304	1,697	-6,535	--	3,239	--	117	4,689	21,202
Normal Butane	3,418	--	2,010	228	-2,219	--	3,369	34	406	-372	18,254
Isobutane	1,985	--	-126	161	403	--	425	1,425	0	573	2,356
Natural Gasoline	3,719	-618	--	2	3,984	--	280	1,106	4,978	723	9,346
Refinery Olefins	--	--	1,495	393	--	--	-18	--	--	1,263	462
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	1,387	340	--	--	18	--	--	1,066	383
Butylene	--	--	118	53	--	--	-26	--	--	197	36
Isobutylene	--	--	-10	--	--	--	-10	--	--	0	43
<b>Other Liquids</b>	--	<b>33,268</b>	--	<b>434</b>	<b>-7,627</b>	<b>-4,302</b>	<b>-399</b>	<b>21,473</b>	<b>2,913</b>	<b>-2,213</b>	<b>67,990</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	33,269	--	97	-18,816	-3,886	120	9,682	862	0	8,472
Hydrogen	--	--	--	--	--	1,161	--	1,161	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	0	--	1	0	5
Renewable Fuels (including Fuel Ethanol)	--	33,269	--	72	-18,816	-5,047	135	8,482	862	0	8,450
Fuel Ethanol	--	30,704	--	--	-18,265	-3,692	165	7,881	701	0	7,548
Renewable Fuels Except Fuel Ethanol	--	2,565	--	72	-551	-1,355	-30	601	161	0	902
Other Hydrocarbons	--	--	--	25	--	-1	-15	39	--	0	17
Unfinished Oils	--	--	--	60	203	--	29	408	2,039	-2,213	13,090
Motor Gasoline Blend Comp. (MGBC)	--	-1	--	277	10,986	-416	-548	11,383	11	0	46,428
Reformulated	--	--	--	--	3,365	-2,309	122	934	--	0	6,595
Conventional	--	-1	--	277	7,621	1,893	-670	10,449	11	0	39,833
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>161</b>	<b>145,942</b>	<b>1,313</b>	<b>4,384</b>	<b>5,474</b>	<b>419</b>	--	<b>1,093</b>	<b>155,762</b>	<b>63,228</b>
Finished Motor Gasoline	--	161	82,493	--	1,182	4,108	384	--	82	87,478	6,916
Reformulated	--	--	10,983	--	--	2,635	--	--	--	13,618	--
Conventional	--	161	71,510	--	1,182	1,473	384	--	82	73,860	6,916
Finished Aviation Gasoline	--	--	65	5	35	--	0	--	--	105	172
Kerosene-Type Jet Fuel	--	--	8,760	--	1,157	--	199	--	54	9,664	7,041
Kerosene	--	--	8	--	--	--	-5	--	3	10	82
Distillate Fuel Oil	--	--	35,113	423	4,421	1,366	1,141	--	143	40,038	32,808
15 ppm sulfur and under	--	--	35,177	163	4,307	1,366	1,143	--	0	39,869	31,879
Greater than 15 ppm to 500 ppm sulfur	--	--	62	--	114	--	76	--	89	11	375
Greater than 500 ppm sulfur	--	--	-126	260	--	--	-78	--	54	158	554
Residual Fuel Oil <sup>6</sup>	--	--	1,474	175	-806	--	23	--	114	706	1,261
Less than 0.31 percent sulfur	--	--	56	--	-64	--	-9	--	NA	NA	124
0.31 to 1.00 percent sulfur	--	--	231	10	--	--	-23	--	NA	NA	117
Greater than 1.00 percent sulfur	--	--	1,187	165	-742	--	55	--	NA	NA	1,020
Petrochemical Feedstocks	--	--	1,014	164	-116	--	85	--	--	977	608
Naphtha for Petro. Feed. Use	--	--	699	80	-93	--	91	--	--	595	457
Other Oils for Petro. Feed. Use	--	--	315	84	-23	--	-6	--	--	382	151
Special Naphthas	--	--	63	10	26	--	27	--	--	72	137
Lubricants	--	--	244	134	203	--	-20	--	221	380	722
Waxes	--	--	36	11	--	--	-3	--	42	8	47
Petroleum Coke	--	--	5,967	27	-1,132	--	-281	--	241	4,902	1,608
Marketable	--	--	4,436	27	-1,132	--	-281	--	241	3,371	1,608
Catalyst	--	--	1,531	--	--	--	--	--	--	1,531	--
Asphalt and Road Oil	--	--	5,581	364	-586	--	-1,125	--	189	6,295	11,710
Still Gas	--	--	4,630	--	--	--	--	--	--	4,630	--
Miscellaneous Products	--	--	494	--	--	--	-6	--	3	497	116
<b>Total</b>	<b>92,621</b>	<b>32,811</b>	<b>151,625</b>	<b>87,139</b>	<b>-29,620</b>	<b>-7,326</b>	<b>1,896</b>	<b>144,690</b>	<b>16,719</b>	<b>163,945</b>	<b>295,728</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.